

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 23rd day of May, 2016, but effective as of the 9th day of September, 2016, by and between Juan Aguilar, a/k/a Juan E. Aguilar, a widower, whose post office address is 4301 Denver Street, Evans, CO 80620, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way (traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith,

PAID-UP OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 7th day of October 2013, by and between, ADVANTA IRA TRUST, LLC, FBO Bernard Caputo #6872401, represented herein by Theresa Knowler, Chief Operating Officer, whose mailing address is 1520 Royal Palm Square Blvd., #320, Fort Meyers, FL 33919 hereinafter called lessor (whether one or more), and Noble Energy WyCo, LLC, a Delaware limited liability company, whose address is 1625 Broadway, Suite 2200, Denver, Colorado 80202, hereinafter called lessee:

WITNESSETH:

1. That lessor, for and in consideration of TEN AND MORE dollars (\$ 10.00+) in hand paid, receipt of which is hereby acknowledged, and of the agreements of lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto lessee the lands described below for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, ~~mining~~, operating for and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata, and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of WELD, State of CO described as follows to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less.

In addition to the land described above, lessor hereby grants, leases and lets exclusively unto lessee, to the same extent as if specifically described, lands which are owned or claimed by lessor by one of the following reasons: (1) all lands and rights acquired or retained by lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of lessor's ownership of the land described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to lessor by virtue of lessor's ownership of the land described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by lessor through adverse possession or other similar statutes of the state in which the lands are located.

The term oil as used in this lease shall be interpreted to include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall be interpreted to include any substance, either combustible or noncombustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including but not limited to helium, nitrogen, carbon dioxide, hydrogen sulphide, coal bed methane gas, casinghead gas and sulphur. Subject to the other provisions herein contained, this lease shall remain in force for a term of Three (3) years from October 7, 2013 (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, a well completed for the production of coalbed methane gas shall be deemed to be producing gas under this lease at all times when dewatering of the coal seams from which the coalbed methane gas will be produced is occurring. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or hole or other operations conducted in an effort to establish, resume or re-establish production of oil and gas; drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well or hole and the commencement of drilling operations on another well or hole; drilling operations shall be deemed to be commenced for a new well at such time as lessee has begun the construction of the wellsite location or the road which provides access to the wellsite location; and drilling operations shall be deemed to be commenced with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as lessee has the requisite equipment for such operations at the wellsite.

2. The lessee shall deliver to the credit of the lessor as royalty, free of cost, into the tanks or in the pipe line on the leased premises to which lessee may connect its wells the equal Eighteen and seventy-five (18.75%) percent part of all oil produced and saved from the leased premises, or lessee may from time to time at its option purchase any royalty oil in its possession, paying the market price thereof prevailing for oil of like grade and gravity in the field where produced on the date of purchase.

The lessee shall pay lessor, as royalty, on gas, including casinghead gas or other gaseous substances, produced from the leased premises and sold or used off the premises or used in the manufacture of gasoline or other products, the market value at the well of equal Eighteen and seventy-five (18.75%) percent of the gas sold or used, provided that on gas sold the royalty shall be equal Eighteen and seventy-five (18.75%) percent of the amount realized from such sale. The amount realized from the sale of gas shall be the price established by the gas sales contract entered into in good faith by lessee and a gas purchaser for such term and under such conditions as are customary in the industry. Price shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed, including associated fuel.

3. This is a paid-up lease and all cash consideration first recited above and annual rentals have been paid to lessor in advance to keep this lease in full force and effect throughout the primary term. In consideration of the payment of such cash consideration and advance annual rentals, lessor agrees that lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of the land described above, and as to any strata or stratum, by delivering to lessor or by filing of record a release or releases, and be relieved of all obligations thereafter accruing to the acreage surrendered.

4. Any payments required to be made to lessors pursuant to this lease, other than the payment of royalties, may be paid by lessee to the lessor or to lessor's credit in the _____ bank, at _____ (or its successor or successors, or any bank with which it may be merged or consolidated, or which succeeds to its business assets or any part thereof, by purchase or otherwise) which shall continue as the depository regardless of changes in the ownership of said land or the oil and gas. All such payments may be made by cash, check or draft, mailed or delivered on or before the due date for that payment. Any payments so made shall be binding on the heirs, devisees, executors, administrators, and personal representatives of lessor and on lessor's successors in interest or on lessor's assigns.

5. If, at the expiration of the primary term of this lease, oil or gas is not being produced from the leased premises but lessee is then engaged in drilling operations, this lease shall continue in force so long as drilling operations are continuously prosecuted; and if production of oil or gas results from any such drilling operations, this lease shall continue in force so long as oil or gas shall be produced from the leased premises. If, after the expiration of the primary term of this lease, production on the leased premises should cease for any cause, this lease shall not terminate if lessee is then engaged in drilling operations, or within one hundred twenty (120) days after each such cessation of production commences or resumes drilling operations, and this lease shall remain in force so long as drilling operations are continuously prosecuted, and if production results therefrom, then as long thereafter as oil or gas is produced from the leased premises.

6. If at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas on lands covered by this lease, or on other lands with which lands covered by this lease are pooled or unitized, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by lessee) and it shall nevertheless be considered that oil or gas is being produced from lands covered by this lease during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well, but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in lessee's judgment exercised in good faith, are unsatisfactory. When the lease is continued in force in this manner, lessee shall pay or tender to the lessor or lessor's successors or assigns, an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of one hundred twenty (120) days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render lessee liable for the amount due but it shall not operate to terminate the lease.

7. If lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties, including shut-in royalty, herein provided shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Any interest in production from the lands described herein to which the interest of lessor may be subject shall be deducted from the royalty herein reserved.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells and reservoirs of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

9. Lessee shall pay to lessor reasonable amounts for damages caused by its operations to growing crops on said land. When requested by lessor, lessee shall bury its pipelines which traverse cultivated lands below plow depth. No well shall be drilled nearer than two hundred (200) feet to a house or barn now on said premises, without written consent of lessor. Lessee shall have the right at any time (but not the obligation), to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the right to pull and remove casings.



10. Lessee is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described above and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has heretofore been completed or upon which drilling operations have been commenced. Production, drilling or reworking operations or a well shut-in for any reason anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut-in under this lease. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit.

11. Lessee shall have the right to unitize, pool, or combine all or any part of the land described above as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that the land described above or any part thereof shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to lessor shall be based upon production only as so allocated.

12. If the estate of either party hereto is assigned or sublet, and the privilege of assigning or subletting in whole or in part is expressly allowed, the express and implied covenants hereof shall extend to the sublessees, successors and assigns of the parties; and in the event of an assignment or subletting by lessee, lessee shall be relieved and discharged as to the leasehold rights so assigned or sublet from any liability to lessor thereafter accruing upon any of the covenants or conditions of this lease, either express or implied. No change in Ownership of the land, royalties, or other payments, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee or require separate measuring or installation of separate tanks by lessee. Notwithstanding any actual or constructive knowledge of or notice to lessee, no change in ownership of said land or of the right to receive royalties or other payments hereunder, or of any interest therein, whether by reason of death, conveyance or any other matter, shall be binding on lessee (except at lessee's option in any particular case) until one hundred twenty (120) days after lessee has been furnished written notice thereof, and the supporting information hereinafter referred to, by the party claiming as a result of such change in ownership or interest. Such notice shall be supported by original and certified copies of all documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party.

13. In the interest of conservation, the protection of reservoir pressures and recovery of the greatest ultimate yield of oil and/or gas, lessee shall have the right to combine the leased premises with other premises in the same general area for the purpose of operating and maintaining repressuring and recycling facilities, and for such purpose may locate such facilities, including input wells, upon leased premises, and no royalties shall be payable hereunder upon any gas used for repressuring and recycling operations benefiting the leased premises.

14. If lessor, during the primary term of this lease, receives a bona fide offer from a third party to purchase from lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which lessor is willing to accept from the offering party, lessor hereby agrees to notify lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen (15) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions specified in the offer. All offers made up to and including the last day of the primary term of this lease shall be subject to the terms and conditions of this paragraph 14. Should lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify lessor in writing by mail, telefax, or telegram prior to expiration of said fifteen (15) day period. Lessee shall promptly thereafter furnish to lessor the new lease for execution by lessor along with lessee's sight draft payable to lessor in payment of the specified amount as consideration for the new lease, such draft being subject to approval of title according to the terms thereof. Upon receipt thereof, lessor shall promptly execute said lease and return same along with the draft through lessor's bank of record for payment.

15. In the event lessor considers that lessee has not complied with all its obligations hereunder, either express or implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this lease. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any acts by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder. This lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions, or stipulations until a judicial determination is made that such failure exists and lessee fails within a reasonable time to satisfy any such covenants, conditions, or stipulations.

16. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

17. Lessor hereby warrants and agrees to defend the title to the lands described above, and agrees that the lessee, at its option, shall have the right at any time to pay for lessor, any mortgage, taxes or other liens existing, levied or assessed on or against the above described lands in the event of default of payment by lessor and be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by lessee for the lessor may be deducted from any amounts of money which may become due the lessor under the terms of this lease.

18. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said lessor or lessee.

19. With respect to and for the purpose of this lease, lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

WHEREOF witness our hands as of the day and year first above written.

Theresa Knowler
ADVANTA IRA TRUST, LLC, FBO Bernard Caputo #6872401
By: Theresa Knowler, Chief Operating Officer

3983399 Pages: 2 of 2
12/11/2013 12:47 PM R Fee: \$16.00
Steve Moreno, Clerk and Recorder, Weld County, CO

STATE OF Florida)
COUNTY OF Lee) ss.

ACKNOWLEDGMENT

This instrument was acknowledged before me this 15 day of NOV., 2013, by Theresa Knowler, Chief Operating Officer, representing ADVANTA IRA TRUST, LLC, FBO Bernard Caputo #6872401, to me known to be the identical person described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires: 08/04/17

Notary Public: Brenda Whetsell
Printed Name: Brenda Whetsell
Address: 1520 Royal Palm Sq. Blvd #320 Fort Myers, FL



PAID-UP OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 4th day of October 2013, by and between, ELSR, LP, a Texas Limited Partnership, BengalJones Group, LLC, its General Partner, represented herein by Stacey Jones Angel, Manager, BengalJones Group, LLC, whose mailing address is 8080 N. Central Expressway, #1420, Dallas, TX 75206, hereinafter called lessor (whether one or more), and Noble Energy WyCo, LLC, Inc., a Delaware limited liability company, whose address is 1625 Broadway, Suite 2200, Denver, Colorado 80202, hereinafter called lessee:

WITNESSETH:

1. That lessor, for and in consideration of TEN AND MORE dollars (\$ 10.00+) in hand paid, receipt of which is hereby acknowledged, and of the agreements of lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto lessee the lands described below for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, ~~mining~~, operating for and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata, and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of WELD, State of CO described as follows to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less.

In addition to the land described above, lessor hereby grants, leases and lets exclusively unto lessee, to the same extent as if specifically described, lands which are owned or claimed by lessor by one of the following reasons: (1) all lands and rights acquired or retained by lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of lessor's ownership of the land described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to lessor by virtue of lessor's ownership of the land described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by lessor through adverse possession or other similar statutes of the state in which the lands are located.

The term oil as used in this lease shall be interpreted to include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall be interpreted to include any substance, either combustible or noncombustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including but not limited to helium, nitrogen, carbon dioxide, hydrogen sulphide, coal bed methane gas, casinghead gas and sulphur. Subject to the other provisions herein contained, this lease shall remain in force for a term of Three (3) years from October 4, 2013 (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, a well completed for the production of coalbed methane gas shall be deemed to be producing gas under this lease at all times when dewatering of the coal seams from which the coalbed methane gas will be produced is occurring. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or hole or other operations conducted in an effort to establish, resume or re-establish production of oil and gas; drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well or hole and the commencement of drilling operations on another well or hole; drilling operations shall be deemed to be commenced for a new well at such time as lessee has begun the construction of the wellsite location or the road which provides access to the wellsite location; and drilling operations shall be deemed to be commenced with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as lessee has the requisite equipment for such operations at the wellsite.

2. The lessee shall deliver to the credit of the lessor as royalty, free of cost, into the tanks or in the pipe line on the leased premises to which lessee may connect its wells the equal Eighteen and seventy-five (18.75%) percent part of all oil produced and saved from the leased premises, or lessee may from time to time at its option purchase any royalty oil in its possession, paying the market price thereof prevailing for oil of like grade and gravity in the field where produced on the date of purchase.

The lessee shall pay lessor, as royalty, on gas, including casinghead gas or other gaseous substances, produced from the leased premises and sold or used off the premises or used in the manufacture of gasoline or other products, the market value at the well of equal Eighteen and seventy-five (18.75%) percent of the gas sold or used, provided that on gas sold the royalty shall be equal Eighteen and seventy-five (18.75%) percent of the amount realized from such sale. The amount realized from the sale of gas shall be the price established by the gas sales contract entered into in good faith by lessee and a gas purchaser for such term and under such conditions as are customary in the industry. Price shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed; including associated fuel.

3. This is a paid-up lease and all cash consideration first recited above and annual rentals have been paid to lessor in advance to keep this lease in full force and effect throughout the primary term. In consideration of the payment of such cash consideration and advance annual rentals, lessor agrees that lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of the land described above, and as to any strata or stratum, by delivering to lessor or by filing of record a release or releases, and be relieved of all obligations thereafter accruing to the acreage surrendered.

4. Any payments required to be made to lessors pursuant to this lease, other than the payment of royalties, may be paid by lessee to the lessor or to lessor's credit in the _____ bank, at _____ (or its successor or successors, or any bank with which it may be merged or consolidated, or which succeeds to its business assets or any part thereof, by purchase or otherwise) which shall continue as the depository regardless of changes in the ownership of said land or the oil and gas. All such payments may be made by cash, check or draft, mailed or delivered on or before the due date for that payment. Any payments so made shall be binding on the heirs, devisees, executors, administrators, and personal representatives of lessor and on lessor's successors in interest or on lessor's assigns.

5. If, at the expiration of the primary term of this lease, oil or gas is not being produced from the leased premises but lessee is then engaged in drilling operations, this lease shall continue in force so long as drilling operations are continuously prosecuted; and if production of oil or gas results from any such drilling operations, this lease shall continue in force so long as oil or gas shall be produced from the leased premises. If, after the expiration of the primary term of this lease, production on the leased premises should cease for any cause, this lease shall not terminate if lessee is then engaged in drilling operations, or within one hundred twenty (120) days after each such cessation of production commences or resumes drilling operations, and this lease shall remain in force so long as drilling operations are continuously prosecuted, and if production results therefrom, then as long thereafter as oil or gas is produced from the leased premises.

6. If at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas on lands covered by this lease, or on other lands with which lands covered by this lease are pooled or unitized, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by lessee) and it shall nevertheless be considered that oil or gas is being produced from lands covered by this lease during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well, but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in lessee's judgment exercised in good faith, are unsatisfactory. When the lease is continued in force in this manner, lessee shall pay or tender to the lessor or lessor's successors or assigns, an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of one hundred twenty (120) days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render lessee liable for the amount due but it shall not operate to terminate the lease.

7. If lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties, including shut-in royalty, herein provided shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Any interest in production from the lands described herein to which the interest of lessor may be subject shall be deducted from the royalty herein reserved.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells and reservoirs of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

9. Lessee shall pay to lessor reasonable amounts for damages caused by its operations to growing crops on said land. When requested by lessor, lessee shall bury its pipelines which traverse cultivated lands below plow depth. No well shall be drilled nearer than two hundred (200) feet to a house or barn now on said premises, without written consent of lessor. Lessee shall have the right at any time (but not the obligation), to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the right to pull and remove casings.





10. Lessee is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described above and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has heretofore been completed or upon which drilling operations have been commenced. Production, drilling or reworking operations or a well shut-in for any reason anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut-in under this lease. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit.

11. Lessee shall have the right to unitize, pool, or combine all or any part of the land described above as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that the land described above or any part thereof shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to lessor shall be based upon production only as so allocated.

12. If the estate of either party hereto is assigned or sublet, and the privilege of assigning or subletting in whole or in part is expressly allowed, the express and implied covenants hereof shall extend to the sublessees, successors and assigns of the parties; and in the event of an assignment or subletting by lessee, lessee shall be relieved and discharged as to the leasehold rights so assigned or sublet from any liability to lessor thereafter accruing upon any of the covenants or conditions of this lease, either express or implied. No change in Ownership of the land, royalties, or other payments, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee or require separate measuring or installation of separate tanks by lessee. Notwithstanding any actual or constructive knowledge of or notice to lessee, no change in ownership of said land or of the right to receive royalties or other payments hereunder, or of any interest therein, whether by reason of death, conveyance or any other matter, shall be binding on lessee (except at lessee's option in any particular case) until one hundred twenty (120) days after lessee has been furnished written notice thereof, and the supporting information hereinafter referred to, by the party claiming as a result of such change in ownership or interest. Such notice shall be supported by original and certified copies of all documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party.

13. In the interest of conservation, the protection of reservoir pressures and recovery of the greatest ultimate yield of oil and/or gas, lessee shall have the right to combine the leased premises with other premises in the same general area for the purpose of operating and maintaining repressuring and recycling facilities, and for such purpose may locate such facilities, including input wells, upon leased premises, and no royalties shall be payable hereunder upon any gas used for repressuring and recycling operations benefiting the leased premises.

14. If lessor, during the primary term of this lease, receives a bona fide offer from a third party to purchase from lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which lessor is willing to accept from the offering party, lessor hereby agrees to notify lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen (15) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions specified in the offer. All offers made up to and including the last day of the primary term of this lease shall be subject to the terms and conditions of this paragraph 14. Should lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify lessor in writing by mail, telefax, or telegram prior to expiration of said fifteen (15) day period. Lessee shall promptly thereafter furnish to lessor the new lease for execution by lessor along with lessee's sight draft payable to lessor in payment of the specified amount as consideration for the new lease, such draft being subject to approval of title according to the terms thereof. Upon receipt thereof, lessor shall promptly execute said lease and return same along with the draft through lessor's bank of record for payment.

15. In the event lessor considers that lessee has not complied with all its obligations hereunder, either express or implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this lease. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any acts by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder. This lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions, or stipulations until a judicial determination is made that such failure exists and lessee fails within a reasonable time to satisfy any such covenants, conditions, or stipulations.

16. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

Stacey Jones Angel
17. Lessor hereby warrants and agrees to defend the title to the lands described above, and agrees that the lessee, at its option, shall have the right at any time to pay for lessor, any mortgage, taxes or other liens existing, levied or assessed on or against the above described lands in the event of default of payment by lessor and be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by lessee for the lessor may be deducted from any amounts of money which may become due the lessor under the terms of this lease.

18. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said lessor or lessee.

19. With respect to and for the purpose of this lease, lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

WHEREOF witness our hands as of the day and year first above written.

Stacey Jones Angel
ELSR, LP, a Texas Limited Partnership, BengalJones Group, LLC, Its General Partner
By: Stacey Jones Angel, Manager, BengalJones Group, LLC

STATE OF TEXAS)
COUNTY OF DALLAS) ss. ACKNOWLEDGMENT

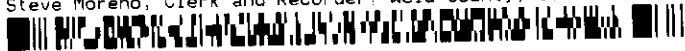
This instrument was acknowledged before me this 22nd day of OCTOBER, 2013, by Stacey Jones Angel, Manager, BengalJones Group, LLC, representing ELSR, LP, a Texas Limited Partnership, BengalJones Group, LLC, Its General Partner, to me known to be the identical person described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires:



Notary Public: *Todd Reasonover*
Printed Name: _____
Address: DALLAS TEXAS



Producers 88
Rocky Mountain 1989
(Paid-Up Rev. 1996)

PAID-UP OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 9th day of September 2013, by and between, EQUITY TRUST COMPANY, Custodian FBO Joe E. Amen SEP-IRA #063338, represented herein by JEFFREY S. BROWN, CORPORATE ALTERNATE SIGNER

whose mailing address is P. O. Box 2526, Waco, TX 76702, hereinafter called lessor (whether one or more), and Noble Energy WyCo, LLC, Inc., a Delaware limited liability company, whose address is 1625 Broadway, Suite 2200, Denver, Colorado 80202, hereinafter called lessee:

WITNESSETH:

1. That lessor, for and in consideration of TEN AND MORE dollars (\$ 10.00+) in hand paid, receipt of which is hereby acknowledged, and of the agreements of lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto lessee the lands described below for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, ~~mining~~, operating for and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata, and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of WELD, State of CO described as follows to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less.

In addition to the land described above, lessor hereby grants, leases and lets exclusively unto lessee, to the same extent as if specifically described, lands which are owned or claimed by lessor by one of the following reasons: (1) all lands and rights acquired or retained by lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of lessor's ownership of the land described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to lessor by virtue of lessor's ownership of the land described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by lessor through adverse possession or other similar statutes of the state in which the lands are located.

The term oil as used in this lease shall be interpreted to include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall be interpreted to include any substance, either combustible or noncombustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including but not limited to helium, nitrogen, carbon dioxide, hydrogen sulphide, coal bed methane gas, casinghead gas and sulphur. Subject to the other provisions herein contained, this lease shall remain in force for a term of Three (3) years from September 9, 2013 (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, a well completed for the production of coalbed methane gas shall be deemed to be producing gas under this lease at all times when dewatering of the coal seams from which the coalbed methane gas will be produced is occurring. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or hole or other operations conducted in an effort to establish, resume or re-establish production of oil and gas; drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well or hole and the commencement of drilling operations on another well or hole; drilling operations shall be deemed to be commenced for a new well at such time as lessee has begun the construction of the wellsite location or the road which provides access to the wellsite location; and drilling operations shall be deemed to be commenced with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as lessee has the requisite equipment for such operations at the wellsite.

2. The lessee shall deliver to the credit of the lessor as royalty, free of cost, into the tanks or in the pipe line on the leased premises to which lessee may connect its wells the equal Eighteen and seventy-five (18.75%) percent part of all oil produced and saved from the leased premises, or lessee may from time to time at its option purchase any royalty oil in its possession, paying the market price thereof prevailing for oil of like grade and gravity in the field where produced on the date of purchase.

The lessee shall pay lessor, as royalty, on gas, including casinghead gas or other gaseous substances, produced from the leased premises and sold or used off the premises or used in the manufacture of gasoline or other products, the market value at the well of equal Eighteen and seventy-five (18.75%) percent of the gas sold or used, provided that on gas sold the royalty shall be equal Eighteen and seventy-five (18.75%) percent of the amount realized from such sale. The amount realized from the sale of gas shall be the price established by the gas sales contract entered into in good faith by lessee and a gas purchaser for such term and under such conditions as are customary in the industry. Price shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed; including associated fuel.

3. This is a paid-up lease and all cash consideration first recited above and annual rentals have been paid to lessor in advance to keep this lease in full force and effect throughout the primary term. In consideration of the payment of such cash consideration and advance annual rentals, lessor agrees that lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of the land described above, and as to any strata or stratum, by delivering to lessor or by filing of record a release or releases, and be relieved of all obligations thereafter accruing to the acreage surrendered.

4. Any payments required to be made to lessors pursuant to this lease, other than the payment of royalties, may be paid by lessee to the lessor or to lessor's credit in the _____ bank, at _____ (or its successor or successors, or any bank with which it may be merged or consolidated, or which succeeds to its business assets or any part thereof, by purchase or otherwise) which shall continue as the depository regardless of changes in the ownership of said land or the oil and gas. All such payments may be made by cash, check or draft, mailed or delivered on or before the due date for that payment. Any payments so made shall be binding on the heirs, devisees, executors, administrators, and personal representatives of lessor and on lessor's successors in interest or on lessor's assigns.

5. If, at the expiration of the primary term of this lease, oil or gas is not being produced from the leased premises but lessee is then engaged in drilling operations, this lease shall continue in force so long as drilling operations are continuously prosecuted; and if production of oil or gas results from any such drilling operations, this lease shall continue in force so long as oil or gas shall be produced from the leased premises. If, after the expiration of the primary term of this lease, production on the leased premises should cease for any cause, this lease shall not terminate if lessee is then engaged in drilling operations, or within one hundred twenty (120) days after each such cessation of production commences or resumes drilling operations, and this lease shall remain in force so long as drilling operations are continuously prosecuted, and if production results therefrom, then as long thereafter as oil or gas is produced from the leased premises.

6. If at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas on lands covered by this lease, or on other lands with which lands covered by this lease are pooled or unitized, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by lessee) and it shall nevertheless be considered that oil or gas is being produced from lands covered by this lease during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well, but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in lessee's judgment exercised in good faith, are unsatisfactory. When the lease is continued in force in this manner, lessee shall pay or tender to the lessor or lessor's successors or assigns, an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of one hundred twenty (120) days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or property pay or tender, any such sum shall render lessee liable for the amount due but it shall not operate to terminate the lease.

7. If lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties, including shut-in royalty, herein provided shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Any interest in production from the lands described herein to which the interest of lessor may be subject shall be deducted from the royalty herein reserved.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells and reservoirs of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

9. Lessee shall pay to lessor reasonable amounts for damages caused by its operations to growing crops on said land. When requested by lessor, lessee shall bury its pipelines which traverse cultivated lands below plow depth. No well shall be drilled nearer than two hundred (200) feet to a house or barn now on said premises, without written consent of lessor. Lessee shall have the right at any time (but not the obligation), to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the right to pull and remove casings.

10. Lessee is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described above and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has heretofore been completed or upon which drilling operations have been commenced. Production, drilling or reworking operations or a well shut-in for any reason anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut-in under this lease. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit.

11. Lessee shall have the right to unitize, pool, or combine all or any part of the land described above as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that the land described above or any part thereof shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to lessor shall be based upon production only as so allocated.

12. If the estate of either party hereto is assigned or sublet, and the privilege of assigning or subletting in whole or in part is expressly allowed, the express and implied covenants hereof shall extend to the sublessees, successors and assigns of the parties; and in the event of an assignment or subletting by lessee, lessee shall be relieved and discharged as to the leasehold rights so assigned or sublet from any liability to lessor thereafter accruing upon any of the covenants or conditions of this lease, either express or implied. No change in Ownership of the land, royalties, or other payments, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee or require separate measuring or installation of separate tanks by lessee. Notwithstanding any actual or constructive knowledge of or notice to lessee, no change in ownership of said land or of the right to receive royalties or other payments hereunder, or of any interest therein, whether by reason of death, conveyance or any other matter, shall be binding on lessee (except at lessee's option in any particular case) until one hundred twenty (120) days after lessee has been furnished written notice thereof, and the supporting information hereinafter referred to, by the party claiming as a result of such change in ownership or interest. Such notice shall be supported by original and certified copies of all documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party.

13. In the interest of conservation, the protection of reservoir pressures and recovery of the greatest ultimate yield of oil and/or gas, lessee shall have the right to combine the leased premises with other premises in the same general area for the purpose of operating and maintaining repressuring and recycling facilities, and for such purpose may locate such facilities, including input wells, upon leased premises, and no royalties shall be payable hereunder upon any gas used for repressuring and recycling operations benefiting the leased premises.

14. If lessor, during the primary term of this lease, receives a bona fide offer from a third party to purchase from lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which lessor is willing to accept from the offering party, lessor hereby agrees to notify lessee in writing of said offer immediately, including in the notice the name and address of the offeror, and the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen (15) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions specified in the offer. All offers made up to and including the last day of the primary term of this lease shall be subject to the terms and conditions of this paragraph 14. Should lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify lessor in writing by mail, telefax, or telegram prior to expiration of said fifteen (15) day period. Lessee shall promptly thereafter furnish to lessor the new lease for execution by lessor along with lessee's sight draft payable to lessor in payment of the specified amount as consideration for the new lease, such draft being subject to approval of title according to the terms thereof. Upon receipt thereof, lessor shall promptly execute said lease and return same along with the draft through lessor's bank of record for payment.

15. In the event lessor considers that lessee has not complied with all its obligations hereunder, either express or implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this lease. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any acts by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder. This lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions, or stipulations until a judicial determination is made that such failure exists and lessee fails within a reasonable time to satisfy any such covenants, conditions, or stipulations.

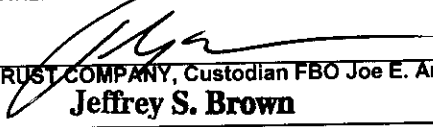
16. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

17. Lessor hereby warrants and agrees to defend the title to the lands described above, and agrees that the lessee, at its option, shall have the right at any time to pay for lessor, any mortgage, taxes or other liens existing, levied or assessed on or against the above described lands in the event of default of payment by lessor and be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by lessee for the lessor may be deducted from any amounts of money which may become due the lessor under the terms of this lease.

18. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said lessor or lessee.

19. With respect to and for the purpose of this lease, lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

WHEREOF witness our hands as of the day and year first above written.

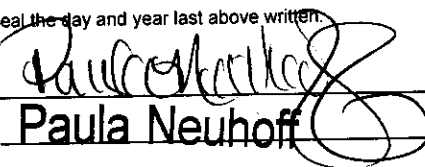

EQUITY TRUST COMPANY, Custodian FBO Joe E. Amen SEP-IRA #063338
By: Jeffrey S. Brown
Title: CORPORATE ALTERNATE SIGNER

STATE OF Ohio)
COUNTY OF Lorain) ss. ACKNOWLEDGMENT

This instrument was acknowledged before me this 20th day of October, 2013, by Jeffrey S. Brown
CORPORATE ALTERNATE SIGNER representing EQUITY TRUST COMPANY, Custodian FBO Joe E. Amen SEP-IRA #063338, to me known to be the identical person described in and who executed the within and foregoing instrument of writing and acknowledged to me that she/he duly executed the same as her/his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires: _____

Notary Public: 
Printed Name: Paula Neuhoff
Address: _____



PAULA NEUHÖFF
Notary Public, State of Ohio
My Commission Expires
October 7, 2015

PAID-UP OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 9th day of September 2013, by and between, HOWARD S. TAVEL REVOCABLE TRUST, represented herein by Howard S. Tavel, Trustee, whose mailing address is 306 South Westgate Avenue, Jacksonville, IL 62650, hereinafter called lessor (whether one or more), and Noble Energy WyCo, LLC, a Delaware limited liability company, whose address is 1625 Broadway, Suite 2200, Denver, Colorado 80202, hereinafter called lessee:

WITNESSETH:

1. That lessor, for and in consideration of TEN AND MORE dollars (\$ 10.00+) in hand paid, receipt of which is hereby acknowledged, and of the agreements of lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto lessee the lands described below for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, ~~mining~~, operating for and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata, and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of WELD, State of CO described as follows to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less.

In addition to the land described above, lessor hereby grants, leases and lets exclusively unto lessee, to the same extent as if specifically described, lands which are owned or claimed by lessor by one of the following reasons: (1) all lands and rights acquired or retained by lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of lessor's ownership of the land described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to lessor by virtue of lessor's ownership of the land described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by lessor through adverse possession or other similar statutes of the state in which the lands are located.

The term oil as used in this lease shall be interpreted to include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall be interpreted to include any substance, either combustible or noncombustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including but not limited to helium, nitrogen, carbon dioxide, hydrogen sulphide, coal bed methane gas, casinghead gas and sulphur. Subject to the other provisions herein contained, this lease shall remain in force for a term of Three (3) years from September 9, 2013 (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, a well completed for the production of coalbed methane gas shall be deemed to be producing gas under this lease at all times when dewatering of the coal seams from which the coalbed methane gas will be produced is occurring. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or hole or other operations conducted in an effort to establish, resume or re-establish production of oil and gas; drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well or hole and the commencement of drilling operations on another well or hole; drilling operations shall be deemed to be commenced for a new well at such time as lessee has begun the construction of the wellsite location or the road which provides access to the wellsite location; and drilling operations shall be deemed to be commenced with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as lessee has the requisite equipment for such operations at the wellsite.

2. The lessee shall deliver to the credit of the lessor as royalty, free of cost, into the tanks or in the pipe line on the leased premises to which lessee may connect its wells the equal Eighteen and seventy-five (18.75%) percent part of all oil produced and saved from the leased premises, or lessee may from time to time at its option purchase any royalty oil in its possession, paying the market price thereof prevailing for oil of like grade and gravity in the field where produced on the date of purchase.

The lessee shall pay lessor, as royalty, on gas, including casinghead gas or other gaseous substances, produced from the leased premises and sold or used off the premises or used in the manufacture of gasoline or other products, the market value at the well of equal Eighteen and seventy-five (18.75%) percent of the gas sold or used, provided that on gas sold the royalty shall be equal Eighteen and seventy-five (18.75%) percent of the amount realized from such sale. The amount realized from the sale of gas shall be the price established by the gas sales contract entered into in good faith by lessee and a gas purchaser for such term and under such conditions as are customary in the industry. Price shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed, including associated fuel.

3. This is a paid-up lease and all cash consideration first recited above and annual rentals have been paid to lessor in advance to keep this lease in full force and effect throughout the primary term. In consideration of the payment of such cash consideration and advance annual rentals, lessor agrees that lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of the land described above, and as to any strata or stratum, by delivering to lessor or by filing of record a release or releases, and be relieved of all obligations thereafter accruing to the acreage surrendered.

4. Any payments required to be made to lessors pursuant to this lease, other than the payment of royalties, may be paid by lessee to the lessor or to lessor's credit in the _____ bank, at _____ (or its successor or successors, or any bank with which it may be merged or consolidated, or which succeeds to its business assets or any part thereof, by purchase or otherwise) which shall continue as the depository regardless of changes in the ownership of said land or the oil and gas. All such payments may be made by cash, check or draft, mailed or delivered on or before the due date for that payment. Any payments so made shall be binding on the heirs, devisees, executors, administrators, and personal representatives of lessor and on lessor's successors in interest or on lessor's assigns.

5. If, at the expiration of the primary term of this lease, oil or gas is not being produced from the leased premises but lessee is then engaged in drilling operations, this lease shall continue in force so long as drilling operations are continuously prosecuted; and if production of oil or gas results from any such drilling operations, this lease shall continue in force so long as oil or gas shall be produced from the leased premises. If, after the expiration of the primary term of this lease, production on the leased premises should cease for any cause, this lease shall not terminate if lessee is then engaged in drilling operations, or within one hundred twenty (120) days after each such cessation of production commences or resumes drilling operations, and this lease shall remain in force so long as drilling operations are continuously prosecuted, and if production results therefrom, then as long thereafter as oil or gas is produced from the leased premises.

6. If at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas on lands covered by this lease, or on other lands with which lands covered by this lease are pooled or unitized, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by lessee) and it shall nevertheless be considered that oil or gas is being produced from lands covered by this lease during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well, but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in lessee's judgment exercised in good faith, are unsatisfactory. When the lease is continued in force in this manner, lessee shall pay or tender to the lessor or lessor's successors or assigns, an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of one hundred twenty (120) days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render lessee liable for the amount due but it shall not operate to terminate the lease.

7. If lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties, including shut-in royalty, herein provided shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Any interest in production from the lands described herein to which the interest of lessor may be subject shall be deducted from the royalty herein reserved.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells and reservoirs of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

9. Lessee shall pay to lessor reasonable amounts for damages caused by its operations to growing crops on said land. When requested by lessor, lessee shall bury its pipelines which traverse cultivated lands below plow depth. No well shall be drilled nearer than two hundred (200) feet to a house or barn now on said premises, without written consent of lessor. Lessee shall have the right at any time (but not the obligation), to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the right to pull and remove casings.



10. Lessee is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described above and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has heretofore been completed or upon which drilling operations have been commenced. Production, drilling or reworking operations or a well shut-in for any reason anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut-in under this lease. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit.

11. Lessee shall have the right to unitize, pool, or combine all or any part of the land described above as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that the land described above or any part thereof shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to lessor shall be based upon production only as so allocated.

12. If the estate of either party hereto is assigned or sublet, and the privilege of assigning or subletting in whole or in part is expressly allowed, the express and implied covenants hereof shall extend to the sublessees, successors and assigns of the parties; and in the event of an assignment or subletting by lessee, lessee shall be relieved and discharged as to the leasehold rights so assigned or sublet from any liability to lessor thereafter accruing upon any of the covenants or conditions of this lease, either express or implied. No change in Ownership of the land, royalties, or other payments, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee or require separate measuring or installation of separate tanks by lessee. Notwithstanding any actual or constructive knowledge of or notice to lessee, no change in ownership of said land or of the right to receive royalties or other payments hereunder, or of any interest therein, whether by reason of death, conveyance or any other matter, shall be binding on lessee (except at lessee's option in any particular case) until one hundred twenty (120) days after lessee has been furnished written notice thereof, and the supporting information hereinafter referred to, by the party claiming as a result of such change in ownership or interest. Such notice shall be supported by original and certified copies of all documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party.

13. In the interest of conservation, the protection of reservoir pressures and recovery of the greatest ultimate yield of oil and/or gas, lessee shall have the right to combine the leased premises with other premises in the same general area for the purpose of operating and maintaining repressuring and recycling facilities, and for such purpose may locate such facilities, including input wells, upon leased premises, and no royalties shall be payable hereunder upon any gas used for repressuring and recycling operations benefiting the leased premises.

14. If lessor, during the primary term of this lease, receives a bona fide offer from a third party to purchase from lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which lessor is willing to accept from the offering party, lessor hereby agrees to notify lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen (15) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions specified in the offer. All offers made up to and including the last day of the primary term of this lease shall be subject to the terms and conditions of this paragraph 14. Should lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify lessor in writing by mail, telefax, or telegram prior to expiration of said fifteen (15) day period. Lessee shall promptly thereafter furnish to lessor the new lease for execution by lessor along with lessee's sight draft payable to lessor in payment of the specified amount as consideration for the new lease, such draft being subject to approval of title according to the terms thereof. Upon receipt thereof, lessor shall promptly execute said lease and return same along with the draft through lessor's bank of record for payment.

15. In the event lessor considers that lessee has not complied with all its obligations hereunder, either express or implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this lease. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any acts by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder. This lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions, or stipulations until a judicial determination is made that such failure exists and lessee fails within a reasonable time to satisfy any such covenants, conditions, or stipulations.

16. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

17. Lessor hereby warrants and agrees to defend the title to the lands described above, and agrees that the lessee, at its option, shall have the right at any time to pay for lessor, any mortgage, taxes or other liens existing, levied or assessed on or against the above described lands in the event of default of payment by lessor and be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by lessee for the lessor may be deducted from any amounts of money which may become due the lessor under the terms of this lease.

18. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said lessor or lessee.

19. With respect to and for the purpose of this lease, lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

WHEREOF witness our hands as of the day and year first above written.

Howard S Tavel
HOWARD S. TAVEL REVOCABLE TRUST
By: Howard S. Tavel, Trustee

3983402 Pages: 2 of 2
12/11/2013 12:47 PM R Fee: \$16.00
Steve Moreno, Clerk and Recorder, Weld County, CO



STATE OF Illinois)
COUNTY OF Mesa) ss.

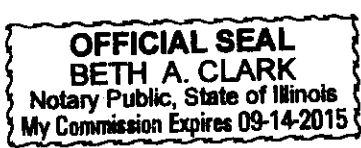
ACKNOWLEDGMENT

This instrument was acknowledged before me this 25th day of October, 2013, by Howard S. Tavel, Trustee, representing HOWARD S. TAVEL REVOCABLE TRUST, to me known to be the identical person described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires: 9-14-15

Notary Public: Beth A. Clark
Printed Name: Beth A. Clark
Address: 200 W. State
Jacksonville, IL 62650



PAID-UP OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 9th day of September 2013, by and between, THOMAS E. SHOWS and EDNA M. SHOWS, Joint Tenants, whose mailing address is 150 Tom Shows Road, Seminary, MS 39479 hereinafter called lessor (whether one or more), and Noble Energy WyCo, LLC, Inc., a Delaware limited liability company, whose address is 1625 Broadway, Suite 2200, Denver, Colorado 80202, hereinafter called lessee:

WITNESSETH:

1. That lessor, for and in consideration of TEN AND MORE dollars (\$ 10.00+) in hand paid, receipt of which is hereby acknowledged, and of the agreements of lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto lessee the lands described below for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, ~~mining~~, operating for and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata, and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of WELD, State of CO described as follows to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less.

In addition to the land described above, lessor hereby grants, leases and lets exclusively unto lessee, to the same extent as if specifically described, lands which are owned or claimed by lessor by one of the following reasons: (1) all lands and rights acquired or retained by lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of lessor's ownership of the land described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to lessor by virtue of lessor's ownership of the land described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by lessor through adverse possession or other similar statutes of the state in which the lands are located.

The term oil as used in this lease shall be interpreted to include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall be interpreted to include any substance, either combustible or noncombustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including but not limited to helium, nitrogen, carbon dioxide, hydrogen sulphide, coal bed methane gas, casinghead gas and sulphur. Subject to the other provisions herein contained, this lease shall remain in force for a term of Three (3) years from September 9, 2013 (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, a well completed for the production of coalbed methane gas shall be deemed to be producing gas under this lease at all times when dewatering of the coal seams from which the coalbed methane gas will be produced is occurring. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or hole or other operations conducted in an effort to establish, resume or re-establish production of oil and gas; drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well or hole and the commencement of drilling operations on another well or hole; drilling operations shall be deemed to be commenced for a new well at such time as lessee has begun the construction of the wellsite location or the road which provides access to the wellsite location; and drilling operations shall be deemed to be commenced with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as lessee has the requisite equipment for such operations at the wellsite.

2. The lessee shall deliver to the credit of the lessor as royalty, free of cost, into the tanks or in the pipe line on the leased premises to which lessee may connect its wells the equal Eighteen and seventy-five (18.75%) percent part of all oil produced and saved from the leased premises, or lessee may from time to time at its option purchase any royalty oil in its possession, paying the market price thereof prevailing for oil of like grade and gravity in the field where produced on the date of purchase.

The lessee shall pay lessor, as royalty, on gas, including casinghead gas or other gaseous substances, produced from the leased premises and sold or used off the premises or used in the manufacture of gasoline or other products, the market value at the well of equal Eighteen and seventy-five (18.75%) percent of the gas sold or used, provided that on gas sold the royalty shall be equal Eighteen and seventy-five (18.75%) percent of the amount realized from such sale. The amount realized from the sale of gas shall be the price established by the gas sales contract entered into in good faith by lessee and a gas purchaser for such term and under such conditions as are customary in the industry. Price shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed, including associated fuel.

3. This is a paid-up lease and all cash consideration first recited above and annual rentals have been paid to lessor in advance to keep this lease in full force and effect throughout the primary term. In consideration of the payment of such cash consideration and advance annual rentals, lessor agrees that lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of the land described above, and as to any strata or stratum, by delivering to lessor or by filing of record a release or releases, and be relieved of all obligations thereafter accruing to the acreage surrendered.

4. Any payments required to be made to lessors pursuant to this lease, other than the payment of royalties, may be paid by lessee to the lessor or to lessor's credit in the _____ bank, at _____ (or its successor or successors, or any bank with which it may be merged or consolidated, or which succeeds to its business assets or any part thereof, by purchase or otherwise) which shall continue as the depository regardless of changes in the ownership of said land or the oil and gas. All such payments may be made by cash, check or draft, mailed or delivered on or before the due date for that payment. Any payments so made shall be binding on the heirs, devisees, executors, administrators, and personal representatives of lessor and on lessor's successors in interest or on lessor's assigns.

5. If, at the expiration of the primary term of this lease, oil or gas is not being produced from the leased premises but lessee is then engaged in drilling operations, this lease shall continue in force so long as drilling operations are continuously prosecuted; and if production of oil or gas results from any such drilling operations, this lease shall continue in force so long as oil or gas shall be produced from the leased premises. If, after the expiration of the primary term of this lease, production on the leased premises should cease for any cause, this lease shall not terminate if lessee is then engaged in drilling operations, or within one hundred twenty (120) days after each such cessation of production commences or resumes drilling operations, and this lease shall remain in force so long as drilling operations are continuously prosecuted, and if production results therefrom, then as long thereafter as oil or gas is produced from the leased premises.

6. If at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas on lands covered by this lease, or on other lands with which lands covered by this lease are pooled or unitized, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by lessee) and it shall nevertheless be considered that oil or gas is being produced from lands covered by this lease during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well, but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in lessee's judgment exercised in good faith, are unsatisfactory. When the lease is continued in force in this manner, lessee shall pay or tender to the lessor or lessor's successors or assigns, an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of one hundred twenty (120) days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render lessee liable for the amount due but it shall not operate to terminate the lease.

7. If lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties, including shut-in royalty, herein provided shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Any interest in production from the lands described herein to which the interest of lessor may be subject shall be deducted from the royalty herein reserved.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells and reservoirs of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

9. Lessee shall pay to lessor reasonable amounts for damages caused by its operations to growing crops on said land. When requested by lessor, lessee shall bury its pipelines which traverse cultivated lands below plow depth. No well shall be drilled nearer than two hundred (200) feet to a house or barn now on said premises, without written consent of lessor. Lessee shall have the right at any time (but not the obligation), to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the right to pull and remove casings.



10. Lessee is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described above and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has heretofore been completed or upon which drilling operations have been commenced. Production, drilling or reworking operations or a well shut-in for any reason anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut-in under this lease. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit.

11. Lessee shall have the right to unitize, pool, or combine all or any part of the land described above as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that the land described above or any part thereof shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to lessor shall be based upon production only as so allocated.

12. If the estate of either party hereto is assigned or sublet, and the privilege of assigning or subletting in whole or in part is expressly allowed, the express and implied covenants hereof shall extend to the sublessees, successors and assigns of the parties; and in the event of an assignment or subletting by lessee, lessee shall be relieved and discharged as to the leasehold rights so assigned or sublet from any liability to lessor thereafter accruing upon any of the covenants or conditions of this lease, either express or implied. No change in Ownership of the land, royalties, or other payments, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee or require separate measuring or installation of separate tanks by lessee. Notwithstanding any actual or constructive knowledge of or notice to lessee, no change in ownership of said land or of the right to receive royalties or other payments hereunder, or of any interest therein, whether by reason of death, conveyance or any other matter, shall be binding on lessee (except at lessee's option in any particular case) until one hundred twenty (120) days after lessee has been furnished written notice thereof, and the supporting information hereinafter referred to, by the party claiming as a result of such change in ownership or interest. Such notice shall be supported by original and certified copies of all documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party.

13. In the interest of conservation, the protection of reservoir pressures and recovery of the greatest ultimate yield of oil and/or gas, lessee shall have the right to combine the leased premises with other premises in the same general area for the purpose of operating and maintaining repressuring and recycling facilities, and for such purpose may locate such facilities, including input wells, upon leased premises, and no royalties shall be payable hereunder upon any gas used for repressuring and recycling operations benefiting the leased premises.

14. If lessor, during the primary term of this lease, receives a bona fide offer from a third party to purchase from lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which lessor is willing to accept from the offering party, lessor hereby agrees to notify lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen (15) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions specified in the offer. All offers made up to and including the last day of the primary term of this lease shall be subject to the terms and conditions of this paragraph 14. Should lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify lessor in writing by mail, telefax, or telegram prior to expiration of said fifteen (15) day period. Lessee shall promptly thereafter furnish to lessor the new lease for execution by lessor along with lessee's sight draft payable to lessor in payment of the specified amount as consideration for the new lease, such draft being subject to approval of title according to the terms thereof. Upon receipt thereof, lessor shall promptly execute said lease and return same along with the draft through lessor's bank of record for payment.

15. In the event lessor considers that lessee has not complied with all its obligations hereunder, either express or implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this lease. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any acts by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder. This lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions, or stipulations until a judicial determination is made that such failure exists and lessee fails within a reasonable time to satisfy any such covenants, conditions, or stipulations.

16. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

~~Lessee, Edna M. Shows~~ Lessor hereby warrants and agrees to defend the title to the lands described above, and agrees that the lessee, at its option, shall have the right at any time to pay for lessor, any mortgage, taxes or other liens existing, levied or assessed on or against the above described lands in the event of default of payment by lessor and be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by lessee for the lessor may be deducted from any amounts of money which may become due the lessor under the terms of this lease.

18. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said lessor or lessee.

19. With respect to and for the purpose of this lease, lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

WHEREOF witness our hands as of the day and year first above written.

Thomas E. Shows
THOMAS E. SHOWS

Edna M. Shows
EDNA M. SHOWS

STATE OF MS)
COUNTY OF Lamar) ss. ACKNOWLEDGMENT

This instrument was acknowledged before me this 9th day of October, 2013, by THOMAS E. SHOWS and EDNA M. SHOWS, to me known to be the identical persons described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires: 02/04/2017



Notary Public: [Signature]
Printed Name: Amanda Herrin
Address: 1193 Hwy 42 Sumall, MS 39482



Producers 88
Rocky Mountain 1989
(Paid-Up Rev. 1996)

PAID-UP OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 9th day of September 2013, by and between, EQUITY TRUST COMPANY, Custodian FBO Ramesh M. Patel, IRA #Z020839, represented herein by whose mailing address is 225 Burns Road, Elyria, OH 44035, hereinafter called lessor (whether one or more), and Noble Energy WyCo, LLC, Inc., a Delaware limited liability company, whose address is 1625 Broadway, Suite 2200, Denver, Colorado 80202, hereinafter called lessee:

WITNESSETH:

1. That lessor, for and in consideration of TEN AND MORE dollars (\$ 10.00+) in hand paid, receipt of which is hereby acknowledged, and of the agreements of lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto lessee the lands described below for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, ~~mining~~, operating for and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata, and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of WELD, State of CO described as follows to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less.

In addition to the land described above, lessor hereby grants, leases and lets exclusively unto lessee, to the same extent as if specifically described, lands which are owned or claimed by lessor by one of the following reasons: (1) all lands and rights acquired or retained by lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of lessor's ownership of the land described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to lessor by virtue of lessor's ownership of the land described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by lessor through adverse possession or other similar statutes of the state in which the lands are located.

The term oil as used in this lease shall be interpreted to include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall be interpreted to include any substance, either combustible or noncombustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including but not limited to helium, nitrogen, carbon dioxide, hydrogen sulphide, coal bed methane gas, casinghead gas and sulphur. Subject to the other provisions herein contained, this lease shall remain in force for a term of Three (3) years from September 9, 2013 (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, a well completed for the production of coalbed methane gas shall be deemed to be producing gas under this lease at all times when dewatering of the coal seams from which the coalbed methane gas will be produced is occurring. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or hole or other operations conducted in an effort to establish, resume or re-establish production of oil and gas; drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well or hole and the commencement of drilling operations on another well or hole; drilling operations shall be deemed to be commenced for a new well at such time as lessee has begun the construction of the wellsite location or the road which provides access to the wellsite location; and drilling operations shall be deemed to be commenced with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as lessee has the requisite equipment for such operations at the wellsite.

2. The lessee shall deliver to the credit of the lessor as royalty, free of cost, into the tanks or in the pipe line on the leased premises to which lessee may connect its wells the equal Eighteen and seventy-five (18.75%) percent part of all oil produced and saved from the leased premises, or lessee may from time to time at its option purchase any royalty oil in its possession, paying the market price thereof prevailing for oil of like grade and gravity in the field where produced on the date of purchase.

The lessee shall pay lessor, as royalty, on gas, including casinghead gas or other gaseous substances, produced from the leased premises and sold or used off the premises or used in the manufacture of gasoline or other products, the market value at the well of equal Eighteen and seventy-five (18.75%) percent of the gas sold or used, provided that on gas sold the royalty shall be equal Eighteen and seventy-five (18.75%) percent of the amount realized from such sale. The amount realized from the sale of gas shall be the price established by the gas sales contract entered into in good faith by lessee and a gas purchaser for such term and under such conditions as are customary in the industry. Price shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed; including associated fuel.

3. This is a paid-up lease and all cash consideration first recited above and annual rentals have been paid to lessor in advance to keep this lease in full force and effect throughout the primary term. In consideration of the payment of such cash consideration and advance annual rentals, lessor agrees that lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of the land described above, and as to any strata or stratum, by delivering to lessor or by filing of record a release or releases, and be relieved of all obligations thereafter accruing to the acreage surrendered.

4. Any payments required to be made to lessors pursuant to this lease, other than the payment of royalties, may be paid by lessee to the lessor or to lessor's credit in the _____ bank, at _____ (or its successor or successors, or any bank with which it may be merged or consolidated, or which succeeds to its business assets or any part thereof, by purchase or otherwise) which shall continue as the depository regardless of changes in the ownership of said land or the oil and gas. All such payments may be made by cash, check or draft, mailed or delivered on or before the due date for that payment. Any payments so made shall be binding on the heirs, devisees, executors, administrators, and personal representatives of lessor and on lessor's successors in interest or on lessor's assigns.

5. If, at the expiration of the primary term of this lease, oil or gas is not being produced from the leased premises but lessee is then engaged in drilling operations, this lease shall continue in force so long as drilling operations are continuously prosecuted; and if production of oil or gas results from any such drilling operations, this lease shall continue in force so long as oil or gas shall be produced from the leased premises. If, after the expiration of the primary term of this lease, production on the leased premises should cease for any cause, this lease shall not terminate if lessee is then engaged in drilling operations, or within one hundred twenty (120) days after each such cessation of production commences or resumes drilling operations, and this lease shall remain in force so long as drilling operations are continuously prosecuted, and if production results therefrom, then as long thereafter as oil or gas is produced from the leased premises.

6. If at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas on lands covered by this lease, or on other lands with which lands covered by this lease are pooled or unitized, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by lessee) and it shall nevertheless be considered that oil or gas is being produced from lands covered by this lease during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well, but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in lessee's judgment exercised in good faith, are unsatisfactory. When the lease is continued in force in this manner, lessee shall pay or tender to the lessor or lessor's successors or assigns, an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of one hundred twenty (120) days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render lessee liable for the amount due but it shall not operate to terminate the lease.

7. If lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties, including shut-in royalty, herein provided shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Any interest in production from the lands described herein to which the interest of lessor may be subject shall be deducted from the royalty herein reserved.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells and reservoirs of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

9. Lessee shall pay to lessor reasonable amounts for damages caused by its operations to growing crops on said land. When requested by lessor, lessee shall bury its pipelines which traverse cultivated lands below plow depth. No well shall be drilled nearer than two hundred (200) feet to a house or barn now on said premises, without written consent of lessor. Lessee shall have the right at any time (but not the obligation), to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the right to pull and remove casings.



10. Lessee is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described above and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has heretofore been completed or upon which drilling operations have been commenced. Production, drilling or reworking operations or a well shut-in for any reason anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut-in under this lease. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit.

11. Lessee shall have the right to unitize, pool, or combine all or any part of the land described above as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that the land described above or any part thereof shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to lessor shall be based upon production only as so allocated.

12. If the estate of either party hereto is assigned or sublet, and the privilege of assigning or subletting in whole or in part is expressly allowed, the express and implied covenants hereof shall extend to the sublessees, successors and assigns of the parties; and in the event of an assignment or subletting by lessee, lessee shall be relieved and discharged as to the leasehold rights so assigned or sublet from any liability to lessor thereafter accruing upon any of the covenants or conditions of this lease, either express or implied. No change in Ownership of the land, royalties, or other payments, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee or require separate measuring or installation of separate tanks by lessee. Notwithstanding any actual or constructive knowledge of or notice to lessee, no change in ownership of said land or of the right to receive royalties or other payments hereunder, or of any interest therein, whether by reason of death, conveyance or any other matter, shall be binding on lessee (except at lessee's option in any particular case) until one hundred twenty (120) days after lessee has been furnished written notice thereof, and the supporting information hereinafter referred to, by the party claiming as a result of such change in ownership or interest. Such notice shall be supported by original and certified copies of all documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party.

13. In the interest of conservation, the protection of reservoir pressures and recovery of the greatest ultimate yield of oil and/or gas, lessee shall have the right to combine the leased premises with other premises in the same general area for the purpose of operating and maintaining repressuring and recycling facilities, and for such purpose may locate such facilities, including input wells, upon leased premises, and no royalties shall be payable hereunder upon any gas used for repressuring and recycling operations benefiting the leased premises.

14. If lessor, during the primary term of this lease, receives a bona fide offer from a third party to purchase from lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which lessor is willing to accept from the offering party, lessor hereby agrees to notify lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen (15) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions specified in the offer. All offers made up to and including the last day of the primary term of this lease shall be subject to the terms and conditions of this paragraph 14. Should lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify lessor in writing by mail, telefax, or telegram prior to expiration of said fifteen (15) day period. Lessee shall promptly thereafter furnish to lessor the new lease for execution by lessor along with lessee's sight draft payable to lessor in payment of the specified amount as consideration for the new lease, such draft being subject to approval of title according to the terms thereof. Upon receipt thereof, lessor shall promptly execute said lease and return same along with the draft through lessor's bank of record for payment.

15. In the event lessor considers that lessee has not complied with all its obligations hereunder, either express or implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this lease. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any acts by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder. This lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions, or stipulations until a judicial determination is made that such failure exists and lessee fails within a reasonable time to satisfy any such covenants, conditions, or stipulations.

16. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

~~Lessor hereby warrants and agrees to defend the title to the lands described above, and agrees that the lessee, at its option, shall have the right at any time to pay for lessor, any mortgage, taxes or other liens existing, levied or assessed on or against the above described lands in the event of default of payment by lessor and be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by lessee for the lessor may be deducted from any amounts of money which may become due the lessor under the terms of this lease.~~

18. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said lessor or lessee.

19. With respect to and for the purpose of this lease, lessor, and each of them if there be more than one, hereby release and waive the right of homestead.


WHEREOF witness our hands as of the day and year first above written.

Victoria Stutson
EQUITY TRUST COMPANY, Custodian FBO Ramesh M. Patel IRA #Z020839
By: Victoria Stutson
Title: CORPORATE ALTERNATE SIGNER

STATE OF Ohio)
COUNTY OF Lorain) ss. ACKNOWLEDGMENT

This instrument was acknowledged before me this 23rd day of December, 2013, by Victoria Stutson representing EQUITY TRUST COMPANY, Custodian FBO Ramesh M. Patel IRA #Z020839, to me known to be the identical person described in and who executed the within and foregoing instrument of writing and acknowledged to me that she/he duly executed the same as her/his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires _____

PAULA NEUHOFF
Notary Public, State of Ohio
My Commission Expires
October 7, 2015

Notary Public: Paula Neuhoff
Printed Name: Paula Neuhoff
Address: _____

Producers 88
Rocky Mountain 1889
(Paid-Up Rev. 1996)

PAID-UP OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 8th day of September 2013, by and between, THOMAS LANE STARKS, a single man, whose mailing address is 5161 County Road 378, Catdwell, TX 77836, hereinafter called lessor (whether one or more), and Noble Energy WYCo, LLC, a Delaware limited liability company, whose address is 1625 Broadway, Suite 2200, Denver, Colorado 80202, hereinafter called lessee:

WITNESSETH:

1. That lessor, for and in consideration of TEN AND MORE dollars (\$ 10.00+) in hand paid, receipt of which is hereby acknowledged, and of the agreements of lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto lessee the lands described below for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, ~~mining~~, operating for and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata, and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of WELD, State of CO described as follows to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less.

In addition to the land described above, lessor hereby grants, leases and lets exclusively unto lessee, to the same extent as if specifically described, lands which are owned or claimed by lessor by one of the following reasons: (1) all lands and rights acquired or retained by lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of lessor's ownership of the land described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to lessor by virtue of lessor's ownership of the land described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by lessor through adverse possession or other similar statutes of the state in which the lands are located.

The term oil as used in this lease shall be interpreted to include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall be interpreted to include any substance, either combustible or noncombustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including but not limited to helium, nitrogen, carbon dioxide, hydrogen sulphide, coal bed methane gas, casinghead gas and sulphur. Subject to the other provisions herein contained, this lease shall remain in force for a term of Three (3) years from September 9, 2013 (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, a well completed for the production of coalbed methane gas shall be deemed to be producing gas under this lease at all times when dewatering of the coal seams from which the coalbed methane gas will be produced is occurring. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or hole or other operations conducted in an effort to establish, resume or re-establish production of oil and gas; drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well or hole and the commencement of drilling operations on another well or hole; drilling operations shall be deemed to be commenced for a new well at such time as lessee has begun the construction of the wellsite location or the road which provides access to the wellsite location; and drilling operations shall be deemed to be commenced with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as lessee has the requisite equipment for such operations at the wellsite.

2. The lessee shall deliver to the credit of the lessor as royalty, free of cost, into the tanks or in the pipe line on the leased premises to which lessee may connect its wells the equal Eighteen and seventy-five (18.75%) percent part of all oil produced and saved from the leased premises, or lessee may from time to time at its option purchase any royalty oil in its possession, paying the market price thereof prevailing for oil of like grade and gravity in the field where produced on the date of purchase.

The lessee shall pay lessor, as royalty, on gas, including casinghead gas or other gaseous substances, produced from the leased premises and sold or used off the premises or used in the manufacture of gasoline or other products, the market value at the well of equal Eighteen and seventy-five (18.75%) percent of the gas sold or used, provided that on gas sold the royalty shall be equal Eighteen and seventy-five (18.75%) percent of the amount realized from such sale. The amount realized from the sale of gas shall be the price established by the gas sales contract entered into in good faith by lessee and a gas purchaser for such term and under such conditions as are customary in the industry. Price shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed, including associated fuel.

3. This is a paid-up lease and all cash consideration first recited above and annual rentals have been paid to lessor in advance to keep this lease in full force and effect throughout the primary term. In consideration of the payment of such cash consideration and advance annual rentals, lessor agrees that lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of the land described above, and as to any strata or stratum, by delivering to lessor or by filing of record a release or releases, and be relieved of all obligations thereafter accruing to the acreage surrendered.

4. Any payments required to be made to lessors pursuant to this lease, other than the payment of royalties, may be paid by lessee to the lessor or to lessor's credit in the _____ bank, at _____ (or its successor or successors, or any bank with which it may be merged or consolidated, or which succeeds to its business assets or any part thereof, by purchase or otherwise) which shall continue as the depository regardless of changes in the ownership of said land or the oil and gas. All such payments may be made by cash, check or draft, mailed or delivered on or before the due date for that payment. Any payments so made shall be binding on the heirs, devisees, executors, administrators, and personal representatives of lessor and on lessor's successors in interest or on lessor's assigns.

5. If, at the expiration of the primary term of this lease, oil or gas is not being produced from the leased premises but lessee is then engaged in drilling operations, this lease shall continue in force so long as drilling operations are continuously prosecuted, and if production of oil or gas results from any such drilling operations, this lease shall continue in force so long as oil or gas shall be produced from the leased premises. If, after the expiration of the primary term of this lease, production on the leased premises should cease for any cause, this lease shall not terminate if lessee is then engaged in drilling operations, or within one hundred twenty (120) days after each such cessation of production commences or resumes drilling operations, and this lease shall remain in force so long as drilling operations are continuously prosecuted, and if production results therefrom, then as long thereafter as oil or gas is produced from the leased premises.

6. If at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas on lands covered by this lease, or on other lands with which lands covered by this lease are pooled or unitized, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by lessee) and it shall nevertheless be considered that oil or gas is being produced from lands covered by this lease during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well, but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in lessee's judgment exercised in good faith, are unsatisfactory. When the lease is continued in force in this manner, lessee shall pay or tender to the lessor or lessor's successors or assigns, an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of one hundred twenty (120) days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or property pay or tender, any such sum shall render lessee liable for the amount due but it shall not operate to terminate the lease.

7. If lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties, including shut-in royalty, herein provided shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Any interest in production from the lands described herein to which the interest of lessor may be subject shall be deducted from the royalty herein reserved.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells and reservoirs of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

9. Lessee shall pay to lessor reasonable amounts for damages caused by its operations to growing crops on said land. When requested by lessor, lessee shall bury its pipelines which traverse cultivated lands below plow depth. No well shall be drilled nearer than two hundred (200) feet to a house or barn nor on said premises, without written consent of lessor. Lessee shall have the right at any time (but not the obligation), to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the right to pull and remove casings.



10. Lessee is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described above and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has heretofore been completed or upon which drilling operations have been commenced. Production, drilling or reworking operations or a well shut-in for any reason anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut-in under this lease. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit.

11. Lessee shall have the right to unitize, pool, or combine all or any part of the land described above as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that the land described above or any part thereof shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to lessor shall be based upon production only as so allocated.

12. If the estate of either party hereto is assigned or sublet, and the privilege of assigning or subletting in whole or in part is expressly allowed, the express and implied covenants hereof shall extend to the sublessees, successors and assigns of the parties; and in the event of an assignment or subletting by lessee, lessee shall be relieved and discharged as to the leasehold rights so assigned or sublet from any liability to lessor thereafter accruing upon any of the covenants or conditions of this lease, either express or implied. No change in Ownership of the land, royalties, or other payments, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee or require separate measuring or installation of separate tanks by lessee. Notwithstanding any actual or constructive knowledge of or notice to lessee, no change in ownership of said land or of the right to receive royalties or other payments hereunder, or of any interest therein, whether by reason of death, conveyance or any other matter, shall be binding on lessee (except at lessee's option in any particular case) until one hundred twenty (120) days after lessee has been furnished written notice thereof, and the supporting information hereinafter referred to, by the party claiming as a result of such change in ownership or interest. Such notice shall be supported by original and certified copies of all documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party.

13. In the interest of conservation, the protection of reservoir pressures and recovery of the greatest ultimate yield of oil and/or gas, lessee shall have the right to combine the leased premises with other premises in the same general area for the purpose of operating and maintaining repressuring and recycling facilities, and for such purpose may locate such facilities, including input wells, upon leased premises, and no royalties shall be payable hereunder upon any gas used for repressuring and recycling operations benefiting the leased premises.

14. If lessor, during the primary term of this lease, receives a bona fide offer from a third party to purchase from lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which lessor is willing to accept from the offering party, lessor hereby agrees to notify lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen (15) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions specified in the offer. All offers made up to and including the last day of the primary term of this lease shall be subject to the terms and conditions of this paragraph 14. Should lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify lessor in writing by mail, telefax, or telegram prior to expiration of said fifteen (15) day period. Lessee shall promptly thereafter furnish to lessor the new lease for execution by lessor along with lessee's sight draft payable to lessor in payment of the specified amount as consideration for the new lease, such draft being subject to approval of title according to the terms thereof. Upon receipt thereof, lessor shall promptly execute said lease and return same along with the draft through lessor's bank of record for payment.

15. In the event lessor considers that lessee has not complied with all its obligations hereunder, either express or implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this lease. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any acts by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder. This lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions, or stipulations until a judicial determination is made that such failure exists and lessee fails within a reasonable time to satisfy any such covenants, conditions, or stipulations.

16. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

17. Lessor hereby warrants and agrees to defend the title to the lands described above, and agrees that the lessee, at its option, shall have the right at any time to pay for lessor, any mortgage, taxes or other liens existing, levied or assessed on or against the above described lands in the event of default of payment by lessor and be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by lessee for the lessor may be deducted from any amounts of money which may become due the lessor under the terms of this lease.

18. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said lessor or lessee.

19. With respect to and for the purpose of this lease, lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

WHEREOF witness our hands as of the day and year first above written.

Thomas Lane Starks
THOMAS LANE STARKS

STATE OF Texas)
COUNTY OF Burleson) ss.

ACKNOWLEDGMENT

This instrument was acknowledged before me this 23rd day of March, 2014, by THOMAS LANE STARKS, to me known to be the identical person described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires: May 16, 2017

Notary Public: Tracy Blome
Printed Name: Tracy Blome
Address: 2709 Shenandoah Dr. Pasadena TX 77502



PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 28th day of April, 2015, by and between The Thomas Family Trust dated March 12, 1992, Gian Churn Thomas, Trustee, whose post office address is P.O. Box 1377, Veneta, OR 97487, hereinafter called Lessor (whether one or more), and Noble Energy WyoCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 68 West, 6th P.M.
Section 15: E/2

and containing 320.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 20% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 20% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production, or, should the lease be within the primary term, if Lessee commences such further operations. Should completion of operations on the dry hole or cessation of all production occur during the last year of the primary term, no further operations shall be required to maintain this lease for the remainder of the primary term. If, during or after the primary term, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the

leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of Homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

18. Lessor hereby grants to Lessee the option but not the obligation to extend the primary term of this lease, as to all or part of the leased premises, for an additional term of two years from the expiration of the primary term of this lease, and as long thereafter as oil and/or gas is produced from the lands covered by this lease. Lessee may exercise this option to extend this lease by paying to the Lessor, on or before the expiration date of the primary term of this lease at the address set forth above, an amount equal to the initial consideration paid for the execution of this lease proportionately reduced to the extent that Lessor extends the lease as to less than all of the leased premises.

WITNESS our hands as of the day and year first above written.

By: Gina Charn Thomas, Trustee
The Thomas Family Trust dated March 12, 1992

STATE OF Oregon)
COUNTY OF Lane)

ss.

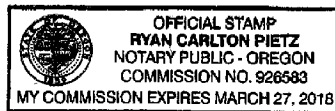
Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT-INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 30th day of January, 2015, personally appeared Gina Charn Thomas, to me known to be the identical person Gina Charn Thomas, described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires 3-27-2018
Address: 1717 W 7th Ave Eugene OR 97402

Ryan Carlton Pietz
Notary Public



PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 21st day of September, 2015, by and between Margaret L. Meyer, fka Margaret L. Box, a married woman dealing in her sole and separate property, whose post office address is 14087 Cottonwood Circle, Sterling, CO 80751, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 26: S/2SE/4

and containing 89.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 20% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 20% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production, or, should the lease be within the primary term, if Lessee commences such further operations. Should completion of operations on the dry hole or cessation of all production occur during the last year of the primary term, no further operations shall be required to maintain this lease for the remainder of the primary term. If, during or after the primary term, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the

leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

M.L.M.

~~18. Lessor hereby grants to Lessee the option but not the obligation to extend the primary term of this lease, as to all or part of the leased premises, for an additional term of two years from the expiration of the primary term of this lease, and as long thereafter as oil and/or gas is produced from the lands covered by this lease. Lessee may exercise this option to extend this lease by paying to the Lessor, on or before the expiration date of the primary term of this lease at the address set forth above, an amount equal to the initial consideration paid for the execution of this lease proportionately reduced to the extent that Lessor extends the lease or to less than all of the leased premises.~~

WITNESS our hands as of the day and year first above written.

By: Margaret L Meyer
Margaret L Meyer

STATE OF Colorado
COUNTY OF Hogan

ss.

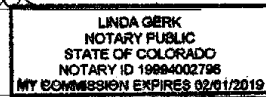
Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah, Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT-INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 26th day of Jan 2015 personally appeared Margaret L Meyer to me known to be the identical person _____, described in and who executed the within and foregoing instrument of writing and acknowledged to me that 26th She duly executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires 2-1-2019
Address: Sterling Co

Linda Gerk
Notary Public



Memorandum of Oil and Gas Lease

THE STATE OF COLORADO §
 §
COUNTY OF WELD §

THIS MEMORADUM of Oil and Gas Lease(s), is by and between

Lessor: Karen Kester
 21 Boone
 New Raymer, CO 80742

Lessee: Incline Resources, LLC
 5019 N. Central Expy, Ste B
 Dallas, TX 75205

Lease Effective Date: February 11, 2015

For adequate consideration, Lessor named above has granted, leased and lets to Lessee named above, for the purpose of exploring for and producing oil gas and other liquid hydrocarbons (including sulphur, but only that produced incidental to or in conjunction with the production of or processing for sale of any liquid or gaseous hydrocarbons produced from the Leased Premises), together with the non-exclusive use of the surface of the land (to the extent Lessor has such authority) for the purposes reasonably necessary and incident to the exploration for and production, ownership, possession, separation, sale and removal of same, and the right of ingress and egress over and across the land hereby leased during the term of said Lease(s) for such purposes, subject to and upon the terms and conditions listed in the Lease(s), the following described land in Weld County, Colorado:

Township 9 North, Range 58 West, 6th P.M.
Section 24: S2NW
Section 25: E2, E2NW

Containing 480.00 acres, more or less

The Oil and Gas Lease(s) is for a primary term of four (4) years, along with an option to extend, from the date above and with all of its terms, covenants, and other provisions is referred to and incorporated into this Memorandum for all purposes. The original(s) of the Oil and Gas Lease(s) is maintained in the offices of Lessee and Lessor and are held to be confidential except by statute or court order.

Lessor: Karen Kester by
Signature: Kathy Kester POA
Printed: Karen Kester

ACKNOWLEDGMENT

STATE OF COLORADO
COUNTY OF WELD
BEFORE ME, this 19 day of MARCH, 2015, the undersigned, a Notary Public, in and for said County and State, personally appeared Karen Kester, to me known to be the identical person(s), described and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have set my hand and affixed my notarial seal the day and year first above written.

My Commission Expires 9-16-2018

Anita Hyatt
Notary Public
17388 Notary

ANITA HYATT
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20144035006
MY COMMISSION EXPIRES SEPTEMBER 16, 2018

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 18th day of February, 2015, effective for all purposes the 21st day of September, 2015, (Effective Date), by and between Vicki Jo Schauf, a married woman dealing in her sole and separate property, whose post office address is 11710 Kearney Circle, Thornton, CO 80233, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 26: S/2SE/4

and containing 80.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from the Effective Date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 20% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 20% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or property pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production, or, should the lease be within the primary term, if Lessee commences such further operations. Should completion of operations on the dry hole or cessation of all production occur during the last year of the primary term, no further operations shall be required to maintain this lease for the remainder of the primary term. If, during or after the primary term, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or

lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions

or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

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14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: Vicki Jo Schaaf
Vicki Jo Schaaf

STATE OF Colorado)
COUNTY OF Adams)

ss.

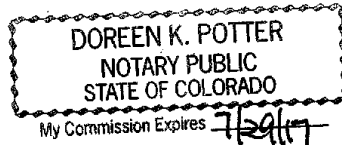
Oldahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah, Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT-INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on the 30th day of March 2015, personally appeared Vicki Jo Schaaf me known to be the identical person Vicki Jo Schaaf described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires 7/29/17
Address: 1197 W. 120th Ave

Doreen K. Potter
Notary Public



PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 18th day of February, 2015, effective for all purposes the 23rd day of February, 2015, (Effective Date), by and between Vicki Jo Schaaf, a married woman dealing in her sole and separate property, whose post office address is 11710 Kearney Circle, Thornton, CO 80233, hereinafter called Lessor (whether one or more), and Noble Energy Wyo. Co., LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: S/2NW/4
Section 25: E/2, E/2NW/4

and containing 480.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from the Effective Date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 20% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 20% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production, or, should the lease be within the primary term, if Lessee commences such further operations. Should completion of operations on the dry hole or cessation of all production occur during the last year of the primary term, no further operations shall be required to maintain this lease for the remainder of the primary term. If, during or after the primary term, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if

any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to

perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

VJS

14. Lessor hereby warrants and agrees to defend the conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: Vicki Jo Schaaf
Vicki Jo Schaaf

STATE OF Colorado
COUNTY OF Adams

ss.

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT-INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 26th day of March 2015, personally appeared Vicki Jo Schaaf, to me known to be the identical person Vicki Jo Schaaf, described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as hers free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have bereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires 7/29/2017
Address: 197 W. 120th Ave

Doreen K. Potter
Notary Public

DOREEN K. POTTER
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 7/29/17

Return to:
Vecta Oil & Gas, Ltd.
575 Union Blvd., Suite 208
Lakewood, Colorado 80228

4095261 Pages: 1 of 6
04/02/2015 08:25 AM R Fee: \$35.00
Carly Koppen, Clerk and Recorder, Weld County, CO

Producers 88 (Unit/Pooling) Vecta
Paid- Up Rev. 2-15 WBU

OIL AND GAS LEASE

THIS AGREEMENT, made this 9th day of March, 2015, between Golden Harvest, LLC, a Colorado limited liability corporation, Lessor (whether one or more), whose address is: 67100 County Road 76, New Raymer, CO 80742 and Vecta Oil & Gas, Ltd., 575 Union Blvd., Suite 208, Lakewood, Colorado 80228, Lessee.

WITNESSETH:

1. Lessor in consideration of TEN AND MORE Dollars (\$ 10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of, but not limited to, investigating, exploring, prospecting, drilling and operating for and producing oil (including, but not limited to, distillate and condensate), gas (including, but not limited to, casinghead gas, helium, nitrogen, carbon dioxide or other inert gases), and all other nonmetallic and non-metalliferous minerals, but excluding coal, sand and gravel (hereinafter referred to as "other minerals") produced with the oil and/or gas, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity, magnetic or other methods, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, telephone and power lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport, own and sell said products, the following described land in Weld County, State of Colorado, described as follows, to-wit:

SEE EXHIBITS "A" AND "B" ATTACHED HERETO AND MADE A PART HEREOF FOR LEGAL DESCRIPTIONS AND

ADDITIONAL TERMS AND CONDITIONS

and containing 4032.56 acres, more or less, including all lakebeds, riverbeds, streambeds, and all islands therein and all lands adjacent thereto, which traverse or adjoin any tract described above, and which are owned or claimed by Lessor, together with any reversionary rights and after acquired interests.

2. It is agreed that this lease shall remain in force for a term of One (1) years from date (the "Primary Term") and as long thereafter as oil, gas, or other minerals, or any of them is produced from said land or premises pooled therewith or drilling operations are conducted as hereinafter provided. If prior to discovery of oil, gas, or other minerals on said land, or on acreage pooled therewith, Lessee should drill a dry hole or holes thereon, or if after discovery of oil, gas, or other minerals, production thereof should cease for any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within ninety (90) days thereafter. If, at the expiration of the Primary Term, oil, gas, or other minerals are not being produced on or from said land or said pooled premises but Lessee is then engaged in drilling or reworking operations thereon, then this lease shall continue in force so long thereafter as drilling or reworking operations are being continuously prosecuted on said land or on a drilling or spacing or operating unit which includes all or a part of said land, and drilling or reworking operations shall be considered to be continuously prosecuted if not more than one hundred ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling or reworking of another well. If oil, gas, or other minerals shall be discovered and/or produced from any such well or wells drilled, being drilled or reworked at or after the expiration date of the Primary Term, this lease shall continue in force so long thereafter as oil, gas or other minerals are produced from the leased premises or from any such unit which includes all or a part of said lands. If, after the expiration of the Primary Term, production on said land shall cease from any cause, this lease shall not terminate provided Lessee resumes operations for drilling or reworking a well within ninety (90) days from such cessation, and this lease shall remain in force during the prosecution of such operations and, if production results therefrom, then as long thereafter as production continues.

3. In consideration of the premises the said Lessee covenants and agrees:

(a) To deliver to the Lessor at the well, or to the credit of Lessor free of cost in the pipe line to which Lessee may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, or at the Lessee's option, may pay to the Lessor for such oil one-eighth (1/8) royalty, the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

(b) To pay to Lessor for gas of whatsoever nature or kind including casinghead gas produced and sold from said land or used for the manufacture of gasoline or any other products, one-eighth (1/8) of the proceeds from the sale of such gas at the mouth of the well.

(c) To pay Lessor for all other minerals marketed, one-eighth (1/8) either in kind or value at the well, at Lessee's election except that on sulphur the royalty shall be fifty cents (\$0.50) per long ton. Lessee shall have free use of oil, gas, and water from said land, except water from Lessor's reservoirs or wells, for all operations hereunder, and the royalty on oil or gas shall be computed after deducting any so used.

4. If a well capable of producing oil, gas, gas and gas condensate, gas and oil, or other minerals located on said land, or on acreage pooled or unitized therewith, is at any time shut-in and no oil, gas, gas condensate or other minerals therefrom is sold or used off the premises or for the manufacture of gasoline or other products, nevertheless such shut-in well shall be deemed to be a well on said land producing oil or gas or other minerals in paying quantities and this lease shall continue in force during all of the time or times while such well is so shut-in, whether before or after the expiration of the primary term hereof, Lessee shall use reasonable diligence to produce and market oil, gas, gas and gas condensate, gas and oil, or other minerals, capable of being produced from such shut-in well but shall be under no obligation to market such products under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall be obligated to pay or tender to Lessor and all other royalty owners as their interests in royalty under the well shall appear, on or before the anniversary of the date of this lease next ensuing after the expiration of ninety (90) days following the shutting-in of such well, and annually thereafter, while such well is so shut-in, as royalty, the sum of five dollars (\$5.00) per net mineral acre covered by this lease. Lessor's portion of such payment may be made or tendered to Lessor or to Lessor's credit by check mailed or delivered directly to Lessor or to a depository bank designated by Lessor. Portions of such payment payable to others may be made or tendered by check or draft, mailed or delivered, to such owner or to such owners'

credit in the depository bank designated by such owner, royalty ownership as of the last day of each such annual period as shown by Lessee's record shall determine the amounts and the party or parties entitled to receive such payment.

5. THIS IS A PAID-UP LEASE. It is understood and agreed that the consideration first recited herein, the cash down payment, which payment is accepted as good and sufficient consideration for the rights conveyed to Lessee hereunder, covers all of the rights and privileges granted to the end of the primary term as aforesaid, and any and all other rights conferred, and that Lessee shall not be obligated to commence or continue any operations during the Primary Term.

6. Lessee may, at any time, release this lease as to any stratum or strata and as to part or all of the lands above described after which all payments and liabilities thereafter to accrue as to the lands released shall cease. In the event of a partial release, any payments required to maintain this lease shall be reduced proportionately.

7. Lessee shall bury its pipe lines on cultivated portions below plow depth.
No well shall be drilled nearer than 500 feet to the house or barn now on said premises, without the written consent of the Lessor.

Lessee shall pay for all damages caused by his operations on said lands.
Lessee shall have the right at any time (not later than one year after the termination of the lease for any cause) to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

8. The privilege of assigning in whole or in part is expressly allowed, although it is agreed that no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of the Lessee. If the estate of either party hereto is assigned, the covenants hereof shall extend to the heirs, executors, administrators, successors or assigns of the Assignor, but, no change in the ownership of the land or assignment of royalties shall be binding on the Lessee until after the Lessee has been furnished with certified copies of recorded title documents transferring title from Lessor. In the event of death of any person entitled to royalties hereunder, Lessee may pay or tender such royalties to the credit of the deceased or of the estate of the deceased into escrow, as provided by law, until such time Lessee is furnished with proper evidence of the appointment and qualification of an executor, administrator or personal representative of the estate, or if there be none, then until Lessee is furnished with evidence satisfactory to it as to the heirs or devisees of the deceased.

9. Lessor hereby ~~warrants and agrees to defend the title to the lands herein described,~~ and agrees, that the Lessee shall have the right at any time to pay for Lessor, any mortgage, taxes or other liens on the above described lands in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and Lessor hereby agrees that any such payments made by the Lessee for the Lessor may be deducted from any amounts of money which may become due the Lessor under the terms of this lease.

10. If said Lessor owns less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including shut-in gas royalties) herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

11. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration, shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling or reworking operations or a well shut-in for want of market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut-in for want of market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocations shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of lands shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request to Lessee.

12. Lessee shall comply with all laws regulations and orders of any Governmental body purporting to exercise authority over the lands covered by this lease or the person of the Lessor herein and in so complying Lessee shall not be responsible for determining the legality, validity or constitutionality of any such law, regulation, or order enacted or issued by an such Governmental body. In determining the residence of Lessor for purposes of complying with such laws or regulations Lessee may rely upon the address of Lessor herein set forth or upon the last known address of Lessor. Neither any error in the determination of the residence or status of Lessor nor an error in the payment of any sums of money due or payable to Lessor under the terms of this lease which is made during the course of or as a result of Lessee's good faith efforts to comply with any such laws or regulations shall terminate this lease or constitute grounds for any cause of action against Lessee. All of Lessee's obligations and covenants hereunder, whether express or implied, shall be suspended at the time or from time to time as compliance with any thereof is prevented or hindered by or is in conflict with Federal, State, County, or municipal laws, rules, regulations or orders asserted as official by or under public authority claiming jurisdiction, or Act of God, adverse field, weather, or market conditions, inability to obtain materials in the open market or

transportation thereof, war, strikes, lockouts, riots, or other conditions or circumstances not wholly controlled by Lessee, and this lease shall not be terminated in whole or in part, nor Lessee held liable in damages for failure to comply with any such obligations or covenants if compliance therewith is prevented or hindered by or is in conflict with any of the foregoing eventualities. The time during which Lessee shall be prevented from conducting drilling or reworking operations during the primary term of this lease, under the contingencies above stated, shall be added to the primary term of the lease; provided however, that delay rentals as herein provided shall not be suspended by reason of the suspension of operations and if this lease is extended beyond the primary term above stated by reason of such suspension, Lessee shall pay an annual delay rental on or before the anniversary dates hereof in the manner and in the amount above provided.

13. Should any person, firm or corporation have an interest in the above described land not leased to Lessee, or should any one or more of the parties named above as Lessors not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

14. The undersigned Lessors for themselves and their heirs, successors, and assigns, hereby expressly release and waive all rights under and by virtue of the homestead exemption laws of said state, insofar as the same may in any way affect the purposes for which this lease is made as recited herein.

15. This lease shall not be terminated, forfeited or cancelled for failure by Lessee to perform in whole or in part any of its implied covenants, conditions or stipulations until it shall have been first finally and judicially determined that the failure or default exists, and then Lessee shall be given a reasonable time to correct any default so determined, or at Lessee's election it may surrender the lease with the option of reserving under the terms of this lease each producing well and the spacing or proration unit, or communitized area surrounding such well as designated by the Oil and Gas Conservation Commission of the State of Colorado, together with the right of ingress and egress. Lessee shall not be liable in damages for breach of any implied covenant or obligation.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Golden Harvest, LLC

Delwyn E. Northup
Delwyn E. Northup
Authorized Agent

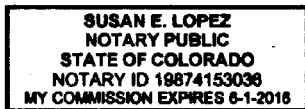
STATE OF Colorado ss. ACKNOWLEDGEMENT
COUNTY OF Morgan

BEFORE ME, this 14th day of March, 2015, the undersigned, a Notary Public, in and for said County and State, personally appeared Delwyn E. Northup, in his capacity as authorized agent for Golden Harvest, LLC to me known to be the identical person(s), described and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have set my hand and affixed my notarial seal, the day and year last above written.

My Commission Expires
6/1/2016

Susan E. Lopez
Notary Public
(Print Name) Susan E. Lopez
Residing in: Dist Morgan CO



4095261 Pages: 3 of 6
04/02/2015 08:25 AM R Fee:\$36.00
Carly Koppen, Clerk and Recorder, Weld County, CO

EXHIBIT "A"

Attached to and made part of that certain Oil and Gas Lease dated March 9, 2015, by and between Golden Harvest, LLC, as Lessor, and Vecta Oil & Gas, Ltd., as Lessee, covering certain lands in Weld County, Colorado.

LEGAL DESCRIPTION

Township 7 North, Range 57 West, 6th P.M.

SECTION 05: SW4
SECTION 06: SE4
SECTION 15: N2
SECTION 29: ALL
SECTION 31: E2
SECTION 32: N2

Township 7 North, Range 58 West, 6th P.M.

SECTION 01: LOT 2 (A/D/A NW4NE4), S2NE4, W2NE4, SE4NE4
SECTION 02: A TRACT OF LAND LYING IN LOTS 3 & 4, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS: COMMENCING AT A POINT 300' EAST OF THE NW CORNER OF SECTION 2; THENCE NORTH 89°41' EAST AND ALONG THE NORTH LINE OF SAID SECTION 2010' TO THE NE CORNER OF LOT 3; THENCE SOUTH 0°51'40" WEST AND ALONG THE EAST LINE OF LOT 3 A DISTANCE OF 257.4' TO THE NORTHERLY RIGHT-OF-WAY LINE OF THE BURLINGTON NORTHERN RAILROAD COMPANY; THENCE SOUTH 71°39' WEST ALONG THE NORTHERLY RIGHT-OF-WAY LINE OF THE BURLINGTON NORTHERN RAILROAD COMPANY TO A POINT ON THE NORTH LINE OF RAILROAD RIGHT-OF-WAY 368.6' FROM THE INTERSECTION OF SAID RIGHT-OF-WAY AND THE WEST LINE OF SECTION 3; THENCE NORTH 0°17'30" EAST AND ALONG SAID EXISTING FENCE LINE AND THE NORTHERLY EXTENSION THEREON TO THE TRUE POINT OF BEGINNING.
SECTION 03: THAT PART OF THE NW4SW4 LYING NORTH OF THE BURLINGTON NORTHERN RAILROAD R.O.W., THAT PORTION OF THE ABANDONED RAILROAD R.O.W. LYING IN THE NW4, THAT PORTION OF THE ABANDONED RAILROAD R.O.W. LYING IN THE SW4
SECTION 04: THAT PORTION OF THE ABANDONED RAILROAD R.O.W. LYING IN THE SE4
SECTION 13: N2
SECTION 26: S2
SECTION 27: S2
SECTION 35: ALL

Township 8 North, Range 58 West, 6th P.M.

SECTION 14: S2NE4, E2NW4

Township 9 North, Range 57 West, 6th P.M.

SECTION 28: SE4

4095261 Pages: 4 of 6
04/02/2015 08:25 AM R Fee: \$36.00
Carly Koppes, Clerk and Recorder, Weld County, CO



EXHIBIT "B"

Attached to and made part of that certain Oil and Gas Lease dated March 9, 2015, by and between Ellis L. Knoll and Patricia A. Knoll, as Lessor, and Vecta Oil & Gas, Ltd., as Lessee, covering certain lands in Weld County, Colorado.

ADDITIONAL TERMS AND CONDITIONS

1. Any and all references in the printed form of the lease to the "one-eighth (1/8th) royalty" are hereby amended to read "seventeen and one-half percent (17.5%) royalty".
2. Notwithstanding anything contained herein to the contrary the payment of shut-in royalty will not solely serve to extend this lease for more than a total of two (2) years.
3. Following the expiration of the primary term of the lease, Lessee shall have the option, but not the obligation to extend the term of the lease as to all of the Leased Premises not held by production for an additional three (3) years by paying to Lessor hereunder, or their respective heirs, successors or assigns, the sum of Two Hundred Fifty Dollars (\$250.00) per net mineral acre on or before the expiration date of the lease. Should such payment be timely tendered by Lessee, Lessor, or the heirs, successors or assigns of Lessor, shall execute such additional documents as may be required by Lessee to confirm the extension of the term of the lease as to the portion of the Leased Premises so extended.
4. Within sixty (60) days of written request by Lessor following the end of the primary term and the completion of all continuous operations under Lease Paragraph 4, Lessee shall (a) identify each well on the leased premises, or on lands pooled or unitized therewith, that is maintaining the Lease in effect beyond the end of the primary term under the terms of the Lease (the "Qualifying Lease Well") and (b) Lessee shall execute a recordable release of this Lease insofar as it covers that portion of the leased premises lying outside the boundaries of a drilling, spacing, producing, or proration unit established by any governmental authority covering the leased premises and affecting the Qualifying Lease Well. If no governmental authority has established such a unit, then the unit shall be the 40-acre quarter-quarter section where the vertical oil well is located and/or the 640-acre section where the horizontal oil well or gas well is located.
5. Notwithstanding anything herein to the contrary, this Lease shall terminate at the expiration of the primary term as to all rights deeper than one hundred (100) feet below the stratigraphic equivalent of the base of the deepest formation penetrated by any well or wells drilled on the lands covered hereby or on lands with which said lands or portion thereof have been pooled or unitized; provided that, if the Lessee, its successors or assigns, at the expiration of the primary term, shall be engaged in operations for drilling, deepening, sidetracking, building location, or reworking a well or wells on the leased premises or on land with which said land or a portion thereof has been pooled or unitized, then this Lease shall continue in effect as to all formations until such operations have been completed and total depth has been established.
6. Lessee, or its successors or assigns, shall use reasonable efforts in good faith to minimize disturbance of the leased premises. Where practicable, Lessee, or its successors or assigns, shall place any well head or production facility in locations to minimize the visual impact of such equipment or facilities. Without the express written consent of Lessor, no production pad shall be located on the leased premises that is larger than five (5) acres, and Lessee shall use reasonable efforts in good faith to limit the number of production pads to no more than one (1) for each one hundred sixty acre parcel owned by Lessor.
7. Prior to the initial entry or any on the leased premises, Lessee, or its successors or assigns, shall notify the owner of the surface of the leased premises in writing of its intent to conduct operations. As an alternative, Lessee may notify the surface owner by telephone prior to actual entry, and follow up such notice with a written notice. Notice shall also be given in writing and by telephone to any and surface tenants, or parties to whom the surface of the leased premises may be leased for agricultural purposes.
8. Lessee, or its successors or assigns, shall consult with the owner of the surface of the leased premises prior to placement of any permanent fixtures or production facilities on said premises, and shall also obtain the consent of the surface owner to the location of such fixtures or facilities. Such consent shall not be unreasonably withheld.
9. Lessee, or its successors or assigns, shall maintain all access roads and other rights-of-way traversing the leased premises in usable condition. Where practicable, Lessee shall utilize existing road beds, and shall consult with the owner of the surface of the leased premises for the placement of any new roads or other access routes to well sites, locations, and production facilities, among other things.
10. Lessee, or its successors or assigns, shall pay the owner of the surface of the leased premises for actual damages occasioned by the operations of Lessee, or its successors and assigns, on the leased premises.
11. Lessee, its successors or assigns, shall police all locations, drill sites and/or production facilities on the leased premises, and otherwise maintain such sites in reasonably clean condition. All pits and production facilities shall be fenced so as to prevent wildlife or Lessor's livestock from having accidents either directly or indirectly attributable to Lessee's operations on the leased premises.
12. Upon Lessor's written request, Lessee, or its successors or assigns, shall paint any tanks or tank batteries located

on the subject lands a neutral color to minimize the visual impact of operations (as discussed above in paragraph 5).


13. As soon as is practicable following the plugging and abandonment of any well on the leased premises, Lessee, its successors or assigns, shall use reasonable efforts in good faith to restore the surface of the leased premises as nearly as is practicable to its original condition. Where possible, Lessee shall use native and indigenous grasses and plants to attempt reclamation of any such site.

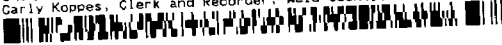
14. Lessee shall pay the Lessor \$8,000 per well pad site, the pad not to exceed five (5) acres. It is understood that multiple wells may be drilled from the same pad without additional compensation.

15. Surface provisions for geophysical surveys by seismograph shall be made at time decision is made to use surface covered under this lease and the associated payments shall be negotiated at that time.

SIGNED FOR IDENTIFICATION:

Golden Harvest, LLC


Delwyn E. Northup
Authorized Agent

4095261 Pages: 6 of 6
04/02/2015 08:25 AM R Fee:\$36.00
Carly Koppes, Clerk and Recorder, Weld County, CO


PIPELINE RIGHT-OF-WAY GRANT

This PIPELINE RIGHT-OF-WAY GRANT (this "Grant") is made this 10th day of May, 2013, from Marilyn J. Samber, whose address is 14311 Dakota Road, Sterling, CO 80751 ("Grantor") to Noble Energy, Inc., a Delaware corporation, whose address is 1625 Broadway, Suite 2200, Denver, CO 80202 ("Noble").

FOR AND IN CONSIDERATION OF Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, convey, and warrant to Noble, its successors and assigns, a non-exclusive, perpetual right-of-way, privilege and easement for the purpose of surveying, constructing, installing, operating, inspecting, maintaining, monitoring, marking, protecting, repairing, altering, modifying, changing the size of, replacing, abandoning and removing, at Noble's election, a pipeline and all associated appurtenances, below or above ground, including but not limited to, risers, launchers, receivers, hydrants, valves, fittings, meters, and other equipment, for the transportation or transmission of oil, gas, petroleum products, hydrocarbons, water, and any products, derivatives, combinations or mixtures of any of the foregoing, through, upon, under, along and across the following described lands located in Weld County, State of COLORADO, to wit:

Township 9 North, Range 58 West, 6th P.M.

Section 25: SW/4SW/4

Also known as Parcel #047125000006 by the Weld County Assessor's office.

Section 26: S/2SE/4

Also known as Parcel #047126000007 by the Weld County Assessor's office.

The specific route and course of the right-of-way and easement conveyed hereby (the "Right-of-Way Lands") is more particularly described on Exhibit "A" attached hereto. The Right-of-Way Lands shall be One Hundred (100) feet in width during construction, installation, reclamation and reseeding operations, and thereafter shall be Thirty (30) feet in width, being Fifteen (15) feet in width on either side of the centerline of the pipeline.

Noble shall have all rights, privileges and benefits necessary or convenient for the full use and enjoyment of this Grant, including but not limited to the right of ingress and egress across Grantor's lands lying adjacent to the Right-of-Way Lands for any and all purposes necessary and incidental to exercising Noble's rights hereunder.

After the initial construction and installation of the pipeline, Noble may, from time to time, temporarily use Grantor's lands parallel and adjacent to the Right-of-Way Lands, to the extent reasonably necessary, to operate, inspect, maintain, monitor, mark, protect, repair, alter, modify, change the size of, replace, abandon or remove the pipeline.

The pipeline to be laid under this Grant shall be constructed a minimum depth of forty-eight (48) inches below the surface of the ground, at the time of construction. Grantor agrees not to increase or decrease the surface elevation of the Right-of-Way Lands without the prior written consent of Noble.

During construction, installation, replacement or similar operations, topsoil shall be segregated in accordance with local and state regulations, including those found at the Colorado Oil and Gas Conservation Commission. Noble agrees to restore the lands disturbed during such operations as nearly as practicable to the condition that existed at the time immediately prior to construction and installation of the pipeline, and reseed the same as soon as possible. Noble further agrees that, if within a reasonable time after construction, installation, replacement or similar operations, any settling of the Right-of-Way Lands or lands adjacent thereto occurs, Noble shall make all necessary repairs at Noble's sole cost and expense. During construction, installation, replacement or similar operations, Noble shall adequately fence the work site if necessary to protect the Grantor's livestock.

Noble shall take reasonable measures to keep the Right-of-Way Lands free of noxious weeds and litter.

Noble shall have the right, prior to installation of the pipeline, and the continuing right thereafter, to clear all trees, undergrowth, and other obstructions from the Right-of-Way Lands. Grantor agrees not to build, construct, or create any obstruction, fence, buildings, engineering works or other structures or improvements on, across or under the Right-of-Way Lands that may impair or interfere with Noble's rights hereunder, without the prior written consent of Noble.

Noble agrees to pay for, repair, replace or otherwise compensate Grantor for any and all damages to crops, timber, fences, drain tile, or other improvements on said premises resulting from Noble's activities and operations on the Right-of-Way Lands; *provided, however*, that after the pipeline has been constructed and installed on the Right-of-Way Lands, Noble shall not be liable for damages to any structure or improvements subsequently constructed or located on, across or under the Right-of-Way Lands contrary to the provisions of this Grant.

Grantor shall have the right to fully use and enjoy the above-described premises, subject to the rights herein granted to Noble and the provisions of this Grant.

In the event Noble elects to abandon the pipeline, Noble shall remove all above ground appurtenances on the Right-of-Way Lands and shall abandon the pipeline in place, pursuant to applicable laws, rules and regulations. Upon completion of said abandonment operations, Noble shall restore the Right-of-Way Lands as nearly as practicable to the condition that existed at the time immediately prior to such abandonment operations.

Grantor represents and warrants to Noble that it is the owner in fee simple of the Right-of-Way Lands, and has the full right, power and authority to enter into this Grant.

Noble shall defend, indemnify and hold Grantor harmless from and against all claims, causes of action, liabilities, losses, damages and expenses arising out of Noble's activities and operations on the Right-of-Way Lands or the exercise of Noble's rights hereunder, except to the extent such claims arise from a breach by Grantor of this Grant, or from the gross negligence or willful misconduct of Grantor.

Except for the parties separate agreement regarding the compensation payable to Grantor by Noble as consideration for this Grant, this Grant contains the entire agreement of the parties.

This Grant cannot be modified, except by an instrument in writing executed by Grantor and an authorized representative of Noble.

The rights granted hereunder may be assigned in whole or in part, and the terms, conditions, and provisions of this Grant shall be a covenant running with the land and shall extend to and be binding upon the heirs, executors, administrators, personal representatives, successors, and assigns of the parties hereto.

IN WITNESS WHEREOF, Grantor has executed and delivered this Grant as of the date first set forth above.

OWNER:

NOBLE:

NOBLE ENERGY, INC.
a Delaware corporation

By: Marilyn J. Samber
Name: Marilyn J. Samber

By: [Signature]
Name: Joseph H. Lorenzo
Title: Attorney-In-Fact *nm RL*

ACKNOWLEDGEMENT

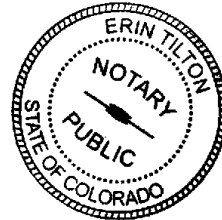
STATE OF COLORADO)
) ss.
COUNTY OF ~~WELD~~ Logan)

The foregoing instrument was acknowledged before me this 10th day of May, 2013 by Marilyn J. Samber.

[SEAL]

My commission expires: 04-02-2016

Erin Tilton
Notary Public



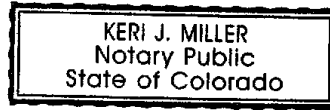
STATE OF COLORADO)
CITY AND) ss.
COUNTY OF DENVER)

The above instrument was acknowledged before me this 19 day of November, 2014 by Joseph H. Lorenzo as Attorney-In-Fact for Noble Energy, Inc., a Delaware corporation, on behalf of said corporation.

Witness my hand and official seal.

My commission expires: July 11, 2015

Keri J. Miller
Notary Public



My Commission Expires July 11, 2015

EXHIBIT "A"

Attached to and by reference made a part of that certain Pipeline Right-Of-Way Grant dated May 10, 2013, by and between Marilyn J. Samber, as "Grantor" and Noble Energy, Inc. as "Noble" covering the following lands:

Township 9 North, Range 58 West, 6th P.M.

Section 25: SW/4SW/4

Also known as Parcel #047125000006 by the Weld County Assessor's office.

Section 26: S/2SE/2

Also known as Parcel #047126000007 by the Weld County Assessor's office.
Weld County, Colorado

SW1/4SW1/4
S.25, T.9N., R.58W.
OWNER: CHARLOTTE J. NORGRÉN,
MARILYN J. SAMBER & VICKI JO SCHAAF

QUARTER CORNER
S.25 & 34, T.9N., R.58W.
FOUND BENT 1" PIPE WITH
2.5" BRASS CAP, GLO 1918

S.36, T.9N., R.58W.
OWNER: STATE OF COLORADO

QUARTER CORNER
S.34 & 35, T.9N., R.58W.
FOUND BENT 1" PIPE WITH
2.5" BRASS CAP, GLO 1918

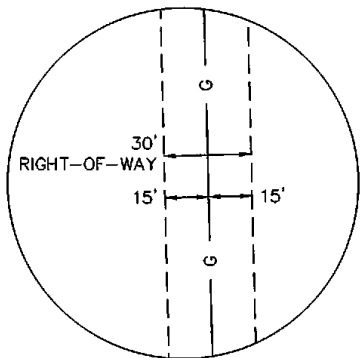
POINT OF TERMINUS

44.43'

S 01°44'50" E 2631.83'

SECTION CORNER
S. 25, 26, 34 & 35, T.9N., R.58W.
FOUND 2" PIPE WITH
2.5" BRASS CAP, GLO 1918

S 01°40'05" E 53.24'



DETAIL "A"
(1" = 50')

S1/2SE1/4
S.26, T.9N., R.58W.
OWNER: CHARLOTTE J. NORGRÉN,
MARILYN J. SAMBER & VICKI JO SCHAAF

E1/2
S.35, T.9N., R.58W.
OWNER: U.S.A.

ASBUILT PIPELINE TOTALS
OWNER: Marilyn J. Samber
2726.75 LF

CENTERLINE 30' RIGHT-OF-WAY
(81,802 SQ.FT., 1.88 ACRES)
(SEE DETAIL A)

N 88°42'01" E 2456.78'

N 88°39'06" E 2628.18' (BASIS OF BEARING)



QUARTER CORNER
S.23 & 26, T.9N., R.58W.
FOUND 1" PIPE WITH
2.5" BRASS CAP, GLO 1918

N 88°34'26" E 216.73'

POINT OF BEGINNING

POINT OF COMMENCEMENT

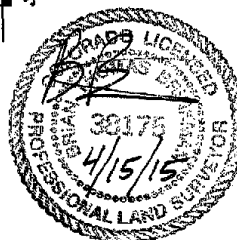
QUARTER CORNER
S.26 & 35, T.9N., R.58W.
FOUND BENT 1" PIPE
SET 30" OF #6 REBAR WITH
2.5" ALUM. CAP LS 38175 ON
EAST SIDE OF 1" PIPE

N 01°32'57" W 5345.92'
5290.40

55.52'

NOTES:

- 1) This exhibit drawing is not intended to be a monumented land survey. It's sole purpose is as a graphic representation to aid in the visualization of the written property description which it accompanies. The written property description supersedes the exhibit drawing.
- 2) The centerline alignment shown hereon was determined based on field work performed by Lat40, Inc. utilizing utility locates marked on the ground and un-marked pipeline scar observed between 10/23/2013-11/11/2013.
- 3) According to Colorado law, you must commence any legal action based upon any defect in this Exhibit, within three years after you discover such defect. In no event, may any action based upon any defect in this survey be commenced more than ten years after the date of the certificate shown hereon. (13-80-105 C.R.S.)



Lat40, Inc.
Professional Land Surveyors
6250 W. 10TH Street, Unit 2
Greeley, CO 80634
O: 970-515-5294

Brian T. Brinkman-On behalf of Lat40, Inc.
Colorado Licensed Professional
Land Surveyor No. 38175

DATE: 4/15/2015
PROJECT#: 2013080

(SHEET 1 OF 2)

Exhibit "A"**PROPERTY DESCRIPTION**

A strip of land being Thirty (30) feet in width, lying Fifteen (15) feet on each side of the following described centerline situate in the Southwest Quarter of the Southwest Quarter (SW1/4SW1/4) of Section Twenty-five (25) and the South Half of the Southeast Quarter (S1/2SE1/4) of Section Twenty-six (26), Township Nine North (T.9N.), Range Fifty-eight West (R.58W.) of the Sixth Principal Meridian (6th P.M.), County of Weld, State of Colorado, being more particularly described as follows:

COMMENCING at the South Quarter corner of said Section 26 as monumented by a #6 rebar with a 2.5" aluminum cap L.S. 38175 and assuming the South line of the Southeast Quarter (SE1/4) of said Section 26 as monumented on the east end by a 2" pipe with a 2.5" brass cap GLO 1918 as bearing North 88°39'06" East being a grid bearing of the Colorado State Plane Coordinate System, North Zone, North American Datum 1983, a distance of 2629.18 feet with all other bearings contained herein being relative thereto;

The lineal dimensions as contained herein are based upon the U.S. Survey Foot.

THENCE North 01°32'57" West along the West line of the SE1/4 of said Section 26 a distance of 55.52 feet to the **POINT OF BEGINNING**;

THENCE North 88°34'26" East a distance of 216.73 feet;

THENCE North 88°42'01" East a distance of 2456.78 feet;

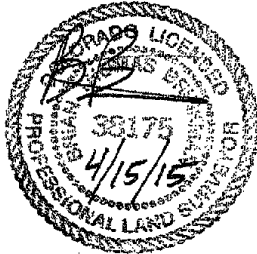
THENCE South 01°40'05" East a distance of 53.24 feet to the South line of the Southwest Quarter of said Section 25 and to the **POINT OF TERMINUS** from which the Southwest Corner of said Section 25 bears South 88°01'29" West a distance of 44.43 feet;

It is the intent of this description that the sidelines of said strip be prolonged or shortened to terminate at the West line of the SE1/4 of said Section 26 on the westerly end and the South line of the SW1/4 of said Section 25 on the easterly end.

Said strip of land contains 81,802 sq. ft. or 1.88 acres more or less (+/-), and is subject to any rights-of-way or other easements of record as now existing on said described strip of land.

SURVEYORS CERTIFICATE

I, Brian T. Brinkman, a Colorado Licensed Professional Land Surveyor do hereby state that this Property Description was prepared by me or under my personal supervision and checking, and that it is true and correct to the best of my knowledge and belief.



Brian T. Brinkman – on behalf of Lat40°, Inc.
Colorado Licensed Professional
Land Surveyor #38175

Lat40°, Inc.
Professional Land Surveyors
6250 W. 10th Street, Unit 2
Greeley, CO 80634
(970) 515-5294

PIPELINE RIGHT-OF-WAY GRANT

This PIPELINE RIGHT-OF-WAY GRANT (this "Grant") is made this ^{8th} day of May, 2013, from Charlotte J. Norgren, whose address is 9090 County Road 31, Ovid, CO 80744 ("Grantor") to Noble Energy, Inc., a Delaware corporation, whose address is 1625 Broadway, Suite 2200, Denver, CO 80202 ("Noble").

FOR AND IN CONSIDERATION OF Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, convey, and warrant to Noble, its successors and assigns, a non-exclusive, perpetual right-of-way, privilege and easement for the purpose of surveying, constructing, installing, operating, inspecting, maintaining, monitoring, marking, protecting, repairing, altering, modifying, changing the size of, replacing, abandoning and removing, at Noble's election, a pipeline and all associated appurtenances, below or above ground, including but not limited to, risers, launchers, receivers, hydrants, valves, fittings, meters, and other equipment, for the transportation or transmission of oil, gas, petroleum products, hydrocarbons, water, and any products, derivatives, combinations or mixtures of any of the foregoing, through, upon, under, along and across the following described lands located in Weld County, State of COLORADO, to wit:

Township 9 North, Range 58 West, 6th P.M.

Section 25: SW/4SW/4

Also known as Parcel #047125000006 by the Weld County Assessor's office.

Section 26: S/2SE/4

Also known as Parcel #047126000007 by the Weld County Assessor's office.

The specific route and course of the right-of-way and easement conveyed hereby (the "Right-of-Way Lands") is more particularly described on Exhibit "A" attached hereto. The Right-of-Way Lands shall be One Hundred (100) feet in width during construction, installation, reclamation and reseeded operations, and thereafter shall be Thirty (30) feet in width, being Fifteen (15) feet in width on either side of the centerline of the pipeline.

Noble shall have all rights, privileges and benefits necessary or convenient for the full use and enjoyment of this Grant, including but not limited to the right of ingress and egress across Grantor's lands lying adjacent to the Right-of-Way Lands for any and all purposes necessary and incidental to exercising Noble's rights hereunder.

After the initial construction and installation of the pipeline, Noble may, from time to time, temporarily use Grantor's lands parallel and adjacent to the Right-of-Way Lands, to the extent reasonably necessary, to operate, inspect, maintain, monitor, mark, protect, repair, alter, modify, change the size of, replace, abandon or remove the pipeline.

The pipeline to be laid under this Grant shall be constructed a minimum depth of forty-eight (48) inches below the surface of the ground, at the time of construction. Grantor agrees not to increase or decrease the surface elevation of the Right-of-Way Lands without the prior written consent of Noble.

During construction, installation, replacement or similar operations, topsoil shall be segregated in accordance with local and state regulations, including those found at the Colorado Oil and Gas Conservation Commission. Noble agrees to restore the lands disturbed during such operations as nearly as practicable to the condition that existed at the time immediately prior to construction and installation of the pipeline, and reseed the same as soon as possible. Noble further agrees that, if within a reasonable time after construction, installation, replacement or similar operations, any settling of the Right-of-Way Lands or lands adjacent thereto occurs, Noble shall make all necessary repairs at Noble's sole cost and expense. During construction, installation, replacement or similar operations, Noble shall adequately fence the work site if necessary to protect the Grantor's livestock.

Noble shall take reasonable measures to keep the Right-of-Way Lands free of noxious weeds and litter.

Noble shall have the right, prior to installation of the pipeline, and the continuing right thereafter, to clear all trees, undergrowth, and other obstructions from the Right-of-Way Lands. Grantor agrees not to build, construct, or create any obstruction, fence, buildings, engineering works or other structures or improvements on, across or under the Right-of-Way Lands that may impair or interfere with Noble's rights hereunder, without the prior written consent of Noble.

Noble agrees to pay for, repair, replace or otherwise compensate Grantor for any and all damages to crops, timber, fences, drain tile, or other improvements on said premises resulting from Noble's activities and operations on the Right-of-Way Lands; *provided, however*, that after the pipeline has been constructed and installed on the Right-of-Way Lands, Noble shall not be liable for damages to any structure or improvements subsequently constructed or located on, across or under the Right-of-Way Lands contrary to the provisions of this Grant.

Grantor shall have the right to fully use and enjoy the above-described premises, subject to the rights hererin granted to Noble and the provisions of this Grant.

In the event Noble elects to abandon the pipeline, Noble shall remove all above ground appurtenances on the Right-of-Way Lands and shall abandon the pipeline in place, pursuant to applicable laws, rules and regulations. Upon completion of said abandonment operations, Noble shall restore the Right-of-Way Lands as nearly as practicable to the condition that existed at the time immediately prior to such abandonment operations.

Grantor represents and warrants to Noble that it is the owner in fee simple of the Right-of-Way Lands, and has the full right, power and authority to enter into this Grant.

Noble shall defend, indemnify and hold Grantor harmless from and against all claims, causes of action, liabilities, losses, damages and expenses arising out of Noble's activities and operations on the Right-of-Way Lands or the exercise of Noble's rights hereunder, except to the extent such claims arise from a breach by Grantor of this Grant, or from the gross negligence or willful misconduct of Grantor.

Except for the parties separate agreement regarding the compensation payable to Grantor by Noble as consideration for this Grant, this Grant contains the entire agreement of the parties.

This Grant cannot be modified, except by an instrument in writing executed by Grantor and an authorized representative of Noble.

The rights granted hereunder may be assigned in whole or in part, and the terms, conditions, and provisions of this Grant shall be a covenant running with the land and shall extend to and be binding upon the heirs, executors, administrators, personal representatives, successors, and assigns of the parties hereto.

IN WITNESS WHEREOF, Grantor has executed and delivered this Grant as of the date first set forth above.

OWNER:

NOBLE:

NOBLE ENERGY, INC.
a Delaware corporation

By: Charlotte J. Norgren
Name: Charlotte J. Norgren

By: Joseph H. Lorenzo
Name: Joseph H. Lorenzo
Title: Attorney-In-Fact *nm rc*

ACKNOWLEDGEMENT

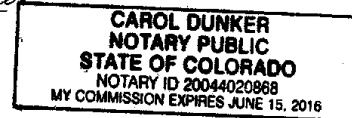
STATE OF COLORADO)
) ss.
COUNTY OF WELD)

The foregoing instrument was acknowledged before me this 8th day of May, 2013 by Charlotte J. Norgren.

[SEAL]

My commission expires: 6-15-2016

Carol Dunker
Notary Public



STATE OF COLORADO)
CITY AND) ss.
COUNTY OF DENVER)

The above instrument was acknowledged before me this 19 day of November, 2013 by Joseph H. Lorenzo as Attorney-In-Fact for Noble Energy, Inc., a Delaware corporation, on behalf of said corporation.

Witness my hand and official seal.

My commission expires: 5-17-2015

Lindy DeGering
Notary Public

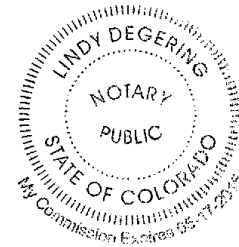


EXHIBIT "A"

Attached to and by reference made a part of that certain Pipeline Right-Of-Way Grant dated May 8, 2013, by and between Charlotte J. Norgren, as "Grantor" and Noble Energy, Inc. as "Noble" covering the following lands:

Township 9 North, Range 58 West, 6th P.M.
Section 25: SW/4SW/4
Also known as Parcel #047125000006 by the Weld County Assessor's office.
Section 26: S/2SE/2
Also known as Parcel #047126000007 by the Weld County Assessor's office.
Weld County, Colorado

SW1/4SW1/4
S.25, T.9N., R.58W.
OWNER: CHARLOTTE J. NORGREN,
MARILYN J. SAMBER & VICKI JO SCHAAF

QUARTER CORNER
S.25 & 34, T.9N., R.58W.
FOUND BENT 1" PIPE WITH
2.5" BRASS CAP, GLO 1918

S.36, T.9N., R.58W.
OWNER: STATE OF COLORADO

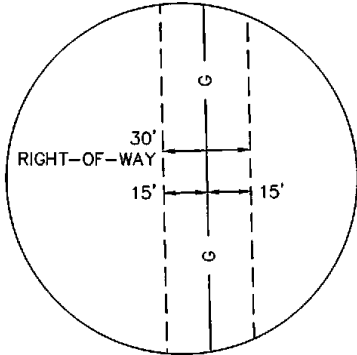
QUARTER CORNER
S.34 & 35, T.9N., R.58W.
FOUND BENT 1" PIPE WITH
2.5" BRASS CAP, GLO 1918

S 01°40'05" E 53.24'

POINT OF TERMINUS
44.43'

S 01°44'50" E 2631.83'

SECTION CORNER
S. 25, 26, 34 & 35, T.9N., R.58W.
FOUND 2" PIPE WITH
2.5" BRASS CAP, GLO 1918



DETAIL "A"
(1" = 50')

S1/2SE1/4
S.26, T.9N., R.58W.
OWNER: CHARLOTTE J. NORGREN,
MARILYN J. SAMBER & VICKI JO SCHAAF

E1/2
S.35, T.9N., R.58W.
OWNER: U.S.A.

N 88°42'01" E 2456.78'
N 88°39'06" E 2629.18' (BASIS OF BEARING)

ASBUILT PIPELINE TOTALS
OWNER: Charlotte J. Norgren
2726.75 LF

CENTERLINE 30' RIGHT-OF-WAY
(81,802 SQ.FT., 1.88 ACRES)
(SEE DETAIL A)



QUARTER CORNER
S.23 & 26, T.9N., R.58W.
FOUND 1" PIPE WITH
2.5" BRASS CAP, GLO 1918

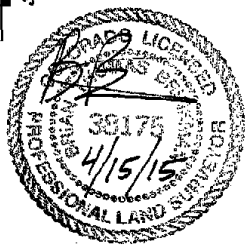
N 88°34'26" E 216.73'

POINT OF BEGINNING

POINT OF COMMENCEMENT
QUARTER CORNER
S.26 & 35, T.9N., R.58W.
FOUND BENT 1" PIPE
SET 30" OF #6 REBAR WITH
2.5" ALUM. CAP LS 38175 ON
EAST SIDE OF 1" PIPE

N 01°32'57" W 5345.92'
5290.40

- NOTES:**
- 1) This exhibit drawing is not intended to be a monumented land survey. It's sole purpose is as a graphic representation to aid in the visualization of the written property description which it accompanies. The written property description supersedes the exhibit drawing.
 - 2) The centerline alignment shown hereon was determined based on field work performed by Lat40, Inc. utilizing utility locates marked on the ground and un-marked pipeline scar observed between 10/23/2013-11/11/2013.
 - 3) According to Colorado law, you must commence any legal action based upon any defect in this Exhibit within three years after you discover such defect. In no event, may any action based upon any defect in this survey be commenced more than ten years after the date of the certificate shown hereon. (13-80-105 C.R.S.)



Lat40, Inc.
Professional Land Surveyors
6250 W. 10TH Street, Unit 2
Greeley, CO 80634
O: 970-515-5294

Brian T. Brinkman—On behalf of Lat40, Inc.
Colorado Licensed Professional
Land Surveyor No. 38175

DATE: 4/15/2015
PROJECT#: 2013060

Exhibit "A"**PROPERTY DESCRIPTION**

A strip of land being Thirty (30) feet in width, lying Fifteen (15) feet on each side of the following described centerline situate in the Southwest Quarter of the Southwest Quarter (SW1/4SW1/4) of Section Twenty-five (25) and the South Half of the Southeast Quarter (S1/2SE1/4) of Section Twenty-six (26), Township Nine North (T.9N.), Range Fifty-eight West (R.58W.) of the Sixth Principal Meridian (6th P.M.), County of Weld, State of Colorado, being more particularly described as follows:

COMMENCING at the South Quarter corner of said Section 26 as monumented by a #6 rebar with a 2.5" aluminum cap L.S. 38175 and assuming the South line of the Southeast Quarter (SE1/4) of said Section 26 as monumented on the east end by a 2" pipe with a 2.5" brass cap GLO 1918 as bearing North 88°39'06" East being a grid bearing of the Colorado State Plane Coordinate System, North Zone, North American Datum 1983, a distance of 2629.18 feet with all other bearings contained herein being relative thereto;

The lineal dimensions as contained herein are based upon the U.S. Survey Foot.

THENCE North 01°32'57" West along the West line of the SE1/4 of said Section 26 a distance of 55.52 feet to the **POINT OF BEGINNING**;

THENCE North 88°34'26" East a distance of 216.73 feet;

THENCE North 88°42'01" East a distance of 2456.78 feet;

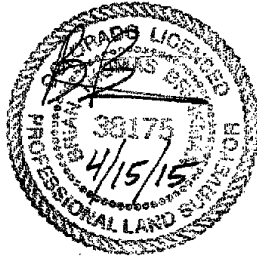
THENCE South 01°40'05" East a distance of 53.24 feet to the South line of the Southwest Quarter of said Section 25 and to the **POINT OF TERMINUS** from which the Southwest Corner of said Section 25 bears South 88°01'29" West a distance of 44.43 feet;

It is the intent of this description that the sidelines of said strip be prolonged or shortened to terminate at the West line of the SE1/4 of said Section 26 on the westerly end and the South line of the SW1/4 of said Section 25 on the easterly end.

Said strip of land contains 81,802 sq. ft. or 1.88 acres more or less (+/-), and is subject to any rights-of-way or other easements of record as now existing on said described strip of land.

SURVEYORS CERTIFICATE

I, Brian T. Brinkman, a Colorado Licensed Professional Land Surveyor do hereby state that this Property Description was prepared by me or under my personal supervision and checking, and that it is true and correct to the best of my knowledge and belief.



Brian T. Brinkman – on behalf of Lat40°, Inc.
Colorado Licensed Professional
Land Surveyor #38175

Lat40°, Inc.
Professional Land Surveyors
6250 W. 10th Street, Unit 2
Greeley, CO 80634
(970) 515-5294

PIPELINE RIGHT-OF-WAY GRANT

This PIPELINE RIGHT-OF-WAY GRANT (this "Grant") is made this 14th day of May, 2013, from Vicki Jo Schaaf, whose address is 11710 Kearney Circle, Thornton, CO 80233 ("Grantor") to Noble Energy, Inc., a Delaware corporation, whose address is 1625 Broadway, Suite 2200, Denver, CO 80202 ("Noble").

FOR AND IN CONSIDERATION OF Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, convey, and warrant to Noble, its successors and assigns, a non-exclusive, perpetual right-of-way, privilege and easement for the purpose of surveying, constructing, installing, operating, inspecting, maintaining, monitoring, marking, protecting, repairing, altering, modifying, changing the size of, replacing, abandoning and removing, at Noble's election, a pipeline and all associated appurtenances, below or above ground, including but not limited to, risers, launchers, receivers, hydrants, valves, fittings, meters, and other equipment, for the transportation or transmission of oil, gas, petroleum products, hydrocarbons, water, and any products, derivatives, combinations or mixtures of any of the foregoing, through, upon, under, along and across the following described lands located in Weld County, State of COLORADO, to wit:

Township 9 North, Range 58 West, 6th P.M.

Section 25: SW/4SW/4

Also known as Parcel #047125000006 by the Weld County Assessor's office.

Section 26: S/2SE/4

Also known as Parcel #047126000007 by the Weld County Assessor's office.

The specific route and course of the right-of-way and easement conveyed hereby (the "Right-of-Way Lands") is more particularly described on Exhibit "A" attached hereto. The Right-of-Way Lands shall be One Hundred (100) feet in width during construction, installation, reclamation and reseeding operations, and thereafter shall be Thirty (30) feet in width, being Fifteen (15) feet in width on either side of the centerline of the pipeline.

Noble shall have all rights, privileges and benefits necessary or convenient for the full use and enjoyment of this Grant, including but not limited to the right of ingress and egress across Grantor's lands lying adjacent to the Right-of-Way Lands for any and all purposes necessary and incidental to exercising Noble's rights hereunder.

After the initial construction and installation of the pipeline, Noble may, from time to time, temporarily use Grantor's lands parallel and adjacent to the Right-of-Way Lands, to the extent reasonably necessary, to operate, inspect, maintain, monitor, mark, protect, repair, alter, modify, change the size of, replace, abandon or remove the pipeline.

The pipeline to be laid under this Grant shall be constructed a minimum depth of forty-eight (48) inches below the surface of the ground, at the time of construction. Grantor agrees not to increase or decrease the surface elevation of the Right-of-Way Lands without the prior written consent of Noble.

During construction, installation, replacement or similar operations, topsoil shall be segregated in accordance with local and state regulations, including those found at the Colorado Oil and Gas Conservation Commission. Noble agrees to restore the lands disturbed during such operations as nearly as practicable to the condition that existed at the time immediately prior to construction and installation of the pipeline, and reseed the same as soon as possible. Noble further agrees that, if within a reasonable time after construction, installation, replacement or similar operations, any settling of the Right-of-Way Lands or lands adjacent thereto occurs, Noble shall make all necessary repairs at Noble's sole cost and expense. During construction, installation, replacement or similar operations, Noble shall adequately fence the work site if necessary to protect the Grantor's livestock.

Noble shall take reasonable measures to keep the Right-of-Way Lands free of noxious weeds and litter.

Noble shall have the right, prior to installation of the pipeline, and the continuing right thereafter, to clear all trees, undergrowth, and other obstructions from the Right-of-Way Lands. Grantor agrees not to build, construct, or create any obstruction, fence, buildings, engineering works or other structures or improvements on, across or under the Right-of-Way Lands that may impair or interfere with Noble's rights hereunder, without the prior written consent of Noble.

Noble agrees to pay for, repair, replace or otherwise compensate Grantor for any and all damages to crops, timber, fences, drain tile, or other improvements on said premises resulting from Noble's activities and operations on the Right-of-Way Lands; *provided, however*, that after the pipeline has been constructed and installed on the Right-of-Way Lands, Noble shall not be liable for damages to any structure or improvements subsequently constructed or located on, across or under the Right-of-Way Lands contrary to the provisions of this Grant.

Grantor shall have the right to fully use and enjoy the above-described premises, subject to the rights herein granted to Noble and the provisions of this Grant.

In the event Noble elects to abandon the pipeline, Noble shall remove all above ground appurtenances on the Right-of-Way Lands and shall abandon the pipeline in place, pursuant to applicable laws, rules and regulations. Upon completion of said abandonment operations, Noble shall restore the Right-of-Way Lands as nearly as practicable to the condition that existed at the time immediately prior to such abandonment operations.

Grantor represents and warrants to Noble that it is the owner in fee simple of the Right-of-Way Lands, and has the full right, power and authority to enter into this Grant.

Noble shall defend, indemnify and hold Grantor harmless from and against all claims, causes of action, liabilities, losses, damages and expenses arising out of Noble's activities and operations on the Right-of-Way Lands or the exercise of Noble's rights hereunder, except to the extent such claims arise from a breach by Grantor of this Grant, or from the gross negligence or willful misconduct of Grantor.

Except for the parties separate agreement regarding the compensation payable to Grantor by Noble as consideration for this Grant, this Grant contains the entire agreement of the parties.

This Grant cannot be modified, except by an instrument in writing executed by Grantor and an authorized representative of Noble.

The rights granted hereunder may be assigned in whole or in part, and the terms, conditions, and provisions of this Grant shall be a covenant running with the land and shall extend to and be binding upon the heirs, executors, administrators, personal representatives, successors, and assigns of the parties hereto.

IN WITNESS WHEREOF, Grantor has executed and delivered this Grant as of the date first set forth above.

OWNER:

NOBLE:

By: Vicki Jo Schaaf
Name: Vicki Jo Schaaf

NOBLE ENERGY, INC.
a Delaware corporation
By: Joseph H. Lorenzo
Name: Joseph H. Lorenzo
Title: Attorney-in-Fact

ACKNOWLEDGEMENT

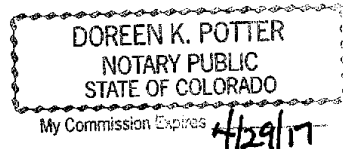
STATE OF COLORADO)
) ss.
COUNTY OF ~~WELD~~ Adams

The foregoing instrument was acknowledged before me this 14th day of May, 2013 by Vicki Jo Schaaf.

[SEAL]

My commission expires: 7/29/2017

Doreen K. Potter
Notary Public



STATE OF COLORADO)
CITY AND) ss.
COUNTY OF DENVER)

The above instrument was acknowledged before me this 19 day of November, ~~2013~~ 2014 by Joseph H. Lorenzo as Attorney-In-Fact for Noble Energy, Inc., a Delaware corporation, on behalf of said corporation.

Witness my hand and official seal.

My commission expires: July 11, 2015

Keri J. Miller
Notary Public



EXHIBIT "A"

Attached to and by reference made a part of that certain Pipeline Right-Of-Way Grant dated May 14, 2013, by and between Vicki Jo Schaaf, as "Grantor" and Noble Energy, Inc. as "Noble" covering the following lands:

Township 9 North, Range 58 West, 6th P.M.
Section 25: SW/4SW/4
Also known as Parcel #047125000006 by the Weld County Assessor's office.
Section 26: S/2SE/2
Also known as Parcel #047126000007 by the Weld County Assessor's office.
Weld County, Colorado

SW1/4SW1/4
S.25, T.9N., R.58W.
OWNER: CHARLOTTE J. NORNGREN,
MARILYN J. SAMBER & VICKI JO SCHAAF

S.36, T.9N., R.58W.
OWNER: STATE OF COLORADO

QUARTER CORNER
S.34 & 35, T.9N., R.58W.
FOUND BENT 1" PIPE WITH
2.5" BRASS CAP, GLO 1918

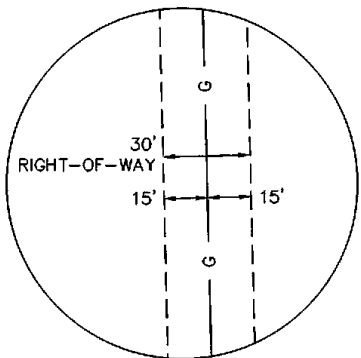
POINT OF TERMINUS

44.43'

S 01°44'50" E 2631.83'

SECTION CORNER
S. 25, 26, 34 & 35, T.9N., R.58W.
FOUND 2" PIPE WITH
2.5" BRASS CAP, GLO 1918

S 01°40'05" E 53.24'



DETAIL "A"
(1" = 50')

S1/2SE1/4
S.26, T.9N., R.58W.
OWNER: CHARLOTTE J. NORNGREN,
MARILYN J. SAMBER & VICKI JO SCHAAF

E1/2
S.35, T.9N., R.58W.
OWNER: U.S.A.

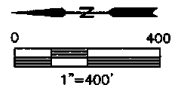
ASBUILT PIPELINE TOTALS

OWNER: Vicki Jo Schaaf

2726.75 LF

CENTERLINE 30' RIGHT-OF-WAY
(81,802 SQ.FT., 1.88 ACRES)
(SEE DETAIL A)

N 88°42'01" E 2456.78'
N 88°39'06" E 2629.18' (BASIS OF BEARING)



QUARTER CORNER
S.23 & 26, T.9N., R.58W.
FOUND 1" PIPE WITH
2.5" BRASS CAP, GLO 1918

N 88°34'26" E 216.73'

POINT OF BEGINNING

POINT OF COMMENCEMENT

QUARTER CORNER
S.26 & 35, T.9N., R.58W.
FOUND BENT 1" PIPE
SET 30" OF #6 REBAR WITH
2.5" ALUM. CAP LS 38175 ON
EAST SIDE OF 1" PIPE

N 01°32'57" W 5345.92'
5290.40

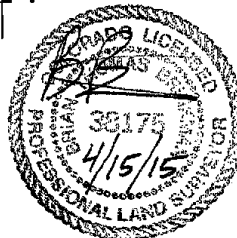
55.52'

NOTES:

- 1) This exhibit drawing is not intended to be a monumented land survey. It's sole purpose is as a graphic representation to aid in the visualization of the written property description which it accompanies. The written property description supersedes the exhibit drawing.
- 2) The centerline alignment shown hereon was determined based on field work performed by Lat40, Inc. utilizing utility locates marked on the ground and un-marked pipeline scar observed between 10/23/2013-11/11/2013.
- 3) According to Colorado law, you must commence any legal action based upon any defect in this Exhibit, within three years after you discover such defect. In no event, may any action based upon any defect in this survey be commenced more than ten years after the date of the certificate shown hereon. (13-80-105 C.R.S.)



Lat40, Inc.
Professional Land Surveyors
6250 W. 10TH Street, Unit 2
Greeley, CO 80634
O: 970-515-5294



Brian T. Brinkman—On behalf of Lat40, Inc.
Colorado Licensed Professional
Land Surveyor No. 38175

DATE: 4/15/2015
PROJECT#: 2013080

Exhibit "A"**PROPERTY DESCRIPTION**

A strip of land being Thirty (30) feet in width, lying Fifteen (15) feet on each side of the following described centerline situate in the Southwest Quarter of the Southwest Quarter (SW1/4SW1/4) of Section Twenty-five (25) and the South Half of the Southeast Quarter (S1/2SE1/4) of Section Twenty-six (26), Township Nine North (T.9N.), Range Fifty-eight West (R.58W.) of the Sixth Principal Meridian (6th P.M.), County of Weld, State of Colorado, being more particularly described as follows:

COMMENCING at the South Quarter corner of said Section 26 as monumented by a #6 rebar with a 2.5" aluminum cap L.S. 38175 and assuming the South line of the Southeast Quarter (SE1/4) of said Section 26 as monumented on the east end by a 2" pipe with a 2.5" brass cap GLO 1918 as bearing North 88°39'06" East being a grid bearing of the Colorado State Plane Coordinate System, North Zone, North American Datum 1983, a distance of 2629.18 feet with all other bearings contained herein being relative thereto;

The lineal dimensions as contained herein are based upon the U.S. Survey Foot.

THENCE North 01°32'57" West along the West line of the SE1/4 of said Section 26 a distance of 55.52 feet to the **POINT OF BEGINNING**;

THENCE North 88°34'26" East a distance of 216.73 feet;

THENCE North 88°42'01" East a distance of 2456.78 feet;

THENCE South 01°40'05" East a distance of 53.24 feet to the South line of the Southwest Quarter of said Section 25 and to the **POINT OF TERMINUS** from which the Southwest Corner of said Section 25 bears South 88°01'29" West a distance of 44.43 feet;

It is the intent of this description that the sidelines of said strip be prolonged or shortened to terminate at the West line of the SE1/4 of said Section 26 on the westerly end and the South line of the SW1/4 of said Section 25 on the easterly end.

Said strip of land contains 81,802 sq. ft. or 1.88 acres more or less (+/-), and is subject to any rights-of-way or other easements of record as now existing on said described strip of land.

SURVEYORS CERTIFICATE

I, Brian T. Brinkman, a Colorado Licensed Professional Land Surveyor do hereby state that this Property Description was prepared by me or under my personal supervision and checking, and that it is true and correct to the best of my knowledge and belief.



Brian T. Brinkman – on behalf of Lat40°, Inc.
Colorado Licensed Professional
Land Surveyor #38175

Lat40°, Inc.
Professional Land Surveyors
6250 W. 10th Street, Unit 2
Greeley, CO 80634
(970) 515-5294

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 21 day of April, 2015, but effective as of 6th day of March, 2015, by and between Preston M. Bruenn, as Personal Representative of the Estate of Carolyn V. Bruenn, aka Carolyn B. Bruenn, whose post office address is 26 Rock Ridge Drive, Rye Brook, NY 10573-1218, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10,00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: S/2NW/4
Section 25: E/2, E/2NW/4

and containing 480.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production, or, should the lease be within the primary term, if Lessee commences such further operations. Should completion of operations on the dry hole or cessation of all production occur during the last year of the primary term, no further operations shall be required to maintain this lease for the remainder of the primary term. If, during or after the primary term, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if

any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to

perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

ESTATE OF CAROLYN BRUENN

By: [Signature]
Preston M. Bruenn, as Personal Representative of the Estate of Carolyn V. Bruenn, aka Carolyn B. Bruenn

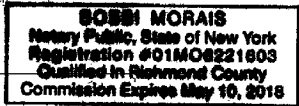
STATE OF New York)
COUNTY OF Richmond) ss. Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT-INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 21st day of April 2015, personally appeared Preston M. Bruenn to me known to be the identical person Preston M. Bruenn, described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as he free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires May 10, 2018
Address: 38 Opowunkooskwa Station, Island, NY 11780

[Signature]
Notary Public



PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 1st day of May, 2015, but effective as of the 24th day of March, 2015, by and between Marilvn J. Samber, a married woman dealing in her sole and separate property, whose post office address is 14311 Dakota Road, Sterling, CO 80751, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 25: E/2, E/2NW/4

and containing 400.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 20% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 20% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all production, conservation, severance and ad valorem taxes. Lessee shall not deduct from Lessor's share of production any costs actually incurred by Lessee from and after the wellhead to either the point of sale or the entry to the first interstate pipeline, whichever occurs first. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production, and any other treatment or processing or losses of produced volumes, whether by use as fuel, line loss, flaring, venting or otherwise.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production, or, should the lease be within the primary term, if Lessee commences such further operations. Should completion of operations on the dry hole or cessation of all production occur during the last year of the primary term, no further operations shall be required to maintain this lease for the remainder of the primary term. If, during or after the primary term, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises

from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: Marilyn J. Sember
Marilyn J. Sember

STATE OF Colorado)
COUNTY OF Logan)

ss.

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT-INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 18th day of May, 2015, personally appeared Marilyn J. Sember, to me known to be the identical person _____, described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires 4-11-2018
Address: 131 W main St, Sterling, CO 80751

Georgina M. Kirby
Notary Public

GEORGINA M. KIRBY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19804005215
MY COMMISSION EXPIRES 04/11/2018

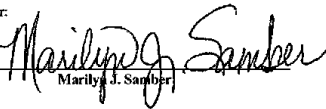
EXHIBIT "A"

Attached to and made a part hereof of that certain Oil and Gas Lease dated May 1, 2015, effective March 24, 2015, by and between Marilyn J. Samber, Lessor, and Noble Energy WyCo, LLC, Lessee, covering Township 9 North, Range 58 West, 6th P.M., Section 25: E/2, E/2NW/4, Weld County, Colorado

ADDITIONAL PROVISIONS:

1. This lease is made by Lessor without warranty of title, either express or implied, except as to taxes or encumbrances. Lessor agrees that Lessee shall have the right at any time to redeem for Lessor by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and Lessee shall be subrogated to the rights of the holder thereof.
2. Payment or tender of payment of any royalty as hereinafter provided during any period when gas or oil is not being sold or used and the well or wells are shut-in, and there is no current production of gas or oil on said leased premises, to keep this lease in full force and effect, shall only validate this lease for a period of two years beyond completion of any shut-in well and the shut-in royalty for the same shall be \$10 per net mineral acre per year.
3. Lessor and Lessee shall agree to enter into a mutually acceptable Surface Use Agreement ("SUA") prior to drilling operations on the leased premises. Execution of SUA shall not be unreasonably withheld by either party. It is further agreed that Lessee shall have the right to drill, complete and operate directional and/or horizontal wells in, on, through and under said leased premises, irrespective of the bottom hole locations of said wells. To this end, Lessor hereby grants to Lessee a subsurface easement for all purposes associated with such directional and/or horizontal wells.
4. It is agreed that no salt water, waste drilling fluids, waste material or other deleterious substances will be injected in any injection well that may be drilled on the property covered by this lease without the surface owner's prior written consent, which consent shall not be unreasonably withheld. The operator shall have the privilege of injecting salt water produced from the wells located upon the leased premises back into the subsurface strata so long as such reinjection does not permanently damage the production of water, gas or oil reservoirs or stratas under the leased premises and so long as such reinjection complies with applicable state and federal statutes and regulations. The Lessee may not use fresh water obtained from or under the leased premises without the express written consent of the surface owner, which consent shall not be unreasonably withheld. The Lessee shall, according to governmental rules and regulations, plug any well within six months of the abandonment of the same.
5. This agreement is entered into in the State of Colorado and shall be covered and interpreted by the laws of said State. Venue for any dispute that should occur shall be in Weld County, Colorado.
6. To the extent that there is a conflict between the terms and provisions as contained in this Exhibit "A" and the Oil and Gas Lease, the terms and provisions of this Exhibit "A" shall control.

Lessor:


Marilyn J. Samber

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 1st day of May, 2015, but effective as of the 21st day of September, 2015, by and between Marilyn J. Samber, a married woman dealing in her sole and separate property, whose post office address is 14311 Dakota Road, Sterling, CO 80751, hereinafter called Lessor (whether one or more), and Noble Energy WvCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 26: S/2SE/4

and containing 80.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 20% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 20% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all production, conservation, severance and ad valorem taxes. Lessee shall not deduct from Lessor's share of production any costs actually incurred by Lessee from and after the wellhead to either the point of sale or the entry to the first interstate pipeline, whichever occurs first. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production, and any other treatment or processing or losses of produced volumes, whether by use as fuel, line loss, flaring, venting or otherwise.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production, or, should the lease be within the primary term, if Lessee commences such further operations. Should completion of operations on the dry hole or cessation of all production occur during the last year of the primary term, no further operations shall be required to maintain this lease for the remainder of the primary term. If, during or after the primary term, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises

from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: Marilyn J. Samber
Marilyn J. Samber

STATE OF Colorado)
COUNTY OF Logan)

ss. Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT-INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 18th day of May, 15, personally appeared Marilyn J. Samber to me known to be the identical person _____, described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires 4-11-2018
Address: 131 W main St Sterling CO 80751

Georgina M. Kirby
Notary Public

GEORGINA M. KIRBY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19904005215
MY COMMISSION EXPIRES 04/11/2018


EXHIBIT "A"

Attached to and made a part hereof of that certain Oil and Gas Lease dated May 1, 2015, effective September 21, 2015, by and between Marilyn J. Samber, Lessor, and Noble Energy WyCo, LLC, Lessee, covering Township 9 North, Range 58 West, 6th P.M., Section 26: S/2SE, Weld County, Colorado

ADDITIONAL PROVISIONS:

1. This lease is made by Lessor without warranty of title, either express or implied, except as to taxes or encumbrances. Lessor agrees that Lessee shall have the right at any time to redeem for Lessor by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and Lessee shall be subrogated to the rights of the holder thereof.
2. Payment or tender of payment of any royalty as hereinafter provided during any period when gas or oil is not being sold or used and the well or wells are shut-in, and there is no current production of gas or oil on said leased premises, to keep this lease in full force and effect, shall only validate this lease for a period of two years beyond completion of any shut-in well and the shut-in royalty for the same shall be \$10 per net mineral acre per year.
3. Lessor and Lessee shall agree to enter into a mutually acceptable Surface Use Agreement ("SUA") prior to drilling operations on the leased premises. Execution of SUA shall not be unreasonably withheld by either party. It is further agreed that Lessee shall have the right to drill, complete and operate directional and/or horizontal wells in, on, through and under said leased premises, irrespective of the bottom hole locations of said wells. To this end, Lessor hereby grants to Lessee a subsurface easement for all purposes associated with such directional and/or horizontal wells.
4. It is agreed that no salt water, waste drilling fluids, waste material or other deleterious substances will be injected in any injection well that may be drilled on the property covered by this lease without the surface owner's prior written consent, which consent shall not be unreasonably withheld. The operator shall have the privilege of injecting salt water produced from the wells located upon the leased premises back into the subsurface strata so long as such reinjection does not permanently damage the production of water, gas or oil reservoirs or stratas under the leased premises and so long as such reinjection complies with applicable state and federal statutes and regulations. The Lessee may not use fresh water obtained from or under the leased premises without the express written consent of the surface owner, which consent shall not be unreasonably withheld. The Lessee shall, according to governmental rules and regulations, plug any well within six months of the abandonment of the same.
5. This agreement is entered into in the State of Colorado and shall be covered and interpreted by the laws of said State. Venue for any dispute that should occur shall be in Weld County, Colorado.
6. To the extent that there is a conflict between the terms and provisions as contained in this Exhibit "A" and the Oil and Gas Lease, the terms and provisions of this Exhibit "A" shall control.

Lessor:


Marilyn J. Samber

MEMORANDUM OF OIL AND GAS LEASE

STATE OF COLORADO

COUNTY OF WELD

KNOW ALL MEN BY THESE PRESENTS THAT:

NOBLE ENERGY WYCO, LLC, whose mailing address is: 1001 Noble Energy Way, Houston, Texas 77070, therein referred to as "Lessor", has executed an Oil, Gas and Mineral Lease in favor of Noble Energy, Inc., whose address is: 1625 Broadway, Suite 2200, Denver, Colorado 80202, therein referred to as "Lessee", dated effective September 17, 2015, covering and affecting 80 gross acres, more or less, and being the following described lands situated in the County of Weld, State of Colorado, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 26: S2 SE4



Said Oil, Gas and Mineral Lease is for a primary term of two (2) years from the effective date thereof, and for so long thereafter as either (a) oil, gas or any other liquid or gaseous hydrocarbon mineral of like nature is produced in paying quantities from the above described land or land pooled therewith; or (b) said Oil, Gas and Mineral Lease is being maintained in force and effect and in any other manner provided for therein.

This memorandum of lease is to be placed of record to serve as notice of the execution and existence of said Oil, Gas and Mineral Lease and is in no way to supersede the same or to abrogate, change, alter or modify any of the terms and conditions thereof or any of the rights or obligations of any of the parties thereto, all of which being set forth in detail in said Oil, Gas and Mineral Lease, which is made a part hereof by reference to the same extent as though set forth herein *in extenso*.

IN WITNESS WHEREOF, this instrument is executed by the parties hereto in the presence of the undersigned notaries public as of the date set out within each notary acknowledgement.

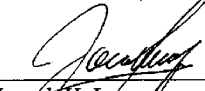

LESSOR

NOBLE ENERGY WYCO, LLC

BY: 
Charles M. Countryman 
Attorney-in-Fact

LESSEE

NOBLE ENERGY, INC.

BY: 
Joseph H. Lorenzo 
Attorney-in-Fact

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me by Charles M. Countryman, as Attorney-in-Fact for Noble Energy Wyco, LLC, a Delaware limited liability company on behalf of said company.

IN WITNESS WHEREOF, I have set my hand and seal hereto this 17th day of September, 2015.

Mary Jane Lewis
Notary Public, State of Texas
Printed Name: _____

My Commission Expires:

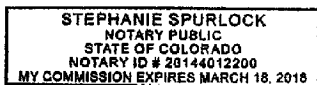
7-8-16



STATE OF COLORADO §
 §
CITY AND COUNTY OF DENVER §

The foregoing instrument was acknowledged before me by Joseph H. Lorenzo as Attorney-in-Fact for Noble Energy, Inc., a Delaware corporation on behalf of said corporation.

IN WITNESS WHEREOF, I have set my hand and seal hereto this 17th day of September, 2015.



Stephanie Spurlock
Notary Public, State of Colorado
Printed Name: Stephanie Spurlock

My Commission Expires:

March 18, 2018

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 2nd day of April, 2015, by and between Charlotte J. Norgren, a married woman dealing in her sole and separate property, whose post office address is 9090 County Road 31, Ovid, CO 80744-9412, hereinafter called Lessor (whether one or more), and Noble Energy WvCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 25: E/2, E/2NW/4

and containing 400.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or property pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production, or, should the lease be within the primary term, if Lessee commences such further operations. Should completion of operations on the dry hole or cessation of all production occur during the last year of the primary term, no further operations shall be required to maintain this lease for the remainder of the primary term. If, during or after the primary term, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the

leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, production or other operations are prevented, interrupted or delayed by laws, rules, regulations or orders, including, without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay production, reworking, drilling or other operations in connection with hydraulic fracturing or activities related thereto or by the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, access or easements or by adverse weather conditions, road restrictions or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transport or furnish facilities for transportation or lack of market for the minerals produced or by any other cause whatsoever, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force and effect during any such delay, prevention or interruption and, at Lessee's option, such period of prevention, delay or interruption shall be added to the term hereof, anything in this lease to the contrary notwithstanding. Lessee shall not be liable for any breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

18. Lessor hereby grants to Lessee the option but not the obligation to extend the primary term of this lease, as to all or part of the leased premises, for an additional term of two years from the expiration of the primary term of this lease, and as long thereafter as oil and/or gas is produced from the lands covered by this lease. Lessee may exercise this option to extend this lease by paying to the Lessor, on or before the expiration date of the primary term of this lease at the address set forth above, an amount equal to the initial consideration paid for the execution of this lease proportionately reduced to the extent that Lessor extends the lease as to less than all of the leased premises.

WITNESS our hands as of the day and year first above written.

By: Charlotte J. Norgren
Charlotte J. Norgren

STATE OF Colorado)
COUNTY OF Weld)

ss.

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT-INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 21st day of September, personally appeared Charlotte J. Norgren to me known to be the identical person _____, described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My commission expires 9/16/2016
Address: 822 1st St #760
Greeley CO 80631

Michelle M. Vegter
Notary Public
MICHELLE M. VEGTER
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19924011560
MY COMMISSION EXPIRES SEPTEMBER 16, 2016

Memorandum of Oil and Gas Lease

THE STATE OF COLORADO §
 §
COUNTY OF WELD §

THIS MEMORADUM of Oil and Gas Lease(s), is by and between

Lessor: Charlotte J. Norgren
 9090 County Road 31
 Ovid, CO 80744

Lessee: Incline Niobrara Partners, LP
 5019 N. Central Expy, Ste B
 Dallas, TX 75205

Date of Lease: September 22, 2015

For adequate consideration, Lessor named above has granted, leased and lets to Lessee named above, for the purpose of exploring for and producing oil gas and other liquid hydrocarbons (including sulphur, but only that produced incidental to or in conjunction with the production of or processing for sale of any liquid or gaseous hydrocarbons produced from the Leased Premises), together with the non-exclusive use of the surface of the land (to the extent Lessor has such authority) for the purposes reasonably necessary and incident to the exploration for and production, ownership, possession, separation, sale and removal of same, and the right of ingress and egress over and across the land hereby leased during the term of said Lease(s) for such purposes, subject to and upon the terms and conditions listed in the Lease(s), the following described land in Weld County, Colorado:

Township 9 North, Range 58 West, 6th P.M.
SECTION 26: S/2SE/4

Containing **80** acres, more or less

The Oil and Gas Lease(s) is for a primary term of five (5) years from the date above and with all of its terms, covenants, and other provisions is referred to and incorporated into this Memorandum for all purposes. The original(s) of the Oil and Gas Lease(s) is maintained in the offices of Lessee and Lessor and are held to be confidential except by statute or court order.

Signature: Charlotte J. Norgren
Printed: Charlotte J. Norgren

ACKNOWLEDGMENT

STATE OF Colorado
COUNTY OF Sedgwick

BEFORE ME, this 22nd day of October, 2015, the undersigned, a Notary Public, in and for said County and State, personally appeared Charlotte J. Norgren, to me known to be the identical person(s), described and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires
6-15-16

Carol Dunker
Notary Public
(Print Name) CAROL DUNKER



PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 20th day of April, 2016, but effective as of the 9th day of September, 2016, by and between Leonardo Rodriguez, married to Jeanne Rodriguez, dealing herein with his sole and separate property, whose post office address is 4206 Ridgeland Drive, Colorado Springs, CO 80918, hereinafter called Lessor (whether one or more), and Noble Energy WyoCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust (the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.80 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 3 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar

circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial lease or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions

or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

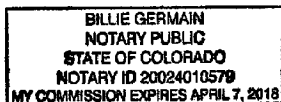
By: Leopoldo Rodriguez
LEOPOLDO RODRIGUEZ

ACKNOWLEDGMENT

STATE OF Colorado)
COUNTY OF El Paso) ss.

The foregoing instrument was acknowledged before me this 25th day of April 2016, by Leopold Rodriguez

WITNESS my hand and official seal.



Billie Germain
Notary Public
My commission expires 4-7-18

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 7th day of April, 2016, but effective as of the 2nd day of September, 2016, by and between Jon A. Vogler, married to Sherri Vogler, dealing herein with his sole and separate property, whose post office address is 9 Lana Lane, Unit B, Houston, TX 77027, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1624 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee: WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith,

or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: [Signature]
JOHN A. VOGLER

ACKNOWLEDGMENT

STATE OF TEXAS)
COUNTY OF HARRIS) ss.

The foregoing instrument was acknowledged before me this 1st day of April 2016 by Jon Vogler.

WITNESS my hand and official seal.



[Signature]
Notary Public

My commission expires 02/12/2019

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 3/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 19th day of April, 2016, but effective as of the 9th day of September, 2016, by and between UNATCO, FIRST MIDWEST BANK WM, FBO SERVICE INDUSTRY SUPPLY EMPLOYEE PROFIT SHARING PLAN FBO DERK SMITH, represented herein by Robert Dietrich, Director of Wealth Management, whose post office address is 2801 West Jefferson Street, Joliet, IL 60435, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, conveys, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar

circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to cure or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions

or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

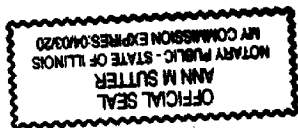
By: UNATCO, FIRST MIDWEST BANK WM, FBO SERVICE INDUSTRY SUPPLY
EMPLOYEE PROFIT SHARING PLAN FBO DERK SMITH
By: Robert Dietrich, Director of Wealth Management

ACKNOWLEDGMENT

STATE OF Illinois)
COUNTY OF Will) ss.

The foregoing instrument was acknowledged before me this 22 day of April 2016, by Robert P. Dietrich
as President - First Midwest of Wealth Management

WITNESS my hand and official seal.



Ann M. Sutter
Notary Public
My commission expires 4/3/2020



PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the ~~18th~~ day of ~~April~~, 2016, but effective as of the 9th day of ~~September~~, 2016, by and between Ervin L. Betts, a single man, whose post office address is 1701 SW Capri Street, Apt. 228, Palm City, FL 34990, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10,000+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all production, conservation, severance and ad valorem taxes. Lessee shall not deduct from Lessor's share of production any costs actually incurred by Lessee, from and after the wellhead to either the point of sale or the entry to the first interstate pipeline, whichever occurs first. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production, and any other treatment or processing or losses of produced volumes, whether by use as fuel, line loss, flaring, venting or otherwise.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from a unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 12th day of April, 2016, but effective as of the 15th day of April, 2016, by and between John W. Julander and Deborah S. Julander, Joint Tenants with Rights of Survivorship, whose post office address is 129 Royal Saint Georges Way, Rancho Mirage, CA 92270, hereinafter called Lessor (whether one or more), and Noble Energy WyoCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 25: E/2

and containing 320.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 20% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 20% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith,

or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well, provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect cumulative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF CALIFORNIA

COUNTY OF Riverside

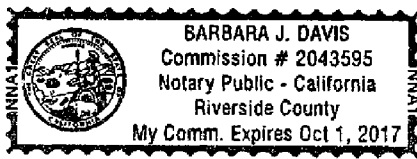
On 5/11/2016 before me Barbara J Davis
Notary Public, personally appeared

John W Julander and Deborah S Julander
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) ~~is~~ are subscribed to the within instrument and acknowledged to me that ~~he~~/she/they executed the same in ~~his~~/her/their authorized capacity(ies), and that by ~~his~~/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Barbara J Davis



Affix Notary Seal Here

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 25th day of April, 2016, but effective as of the 9th day of September, 2016, by and between Arthur G. Rice, a single man, whose post office address is 328 Olde Point Loop, Hampstead, NC 28443, hereinafter called Lessor (whether one or more), and Noble Energy WyoCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all production, conservation, severance and ad valorem taxes. Lessee shall not deduct from Lessor's share of production any costs actually incurred by Lessee, from and after the wellhead to either the point of sale or the entry to the first interstate pipeline, whichever occurs first. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production, and any other treatment or processing or losses of produced volumes, whether by use as fuel, line loss, flaring, venting or otherwise.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

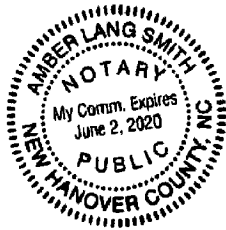
By: [Signature]
ARTHUR G. RICE

ACKNOWLEDGMENT

STATE OF North Carolina)
COUNTY OF New Hanover) ss.

The foregoing instrument was acknowledged before me this 11 day of May, 2016 by Arthur G. Rice

WITNESS my hand and official seal.



[Signature]
Notary Public
My commission expires June 2, 2020

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 25th day of April, 2016, but effective as of the 2nd day of September, 2016, by and between John R. Sellers, married to Germaine A. Sellers, dealing herein with his sole and separate property, whose post office address is 4019 W. 176th Street, Torrance, CA 90504, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date herein called "primary term" and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all production, conservation, severance and ad valorem taxes. Lessee shall not deduct from Lessor's share of production any costs actually incurred by Lessee, from and after the wellhead to either the point of sale or the entry to the first interstate pipeline, whichever occurs first. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production, and any other treatment or processing or losses of produced volumes, whether by use as fuel, fine loss, flaring, venting or otherwise.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith,

or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well, provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

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16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

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WITNESS our hands as of the day and year first above written.

By: John R Sellers
JOHN R. SELLERS

ACKNOWLEDGMENT

STATE OF California)
COUNTY OF LOS Angeles) ss.

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

WITNESS my hand and official seal.

Notary Public

My commission expires _____

CALIFORNIA ALL-PURPOSE CERTIFICATE OF ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California }

County of Los Angeles }

On May 7, 2016 before me, Karen Kang (Notary)
(Here insert name and title of the officer)

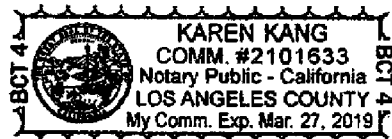
personally appeared John R. Sellers
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.


Notary Public Signature

(Notary Public Seal)



ADDITIONAL OPTIONAL INFORMATION

DESCRIPTION OF THE ATTACHED DOCUMENT
Oil and Gas Lease
(Title or description of attached document)

(Title or description of attached document continued)

Number of Pages _____ Document Date _____

CAPACITY CLAIMED BY THE SIGNER

- Individual (s)
- Corporate Officer

(Title)
- Partner(s)
- Attorney-in-Fact
- Trustee(s)
- Other _____

INSTRUCTIONS FOR COMPLETING THIS FORM

This form complies with current California statutes regarding notary wording and, if needed, should be completed and attached to the document. Acknowledgments from other states may be completed for documents being sent to that state so long as the wording does not require the California notary to violate California notary law.

- State and County information must be the State and County where the document signer(s) personally appeared before the notary public for acknowledgment.
- Date of notarization must be the date that the signer(s) personally appeared which must also be the same date the acknowledgment is completed.
- The notary public must print his or her name as it appears within his or her commission followed by a comma and then your title (notary public).
- Print the name(s) of document signer(s) who personally appear at the time of notarization.
- Indicate the correct singular or plural forms by crossing off incorrect forms (i.e. ~~he/she/they~~, ~~is/are~~) or circling the correct forms. Failure to correctly indicate this information may lead to rejection of document recording.
- The notary seal impression must be clear and photographically reproducible. Impression must not cover text or lines. If seal impression smudges, re-seal if a sufficient area permits, otherwise complete a different acknowledgment form.
- Signature of the notary public must match the signature on file with the office of the county clerk.
 - ❖ Additional information is not required but could help to ensure this acknowledgment is not misused or attached to a different document.
 - ❖ Indicate title or type of attached document, number of pages and date.
 - ❖ Indicate the capacity claimed by the signer. If the claimed capacity is a corporate officer, indicate the title (i.e. CEO, CFO, Secretary).
- Securely attach this document to the signed document with a staple.

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 7th day of April, 2016, but effective as of the 9th day of September, 2016, by and between The Richard C. Oldack
ACO and Linda K. Oldack AB Living Trust, August 26, 2008, represented herein by Richard C. Oldack, Trustee, whose post office address is 2155 Mackay Circ
North Canton, OH 44720-8191
Windsor Drive, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200,
Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar

circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex/fax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions

or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. ^{re} Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

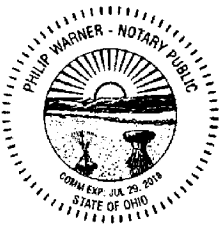
By: Richard C. Oldack, Trustee
The Richard C. Oldack and Linda K. Oldack AB Living Trust, August 26, 2008
By: Richard C. Oldack, Trustee

ACKNOWLEDGMENT

STATE OF Ohio)
COUNTY OF Stark) ss.

The foregoing instrument was acknowledged before me this 17th day of May, 2016, by Richard Oldack
as Trustee, of The Richard C Oldack and Linda Oldack
AB Living Trust

WITNESS my hand and official seal.



[Signature]
Notary Public
My commission expires July 29, 2018

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 9th day of May, 2016, but effective as of the 9th day of September, 2016, by and between Michael Pavliska and Mary Pavliska, Joint Tenants, whose post office address is 7366 FM 318, Hallettsville, TX 77964, hereinafter called Lessor (whether one or more), and Noble Energy WvCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five(5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith,

or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: Michael Pavliska
MICHAEL PAVLISKA, JOINT TENANT

By: Mary Pavliska
MARY PAVLISKA, JOINT TENANT

ACKNOWLEDGMENT

STATE OF Texas)
COUNTY OF Lavaca) ss.

The foregoing instrument was acknowledged before me this 25 day of May 2016 by Michael Pavliska

WITNESS my hand and official seal.



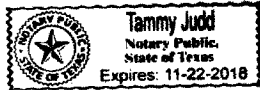
Tammy Judd
Notary Public
My commission expires 11-22-2018

ACKNOWLEDGMENT

STATE OF Texas)
COUNTY OF Lavaca) ss.

The foregoing instrument was acknowledged before me this 25 day of May 2016 by Mary Pavliska

WITNESS my hand and official seal.



Tammy Judd
Notary Public
My commission expires 11-22-2018

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 9th day of May, 2016, but effective as of the 9th day of September, 2016, by and between Thomas L. Shows and Edna M. Shows, Joint Tenants, whose post office address is 150 Tom Shows Road, Seminary, MS 39479, hereinafter called Lessor (whether one or more), and Noble Energy WvCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO, 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith,

or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial lease or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: Thomas E. Shows
THOMAS E. SHOWS, JOINT TENANT

By: Edna M. Shows
EDNA M. SHOWS, JOINT TENANT

ACKNOWLEDGMENT

STATE OF Mississippi)
COUNTY OF Covington) ss.

The foregoing instrument was acknowledged before me this 20th day of MAY, 16, by Thomas E Shows.

WITNESS my hand and official seal.

Angel J. Hicks
Notary Public

My commission expires _____



ACKNOWLEDGMENT

STATE OF Mississippi)
COUNTY OF Covington) ss.

The foregoing instrument was acknowledged before me this 20th day of MAY, 16, by Edna M Shows.

WITNESS my hand and official seal.

Angel J. Hicks
Notary Public

My commission expires _____



PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 13th day of May, 2016, but effective as of the 9th day of September, 2016, by and between Trust II Created Pursuant to the Eugene R. Kirkpatrick Revocable Trust Dated August 13, 2005, FBO Gary Kirkpatrick, represented herein by Gary Kirkpatrick, Trustee, whose post office address is 444 West Ocean Blvd., #1616, Long Beach, CA 90802, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar

circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect relative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled, for failure to perform in whole or in part any of its implied covenants, conditions

or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

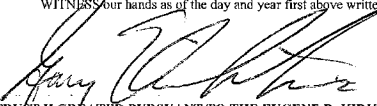
14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: 
TRUST II CREATED PURSUANT TO THE EUGENE R. KIRKPATRICK REVOCABLE TRUST
DATED AUGUST 13, 2005, FBO GARY KIRKPATRICK
By: Gary Kirkpatrick, Trustee

ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } ss.

see attached

The foregoing instrument was acknowledged before me this _____ day of _____, by _____
as _____ of _____

WITNESS my hand and official seal.

Notary Public
My commission expires _____

NOTARY PUBLIC ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which the certificate is attached, and not the truthfulness, accuracy or validity of that document.

STATE OF CALIFORNIA) ss
COUNTY OF LOS ANGELES)

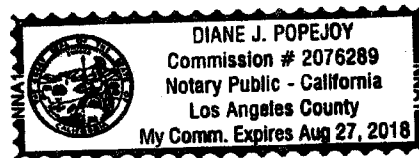
On May 17, 2016, before me, DIANE J. POPEJOY, notary public, personally appeared Gary Kirkpatrick, who proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity and that by his signature on the instrument the person or the entity upon behalf of which the person acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature *Diane J. Popejoy*

This area for official notarial seal



PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 22nd day of March, 2016, but effective as of the 9th day of September, 2016, by and between ADVANTA IRA TRUST, LLC, FBO Michele Lemons #6755001, represented herein by Theresa Knower, Chief Operating Officer, whose post office address is 1520 Royal Palm Square Blvd., #320, Fort Myers, FL 33919, hereinafter called Lessor (whether one or more), and Noble Energy WyoCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee;

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar

circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessor's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to its transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions

or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: *Theresa Knower*
ADVANTA IRA TRUST, LLC, FBO Michele Lemons #6755001
By: Theresa Knower, ~~Chief Operating Officer~~

ACKNOWLEDGMENT

STATE OF FL)
COUNTY OF Lee) ss.

The foregoing instrument was acknowledged before me this 19 day of May, 2016 by _____

as _____ of _____

WITNESS my hand and official seal.



Brenda Whetsell
Notary Public

My commission expires Aug 4, 2017

or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: Juan E. Aguilar
JEAN AGUILAR, A/K/A JUAN E. AGUILAR

ACKNOWLEDGMENT

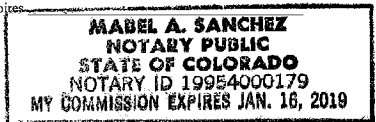
STATE OF Colo)
COUNTY OF weld) ss.

The foregoing instrument was acknowledged before me this 25 day of May 2016, by Juan Aguilar

WITNESS my hand and official seal.

Mabel A. Sanchez
Notary Public

My commission expires



PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 3/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 9th day of May, 2016, but effective as of the 9th day of September, 2016, by and between Johnson Holdings, L.L.C., represented herein by Gerald T. Johnson, Jr., President and Owner, whose post office address is 221 2nd Avenue NE, Kulm, ND 58456, hereinafter called Lessor (whether one or more), and Noble Energy WyoCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith,

or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

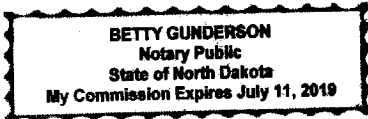
By: Gerald T. Johnson
JOHNSON HOLDINGS, LLC
By: Gerald T. Johnson, President and Owner

ACKNOWLEDGMENT

STATE OF ND
COUNTY OF LaMoure ss.

The foregoing instrument was acknowledged before me this 26 day of May, 2016, by Gerald T. Johnson
as Johnson Holdings, LLC of Kulm, ND 58456
President & Owner

WITNESS my hand and official seal.



Betty Gunderson
Notary Public

My commission expires _____

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 17th day of May, 2016, but effective as of the 9th day of ~~September, 2016~~, by and between Steven B. Smith and Rebecca L. Smith, husband and wife, whose post office address is 3411 N. Preston Lakes Drive, Celina, TX 75009, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, L.L.C., whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee;

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all production, conservation, severance and ad valorem taxes. Lessee shall not deduct from Lessor's share of production any costs actually incurred by Lessee, from and after the wellhead to either the point of sale or the entry to the first interstate pipeline, whichever occurs first. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production, and any other treatment or processing or losses of produced volumes, whether by use as fuel, line loss, flaring, venting or otherwise.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainages by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof; if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telexfax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

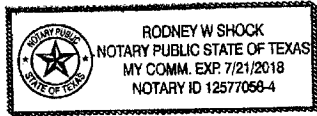
By: [Signature]
STEVEN B. SMITH
By: [Signature]
REBECCA L. SMITH

ACKNOWLEDGMENT

STATE OF TEXAS)
COUNTY OF Collin) ss.

The foregoing instrument was acknowledged before me this 9th day of June 2016, by STEVEN B SMITH

WITNESS my hand and official seal.



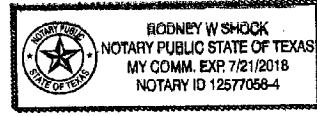
[Signature]
Notary Public
My commission expires 7/21/18

ACKNOWLEDGMENT

STATE OF TEXAS)
COUNTY OF Collin) ss.

The foregoing instrument was acknowledged before me this 9th day of June 2016, by Rebecca L Smith

WITNESS my hand and official seal.



[Signature]
Notary Public
My commission expires 7/21/18

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 12th day of May, 2016, but effective as of the 9th day of September, 2016, by and between ADVANTA IRA TRUST, LLC, FBO Donald Decoster #6630602, represented herein by Theresa Knowler, Chief Operating Officer, whose post office address is 1520 Royal Palm Square Blvd., #320, Fort Myers, FL 33919, hereinafter called Lessor (whether one or more), and Noble Energy WyoCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W2SW/4
Section 25: W2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and he relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor on the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar

circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions

or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or varified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: [Signature]
ADVANTA IRA TRUST, L.L.C. FBO Donald Decoster #6630602
By: Theresa Knowler, Chief Operating Officer [Signature]

ACKNOWLEDGMENT

STATE OF FL)
COUNTY OF Lee) ss.

The foregoing instrument was acknowledged before me this 10 day of June 2016 by Theresa Knowler as Manager, of Midland IRA

WITNESS my hand and official seal.



[Signature]
Brenda Whetsell
Notary Public

My commission expires Aug 4, 2017

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 19th day of May, 2016, but effective as of the 9th day of September, 2016, by and between Mervin Koehn and Patsy Koehn, husband and wife, whose post office address is 1240 North County Road 7, Leoti, KS 67861, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, L.L.C., whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith,

or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: Mervin Koehn
MERVIN KOEHN

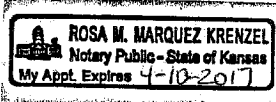
By: Patsy Koehn
PATSY KOEHN

ACKNOWLEDGMENT

STATE OF Kansas)
COUNTY OF Wichita) ss.

The foregoing instrument was acknowledged before me this 14 day of June, by 2011

WITNESS my hand and official seal.



Rosa M. Marquez Krenzle
Notary Public

My commission expires 4-10-2017

ACKNOWLEDGMENT

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me this _____ day of _____, by _____

WITNESS my hand and official seal.

Notary Public

My commission expires _____

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 13th day of May, 2016, but effective as of the 9th day of September, 2016, by and between ADVANTA IRA TRUST, LLC, FBO Barry Haindel #6715601, represented herein by Theresa Knowler, Chief Operating Officer, whose post office address is 1520 Royal Palm Square Blvd., #370, Fort Myers, FL 33919 hereinafter called Lessor (whether one or more), and Noble Energy WvCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar

circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 12th day of May, 2016, but effective as of the 9th day of September, 2016, by and between Hennig Eilert-Olsen,
married to Anne-Vi Eilert-Olsen, dealing herein with his sole and separate property, whose post office address is 472 SIDNEY SHORES DRIVE,
18708 Kings Cattle Drive, Katy, TX 77450,
LAKESHILLS, TEXAS 78063
hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202,
hereinafter called Lessee;

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.,
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar

circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessor transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions

or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessor's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessor exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: [Signature]
HENNING EILERT-OLSEN

ACKNOWLEDGMENT

STATE OF TEXAS)
COUNTY OF BALDERA) ss.

The foregoing instrument was acknowledged before me this 17th day of JUNE, 2016 by HENNING EILERT-OLSEN TDL# 152 00193

WITNESS my hand and official seal.



[Signature]
Notary Public
My commission expires Sept. 19, 2019

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 25th day of April, 2016, but effective as of the 9th day of September, 2016, by and between Todd Lowth, a single man, whose post office address is 2006 Birchmont Drive NE, Bemidji, MN 56601, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephonic and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all production, conservation, severance and ad valorem taxes. Lessee shall not deduct from Lessor's share of production any costs actually incurred by Lessee, from and after the wellhead to either the point of sale or the entry to the first interstate pipeline, whichever occurs first. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production, and any other treatment or processing or losses of produced volumes, whether by use as fuel, line loss, flaring, venting or otherwise.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: Todd Lowth
TODD LOWTH

ACKNOWLEDGMENT

STATE OF MN
COUNTY OF BELTRAMI ss.

The foregoing instrument was acknowledged before me this 16 day of JUNE, 2016 by Brenda Thorson.

WITNESS my hand and official seal.



Brenda Thorson
Notary Public
My commission expires 1-31-20

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 12th day of May, 2016, but effective as of the 9th day of September, 2016, by and between Lova Harrison-Cobb, married to Mike Cobb, dealing herein with her sole and separate property, whose post office address is 3602 78th Drive, Lubbock, TX 79423, hereinafter called Lessor (whether one or more), and Noble Energy WyoCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee: WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10,001) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well, or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith,

or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial lease or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

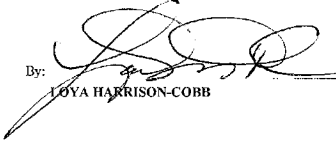
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15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

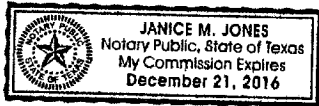
By: 
LOYA HARRISON-COBB

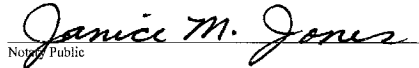
ACKNOWLEDGMENT

STATE OF Texas)
COUNTY OF hubbok) ss.

The foregoing instrument was acknowledged before me this 30 day of June 2016 by Loya Harrison-Cobb

WITNESS my hand and official seal.




Notary Public
My commission expires 12-21-2016
#5933726

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 25th day of April, 2016, but effective as of the 9th day of September, 2016, by and between Robert Douglas Adams, a single man, whose post office address is 1072 Mt. Pleasant Street N.W., North Canton, OH 44720, hereinafter called Lessor (whether one or more), and Noble Energy WyoCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2S/W/4
Section 25: W/2N/W/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all production, conservation, severance and ad valorem taxes. Lessee shall not deduct from Lessor's share of production any costs actually incurred by Lessee, from and after the wellhead to either the point of sale or the entry to the first interstate pipeline, whichever occurs first. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production, and any other treatment or processing or losses of produced volumes, whether by use as fuel, line loss, flaring, venting or otherwise.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.
7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.
8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.
9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof; if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.
10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.
11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.
12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.
13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

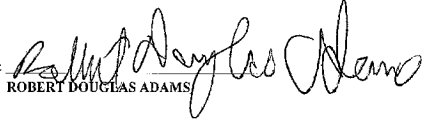
14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: 
ROBERT DOUGLAS ADAMS

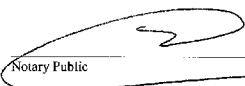
ACKNOWLEDGMENT

STATE OF Ohio }
COUNTY OF Stark } ss.

The foregoing instrument was acknowledged before me this 8 day of July, 2016, by Robert Douglas Adams

WITNESS my hand and official seal.




Notary Public
My commission expires 9/30/16

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 17th day of May, 2016, but effective as of the 4th day of October, 2016, by and between ELSR, LP, a Texas Limited Partnership, BengalJones Group, LLC, its General Partner, represented herein by Stacey Jones Angel, Manager, BengalJones Group, LLC, whose post office address is 8080 N. Central Expressway, #1420, Dallas, TX 75206, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar

circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions

or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

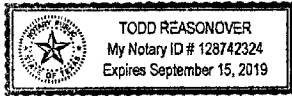
By: Stacey Jones Angel
ELSR, LP, a Texas Limited Partnership, BengalJones Group, LLC, Its General Partner
By: Stacey Jones Angel, Manager, BengalJones Group, LLC

ACKNOWLEDGMENT

STATE OF TEXAS)
COUNTY OF DALLAS) ss.

The foregoing instrument was acknowledged before me this 19 day of July 2016, by STACEY JONES ANGEL
as MANAGER of ELSR LP

WITNESS my hand and official seal.



Todd Reasonover
Notary Public
My commission expires _____

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 20th day of April, 2016, but effective as of the 9th day of September, 2016, by and between Howard S. Tavel Revocable Trust, represented herein by Howard S. Tavel, Trustee, whose post office address is 306 South Westgate Avenue, Jacksonville, IL 62650, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar

circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions

or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

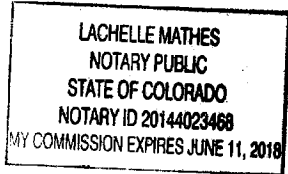
By: Howard S. Tavel
HOWARD S. TAVEL REVOCABLE TRUST
By: Howard S. Tavel, Trustee

ACKNOWLEDGMENT

STATE OF Denver Colorado
COUNTY OF Denver ss.

The foregoing instrument was acknowledged before me this 29 day of September 2016, by Howard S. Tavel,
as Trustee of Howard S. Tavel Revocable Trust.

WITNESS my hand and official seal.



Lachelle M. Mathes
Notary Public
My commission expires June 11, 2018



PERSONAL REPRESENTATIVE'S MINERAL DEED

THIS DEED is made by JUBAL J. KESTER, as Personal Representative of the ESTATE OF KAREN KESTER, also known as, KAREN JEAN KESTER, Deceased, Grantor, to THE ALBERT KESTER FAMILY TRUST, whose address is P.O. Box 63, New Raymer, CO 80742, Grantee.

WHEREAS, the above-named decedent died intestate on May 4, 2015, in the City of Fort Morgan, County of Morgan and State of Colorado.

WHEREAS, JUBAL J. KESTER was duly appointed Personal Representative of the Estate by the Probate Court in and for the City of Greeley and County of Weld, and State of Colorado, Probate No. 15PR30332, on June 12, 2015, and is now qualified and acting in said capacity.

NOW THEREFORE, pursuant to the powers conferred upon Grantor by the Colorado Probate Code, Grantor does hereby convey, assign, transfer and release unto Grantee the deceased's undivided 9.375% interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in the County of Weld, in the, State of Colorado, to-wit:

Township 9 North, Range 58 West, 6th P.M., Section 25: E2

(CONVENIENCE DEED ONLY - NO DOCUMENTARY FEE REQUIRED)

With all appurtenances, free and clear of other grants, liens, taxes, assessments, encumbrances and restrictions of whatsoever kind, except: those of record and taxes and assessments not yet due or payable and special assessments not yet certified to the Treasurer's office.

Executed this 8 day of Dec., 2016.

ESTATE OF KAREN KESTER
By: Jubal J. Kester P.O.
Jubal J. Kester, Personal Representative

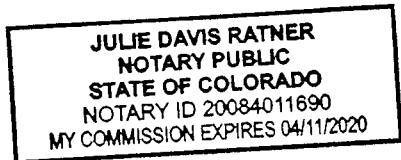
STATE OF COLORADO)
COUNTY OF Denver) ss.

The foregoing instrument was acknowledged before me this 8 day of Dec., 2016, by Jubal J. Kester, Personal Representative of the ESTATE OF KAREN KESTER, Deceased.

Witness my hand and official seal.

My Commission expires: 04/11/2020

Julie Davis Ratner
Notary Public



PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 22nd day of March, 2016, but effective as of the 9th day of September, 2016, by and between FUTURE MINERAL INTEREST, L.L.C., whose post office address is 11816 Sunray Avenue, Baton Rouge, LA 70816, hereinafter called Lessor (whether one or more), and Noble Energy Wyo.Co, L.L.C., whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is either abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith,

or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial lease or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; and for a horizontal completion shall not exceed 1280 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telex/rfax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: Timothy Parsons
FUTURE MINERAL INTEREST, LLC
By: Timothy Parsons
Title: President

ACKNOWLEDGMENT

STATE OF Louisiana)
COUNTY OF East Baton Rouge Parish) ss.

The foregoing instrument was acknowledged before me this 5 day of January 2017, by Timothy Parsons
as President, of Future Mineral Interest

WITNESS my hand and official seal.

Bryon C. Garret
Notary Public
My commission expires Death **Bryon C. Garret #50331**
Notary for Life

PRODUCERS 88-PAID UP
Rocky Mountain 1995 No. 1
Rev. 8/01

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 21st day of April, 2016, but effective as of the 9th day of September, 2016, by and between CHARLES FULLER 2006 TRUST, represented herein by Charles Fuller, Trustee, whose post office address is 722 Jacaranda Circle, Burlingame, CA 94010, hereinafter called Lessor (whether one or more), and Noble Energy WyCo, LLC, whose post office address is 1625 Broadway, Suite 2200, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of Ten and more dollars (\$10.00+) in hand paid, receipt and sufficiency of which is hereby acknowledged, and of the agreements of Lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto Lessee the lands described below, including all interests therein that Lessor may now own or hereafter acquire for the purpose of investigating, prospecting, exploring (by geophysical and other methods), drilling, mining, operating and producing oil or gas, or both (as defined below), together with the right to construct and maintain pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right-of-way and easement for ingress to and egress from said lands by Lessee, or its assignees, agents or permittees, necessary to or associated with the construction and maintenance of such pipelines, wells, facilities, telephone and electric lines, tanks, ponds, roadways, plants, equipment, and structures on said lands to produce, save and take care of the oil and gas), and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or conjointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Weld, State of Colorado, described as follows, to-wit:

Township 9 North, Range 58 West, 6th P.M.
Section 24: W/2SW/4
Section 25: W/2NW/4

and containing 160.00 acres, more or less, hereinafter called "leased premises". In addition to the land described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (a) all lands and rights acquired or retained by Lessor by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (b) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the land described above; (c) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the land described above; or (d) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Five (5) years from this effective date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased premises or lands pooled, unitized or communitized with all or a portion of the leased premises or drilling operations are continuously prosecuted. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the reworking, deepening or plugging back of a well or other operations conducted in an effort to establish, resume or re-establish production of oil and gas. Drilling operations shall be considered to be "continuously prosecuted" if not more than one hundred twenty (120) days shall elapse between the completion and abandonment of one well and the commencement of drilling operations on another well. The Lessee shall be engaged in "drilling operations" or shall have commenced "drilling operations" for a new well at such time as Lessee has begun the construction of either (a) a wellsite location, whether on the leased premises or not, intended for the development of the leased premises or lands pooled, unitized or communitized therewith, or (b) the road which provides access to the wellsite location. Lessee shall be engaged in "drilling operations" or shall have commenced drilling operations with respect to reworking, deepening, plugging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as Lessee has the requisite equipment for such operations at the wellsite. In addition, for coal seam gas wells, the term "drilling operations" shall specifically include the dewatering and associated testing of the well, and, while the Lessee is conducting such dewatering and testing, this lease shall not terminate but remain in force and effect until such dewatering and testing is complete and the well is abandoned or deemed to be capable of producing oil and gas.

3. This is a PAID-UP LEASE. In consideration of the above cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times during or after the primary term, surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases and be relieved of all obligation thereafter accruing as to the acreage surrendered.

4. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows:

(a) For all oil and other liquid hydrocarbons that are physically produced from the leased premises, the royalty shall be 18.75% of such production, to be delivered to Lessor at the pipeline connection or storage tanks. If Lessor does not elect to take in kind, then Lessor authorizes Lessee to either sell the royalty oil to a third party or purchase the royalty oil in the field based on a price equal to the weighted average price of all Lessee's oil produced from the field of similar grade and gravity. Lessor shall receive its proportionate share of the proceeds less its proportionate share of all costs actually incurred by Lessee from the wellhead to the point of sale and its share of all production, conservation, severance and ad valorem taxes.

(b) For gas (including casinghead gas) physically produced from the leased premises and sold, Lessor shall receive as its royalty 18.75% of the sales proceeds actually received by Lessee as a result of the first sale of the affected production, less this same percentage share of all Post Production Costs and production, conservation, severance and ad valorem taxes. Post Production Costs shall mean all costs actually incurred by Lessee from and after the wellhead to the point of sale. These costs include, without limitation, all costs of gathering, marketing, compression, dehydration, transportation, removal of liquid or gaseous substances or impurities from the affected production and any other treatment or processing. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale or the entry to the first interstate pipeline, whichever is applicable.

(c) If, at any time, either before or after the expiration of the primary term of this lease, there is a well capable of producing oil or gas from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises, but the well is shut-in, whether before or after production therefrom, and this lease is not being maintained otherwise as provided herein, this lease shall not terminate (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the leased premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the oil or gas capable of being produced from such shut-in well but shall be under no obligation to market the oil or gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall pay or tender to the Lessor an amount equal to \$1.00 per year per net mineral acre covered by the lease. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 120 days from the date the well was shut-in, unless prior to such date oil or gas from the well is sold or used or the lease is otherwise maintained as provided herein. In like manner, on or before each succeeding shut-in royalty payment date while such well remains shut-in, Lessee shall make payment of shut-in royalty in the same amount and manner. The term "shut-in royalty payment date" shall mean the anniversary date of this lease. Any shut-in royalty payment may be made by cash, draft or check, mailed or tendered on or before the shut-in royalty date. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due, but it shall not operate to terminate the lease.

5. If Lessee drills a well which is incapable of producing (hereinafter called "dry hole") from the leased premises or from lands pooled, unitized or communitized with all or a portion of the leased premises or if all production permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 8 or the action of any governmental authority, then, in the event this lease is not otherwise being maintained in force, it shall nevertheless remain in force if Lessee commences further operations for reworking, deepening or plugging back an existing well or for drilling an additional well or for otherwise obtaining or restoring production from the leased premises or lands pooled, unitized or communitized therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred twenty (120) days after such cessation of all production. If, at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, and as long thereafter as there is production from the leased premises or lands pooled, unitized or communitized therewith. After completion of a well capable of producing hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled, unitized or communitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing on the leased premises or lands pooled, unitized or communitized therewith,

or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled, unitized or communitized therewith. There shall be no covenant to drill exploratory wells or any additional wells, except as expressly provided herein.

6. If Lessor owns less than the full mineral estate in all or any part of the leased premises, royalties and shut-in royalties hereunder shall be reduced as follows: royalties and shut-in royalties for any well on any part of the leased premises or lands pooled, unitized or communitized therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

7. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled, unitized or communitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress, along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including, but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled, unitized or communitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled, unitized or communitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises and/or such other lands during the term of this lease or within a reasonable time thereafter.

8. Lessee shall have the right but not the obligation to pool, unitize or communitize all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%; and for a gas well (other than a horizontal completion) shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel, and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil and/or gas well in which the horizontal component of the gross completion interval in the reservoir is proposed to exceed the vertical component thereof or which is deemed as a horizontal well by any governmental authority having jurisdiction to do so. In exercising its pooling rights hereunder, Lessee shall execute a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to the date of first production. Production, drilling or reworking operations associated with a unit, which includes all or any part of the leased premises, shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that, within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

9. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if, in Lessee's judgment, such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

10. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If, at any time, two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit, either jointly or separately, in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

11. In the event that drilling, reworking, completion, production or other operations, including those in connection with hydraulic fracturing or activities related thereto, are interrupted, delayed or prevented, whether before or after the expiration of the primary term, by (i) compliance with or obedience to any federal, tribal, state, county, or municipal laws, rules, regulations, mandates or orders; (ii) the inability to obtain drilling rigs, necessary permits, equipment, services, materials, water, electricity, fuel, or access; (iii) adverse weather conditions, road restrictions, fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers, pipelines or purchasers to furnish transportation or furnish facilities for transportation; (iv) the collapse of oil or gas commodity prices or inability to obtain a satisfactory market for the oil and gas produced; or (v) any cause whatsoever that is not within Lessee's control, this lease shall not terminate because of such interruption, delay or prevention and the habendum clause of this lease shall continue. Anything in this lease to the contrary notwithstanding, the time of such delay, interruption or prevention shall, at Lessee's option, be added to the primary term or any extended term hereof. Lessee shall not be liable for any breach of any express or implied covenants, provisions, conditions, limitations, or obligations of this lease when drilling, completion, production or other operations are so prevented, interrupted or delayed.

12. If, during the primary term of this lease or any extension of the lease term, Lessor receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made, up to and including the last day of the primary term of this lease or any extension of the lease term, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telefax prior to expiration of said thirty (30) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor, along with Lessee's draft or Order for Payment of the specified amount as consideration for the new lease, such draft or Order for Payment being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same, along with the draft or Order for Payment to Lessor's bank of record for payment.

13. In the event that Lessor considers that Lessee has not complied with all of its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in which respects Lessor considers this lease to be breached. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. This lease shall never be forfeited or canceled for failure to perform in whole or in part any of its implied covenants, conditions or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions or stipulations.

14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee, at Lessee's option, may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event that Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said Lessor and Lessee.

16. With respect to and for the purpose of this lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

17. The term oil as used in this lease shall include any liquid hydrocarbon substances which occur naturally in the earth, including drip gasoline or other natural condensate recovered from gas without resort to manufacturing process. The term gas as used in this lease shall include any substance, either combustible or non-combustible, which is produced in a natural state from the earth and which maintains a gaseous or rarified state at ordinary temperature and pressure conditions, including, but not limited to, helium, nitrogen, carbon dioxide, hydrogen sulphide, gas produced from coal seams or any formations in communication therewith (herein called "coal seam gas"), casinghead gas and sulphur.

WITNESS our hands as of the day and year first above written.

By: Charles Fuller
CHARLES FULLER 2006 TRUST
By: Charles Fuller, Trustee

ACKNOWLEDGMENT

STATE OF CALIFORNIA
COUNTY OF SAN FRANCISCO ss.

The foregoing instrument was acknowledged before me this 27th day of JANUARY, 2017 by CHARLES FULLER.

as _____, of _____.

WITNESS my hand and official seal.



Sally K. Burr
Notary Public
My commission expires MAY 20, 2019

ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California
County of San Francisco)

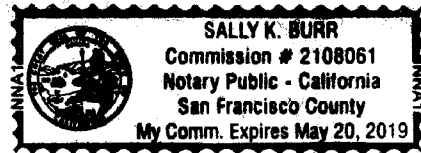
On January 27, 2017 before me, Sally K. Burr, Notary Public
(insert name and title of the officer)

personally appeared Charles Fuller
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature Sally K Burr (Seal)



MEMORANDUM OF OIL AND GAS LEASE

State: COLORADO
County: WELD
Lessor: REARDEN MINERALS, LLC, whose address is 5914 W. Courtyard Drive, Austin, TX 78730.
Lessee: VERDAD RESOURCES LLC, whose address is 5950 Cedar Springs Road, Suite 200, Dallas, TX 75235
Effective Date: March 2, 2018

For adequate consideration, Lessor, named above, has granted, leased, and let to Lessee, named above, for the purpose of investigating, exploring, prospecting, drilling, mining for, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from the following lands (the "Lands") in the county and state named above:

Township 8 North, Range 59 West, 6th P.M.

Section 15: S/2 N/2; SE/4

Section 22: S/2

Section 28: E/2

Township 9 North, Range 58 West, 6th P.M.

Section 24: N/2 NW/4; NE/4

Section 25: E/2

Containing 1,520.00 acres, more or less.

The Oil and Gas Lease (the "Lease") is for a primary term of three (3) years from the Effective Date stated above, and is effective as long thereafter as oil, gas, or other minerals are produced in paying quantities from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease between Lessor and Lessee. The Lease, with all of its terms, covenants, and other provisions, is referred to and incorporated into this Memorandum for all purposes. This Memorandum is placed of record for the purpose of giving notice of the Lease. The original of the Lease is maintained in the office of the Lessee.

This Memorandum is signed by Lessor and Lessee as of the date of acknowledgment of their signatures, but is effective for all purposes as of the Effective Date stated above.

Lessor: REARDEN MINERALS, LLC



By: Robert M. Roosa, CEO

Lessee: VERDAD RESOURCES LLC



By: Philip W. Davis, Vice President - Land

{Acknowledgment Page Follows}

ACKNOWLEDGEMENTS

STATE OF TEXAS

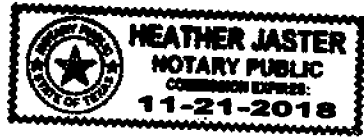
COUNTY OF TRAVIS

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 5th day of March 2018, personally appeared Robert M. Roosa, CEO of Rearden Minerals, LLC, to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires: 11-21-2018

H. Jaster
Notary Public, State of Texas



STATE OF TEXAS

COUNTY OF DALLAS

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 5th day of March 2018, personally appeared Philip W. Davis, Vice President of Verdad Resources LLC, to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires: 5-23-2020

Cristy L. Thornton
Notary Public, State of Texas



OIL & GAS LEASE

Lease No.

THIS OIL AND GAS LEASE "Lease" is made and entered into this 14th day of June, 2018 by and between **Tighe Family Loving Trust, dated 5/31/1990, Steven C. Tighe, Co-Trustee and Thomas V. Tighe, Co-Trustee** whose mailing address is 2 Ninigret Ave., Westerly, RI 02891 hereinafter called Lessor (whether one or more), and **DPOC, LLC, a Delaware Limited Liability Company** whose mailing address is 1400 16th St, Suite 300, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH, that for and in consideration of the sum of Ten and no/100 Dollars (\$10.00) and other good and valuable consideration paid by Lessee, the receipt of which is hereby acknowledged, and in further consideration of the covenants and agreements hereinafter contained, Lessor and Lessee agree as follows:

1. LEASING CLAUSE. Lessor does hereby grant, demise, lease and let unto the said Lessee, exclusively, its successors and assigns, the following described land for the purpose of prospecting, investigating, drilling, injecting, mining, operating for, exploring for by geological, geophysical and other exploratory methods, including core drilling, producing, saving and marketing of oil, gas, liquid hydrocarbons, and their constituent parts, including, but not as a limitation, gas condensate, gas distillate, casinghead gas, casinghead gasoline, coal bed methane gas, gob gas and all other gases whether similar or dissimilar, produced in a gaseous state, as well as other minerals and substances produced in connection with oil and gas operations hereunder, or as a by-product of oil and gas (collectively and/or individually hereinafter referred to as "Leased Substances"), and the exclusive right to drill, maintain, operate, cease to operate, plug, abandon, and remove wells, material and equipment, the right to complete, stimulate, fracture and inject gas, air, waters, brine and other fluids and substances into the subsurface strata, along with the right to convert any well into an approved disposal well, together with all rights of way, easements and use of the surface as is necessary or convenient for such operations and for the use or installation of pipe lines, flow lines, and other underground lines to gather, remove or otherwise transport the Leased Substances, electric power, telephone and other communication lines, building tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating, storing and caring for such products, the right to use oil, gas, and non-domestic water sources, free of cost, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation of said land, or lands pooled therewith or adjacent thereto, together with any reversionary rights therein or rights hereafter vested in Lessor; said tract of land being situated in the County of Weld, State of Colorado described as follows, to-wit:

Township 09 North, Range 58 West of the 6th P.M.

Section 24: The West Half of the Southwest Quarter (W/2 SW/4)

Section 25: The West Half of the Northwest Quarter (W/2 NW/4)

and containing **160.000000** acres, more or less (said lands are hereinafter referred to as "Leased Premises"). In addition to the lands described above and as part of the Leased Premises, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (1) all lands and rights acquired or retained by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above by virtue of Lessor's ownership of the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the lands described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the lands described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located. Lessor shall execute any supplemental or correctional instrument or further documents necessary to fulfill the purpose of this Lease as requested by Lessee including, without limitation, more complete or accurate descriptions of said land.

2. LEASE TERM. This Lease shall remain in full force and effect, subject to the provisions herein contained, for a term of Three (3) Years from June 14th, 2018 (hereafter called "Primary Term") and as long thereafter as any Leased Substances are being produced in paying quantities from the Leased Premises or lands pooled, unitized or communitized with all or a portion of the Leased Premises or this Lease is otherwise maintained in effect.

3. CONTINUOUS OPERATIONS. If Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the Leased Premises or lands pooled, unitized, or communitized therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of this Lease or the action of any governmental authority, then in the event this Lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences further Operations, as defined below, for reworking an existing well, drilling an additional well or otherwise obtaining or restoring production on the Leased Premises or lands pooled, unitized, or communitized therewith within 180 days after completion of Operations on such dry hole or within 180 days after such cessation of all production. If on or after the expiration of its Primary Term this Lease is not otherwise being maintained in force, but Lessee is either: (a) then engaged in Operations; or (b) has been engaged in Operations within 180 days prior to such date, then this Lease shall remain in force so long as any one or more Operations are prosecuted with no interruption of more than 180 consecutive days; provided, however, the interruption between the date a drilling rig capable of drilling to the objective depth is moved off location and the commencement of Completion Activities, as defined below, may be up to 360 days. If any such Operations or Completion Activities result in the production of Leased Substances, this Lease will remain in force for as long thereafter as there is production in paying quantities from the Leased Premises or lands pooled, unitized, or communitized therewith. The term "Operations" means any activity conducted on or off the Leased Premises that is reasonably calculated to obtain or restore production, including, without limitation, (i) drilling or any act preparatory to drilling (such as obtaining permits, surveying a drill site, staking a drill site, building roads, clearing a drill site, or hauling equipment or supplies); (ii) reworking, plugging back, deepening, treating, stimulating, refitting, installing any artificial lift or production-enhancement equipment or technique; (iii) Completion Activities; (iv) constructing facilities related to the production, treatment, transportation and marketing of substances produced from the Leased Premises; (v) contracting for marketing services and sale of oil, gas, and associated substances; and (vi) construction of water disposal facilities and the physical movement of water produced from the Leased Premises. The term "Completion Activities" means activities or operations, commenced after a drilling rig is moved off location, that are intended to complete a well as a producer of Leased Substances including, but not limited to, obtaining casing, the setting of production casing, perforating, well stimulation, hydraulic fracturing, or production testing conducted in such operations. The term Completion Activities also includes all activities related to multi-stage completions of a well.

4. **OPTION TO EXTEND PRIMARY TERM.** In the absence of any other condition which may extend this Lease beyond its Primary Term, Lessor hereby grants to Lessee, its successors or assigns, the right and option to extend the Primary Term of this Lease, as to part or all of the Leased Premises covered hereby, for one additional term of Two (2) Years from the expiration of the Primary Term of this Lease. Lessee may exercise this option to extend this Lease if on or before the expiration date of the Primary Term of this Lease, Lessee pays or tenders to Lessor or to Lessor's credit an amount equal to 100.00% of the original amount paid per net mineral acre for the lands associated with this lease, then multiplied by the number of net mineral acres owned by Lessor or assigns at the time such option to extend is exercised. Should Lessee, its successors or assigns, exercise its option to extend the Primary Term of this Lease, then this Lease and all its provisions shall remain in full force and effect as to the lands to which the extended lease applies.
5. **PAYMENTS TO LESSOR.** In addition to the bonus paid by Lessee for the execution hereof, Lessee covenants to pay Lessor, proportionate to Lessor's percentage of ownership, as follows:
- A. **PAID-UP LEASE:** This Lease is a paid-up lease, and Lessee has no obligation to make annual rental payments to Lessor over and above the consideration stated above and the production royalty payments described below.
- B. **OIL ROYALTY:** For all oil and other liquid hydrocarbons that are physically produced and saved from the Leased Premises, or lands pooled, unitized or communitized therewith, and if Lessor provides at least 60 days advance written notice to Lessee that Lessor wishes to take its royalty share of such oil and other liquid hydrocarbons in-kind, which election may not be exercised more than once per calendar year, Lessor shall receive **18.75%** (such percentage is the "Royalty Percentage") of such production, to be delivered to Lessor at the pipeline connection or storage tanks installed by Lessor. If Lessor does not provide Lessee with written notice of its election to take its Royalty Percentage of such oil and other liquid hydrocarbons in-kind (or otherwise does not, or is unable to, take its Royalty Percentage of such oil and other liquid hydrocarbons in kind), then Lessor expressly authorizes Lessee to either (1) sell the Royalty Percentage of such oil and other liquid hydrocarbons to a third party or (2) purchase the Royalty Percentage of such oil and other liquid hydrocarbons in the field based on the comparable sales method whereby the purchase price is equal to the weighted average sales price in the field of all Lessee's oil and other liquid hydrocarbons produced from the field of similar grade and gravity. Lessor shall receive its (i) Royalty Percentage of the sales proceeds actually received by Lessee as to clause (1), or (ii) sales proceeds from Lessee's purchase as to clause (2), less, in the case of clauses (i) or (ii), Lessor's Royalty Percentage of all Post-Production Costs (defined below), and Lessor's Royalty Percentage of all production, severance, conservation, ad valorem, excise, or other taxes. Lessor acknowledges that there is a both an intrastate and interstate market in the field for oil and other liquid hydrocarbons.
- C. **GAS ROYALTY.** For all Leased Substances other than oil and other liquid hydrocarbons that are physically produced and saved from the Leased Premises, or lands pooled, unitized or communitized therewith, and sold, Lessor shall receive **18.75%** (such percentage is the "Royalty Percentage") of the sales proceeds actually received by Lessee or, if applicable, its affiliate, as a result of the first sale of the affected production, less the Royalty Percentage of all Post-Production Costs and the Royalty Percentage of all production, severance, conservation, ad valorem, excise, or other taxes. The term "Post-Production Costs" means all costs incurred by Lessee or its affiliates from and after the wellhead (whether netted or separately billed) including, without limitation, all costs of gathering, marketing, compression, dehydration, transportation (including transportation from one recognized market to another, if any), removal of liquid or gaseous substances or impurities from the affected production, and any other treatment or processing required by the first party who purchases the affected production. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale. Lessor shall not be entitled to any royalty on any Leased Substances used by Lessee on or off the Leased Premises or for that portion of the Leased Substances used as fuel or lost due to shrinkage, flaring, venting, line loss or otherwise. Lessee or its affiliates have the right to construct, maintain, and operate any facilities providing some or all of the services identified as Post-Production Costs. If this occurs, the actual costs of such facilities shall be included in the Post-Production Costs as a per barrel or per mcf charge, as appropriate, calculated by spreading the construction, maintenance and operating costs for such facilities over the reasonably-estimated total production volumes attributable to the well or wells using such facilities.
- D. **SHUT-IN ROYALTY:** If at any time, either before or after the expiration of the Primary Term of this Lease, or any extension thereof, there is a well determined by Lessee to be capable of producing Leased Substances on the Leased Premises, or on other lands pooled, unitized or combined therewith, but the well is shut-in for any reason, whether before or after production therefrom, and this Lease is not being maintained otherwise as provided in Paragraph 2 herein, this Lease shall not expire and shall remain in full force and effect (unless released by Lessee) and it shall nevertheless be considered that Leased Substances are being produced from the Leased Premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the Leased Substances capable of being produced from such shut-in well, but shall be under no obligation to market the Leased Substances under terms, conditions or circumstances which, in Lessee's sole judgment, exercised in good faith, are unsatisfactory. When this Lease is continued in force in this manner, Lessee shall pay or tender to Lessor an amount equal to Five Dollars per net mineral acre per year until production is marketed and sold off the Leased Premises, or from lands pooled, unitized or combined therewith, or until such well is plugged and abandoned. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 90 days from the date the well was shut-in, unless prior to such date Leased Substances from the well is sold or used or this Lease is otherwise maintained as provided in Paragraph 2 herein. The term "shut-in royalty payment date" means the anniversary date of this Lease. In the absence of production and notwithstanding the provisions of this provision, shut-in royalty payments shall not serve to extend this Lease more than three consecutive years from the date the well was shut-in. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due but it shall not operate to terminate this Lease.
- E. **DAMAGES:** Lessee will remove unnecessary equipment and materials and reclaim all disturbed lands within the Leased Premises, at the completion of activities on the Leased Premises. Furthermore, Lessee shall repair or replace any damaged improvements and pay for the loss of growing crops and/or marketable timber, which are caused by or in any manner arising directly from Lessee's Operations, or the Operations of contractors, subcontractors, or others at Lessee's direction or with its consent on the Leased Premises.
6. **MANNER OF PAYMENT.** Lessee shall make or tender all payments hereunder by check, payable to Lessor, at Lessor's last known address, and Lessee may withhold any payment pending notification by Lessor of a change in address. Payment that is tendered by postal service or any comparable courier (e.g., Federal Express) is deemed complete upon mailing or dispatch. Where the due date for any payment specified herein falls on a holiday, Saturday or Sunday, payment tendered (mailed or dispatched) by the next business day is considered timely for all relative purposes herein.

7. CHANGE IN OWNERSHIP. The interest of either Lessor or Lessee hereunder may be assigned, devised, or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successor and assigns. Notwithstanding any actual or constructive knowledge of or notice to Lessee, no change in the ownership of the Leased Premises, or any portion thereof, or the right to receive royalties or other payments hereunder, or any interest therein, however accomplished, shall be binding on Lessee until 60 days after Lessee has been furnished with written notice thereof, together with the original or duly authenticated copies of the documents establishing change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this Lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this Lease then held by each. No change in Lessor's ownership shall have the effect of diminishing the rights or enlarging the obligations of Lessee hereunder.

8. TITLE. Lessor hereby warrants generally and shall defend title to the Leased Premises and covenants that Lessee shall have quiet enjoyment hereunder and shall have benefit of the doctrine of after acquired title. If Lessor owns less than the full mineral estate in all or any part of the Leased Premises, any payments, including without limitation, royalty payments or shut-in royalty payments for any well on any part of the Leased Premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the Leased Premises bears to the full mineral estate in such part of the Leased Premises. To the extent any royalty or other payment attributable to the mineral estate covered by this Lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

9. DISCHARGE OF LIENS. Lessee may, at its option, pay and discharge any past due taxes, mortgages, judgments, or other liens and encumbrances on or against any or all of the Leased Premises; and Lessee shall be entitled to recover from the debtor, with reasonable legal costs, by deduction from any future payments to Lessor or by any other lawful means.

10. CHARACTERIZATION OF AGREEMENT. Payments set forth herein are covenants, not special limitations, regardless of the manner in which these payments may be invoked. Any failure on the part of Lessee to timely or otherwise properly tender payment can never result in an automatic termination, expiration, cancellation, or forfeiture of this Lease. Lessor recognizes and acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, can vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor acknowledges that the payment terms, as set forth herein, and any bonus payments paid to Lessor, constitute full consideration for this Lease, and Lessor will not seek to undermine or nullify the terms of this Lease based upon any provision agreed to herein. Lessor further acknowledges that such payment terms and bonus payments are final, and Lessor will not seek to amend or modify the lease payments, seek additional consideration or register any complaint based upon any differing terms which Lessee has or will negotiate with any other lessor and/or oil and gas owner.

11. POOLING. Lessee, at its option is hereby granted the right, but not the obligation, from time to time as a recurring right, whether before or after the commencement of Operations, to pool, unitize, communitize or combine all or any portion of the Leased Premises and the mineral estate, as to any one or more of the formations thereunder, with other lands, whether contiguous or not contiguous, leased or unleased, whether owned or controlled by Lessee or others, when in Lessee's sole judgment it is necessary or advisable to do so in order to promote conservation, orderly development and prevent waste of the Leased Substances. Any pooling hereunder may cover all oil and gas, or any one or more of the Leased Substances and may cover one or more or all zones or formations underlying all or any portion or portions of the Leased Premises. The forming or reforming of any unit may be accomplished by Lessee executing and filing of record a declaration of such pooling, unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which Operations have theretofore been commenced. Operations associated with a unit, or a well shut in for any reason anywhere on a unit which includes all or part of this Lease, shall be considered for all purposes (except for royalty purposes) the same as if said well were located on, or such Operations were conducted upon the Leased Premises whether or not such well is located upon, or such Operations are conducted upon said lands. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled royalties only on the portion of production allocated to this Lease. Such allocation shall be that proportion of the unit production that the total number of net acres covered by this Lease and included in the unit bears to the total gross acreage in such unit, but only to the extent such proportion of unit production is sold by Lessee; for such purposes, Lessee may, at its option, definitively rely on the acreage calculations of the local property tax assessment authorities. In addition to the foregoing, Lessee shall have the right to pool, unitize or combine all or any part of the Leased Premises as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority. Lessee shall also have the right, but not the obligation, from time to time, while this Lease is in force, to modify or terminate any prior declaration of pooling by either increasing or decreasing the size of the pooled unit, provided, however, that this right may be exercised only to the extent that such modification or termination will result in pooled units of a size equal to any spacing pattern established by governmental regulation or order for the lands involved. Lessee may also, but is not obligated to, terminate any pooling effected pursuant hereto at any time the pooled unit is not producing and no Operations are being conducted thereon. If the Leased Premises or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land, and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessee shall not be required to obtain Lessor's consent to any unit, cooperative or unit plan of development or operation adopted by Lessee, whether approved by any governmental agency or formed by contract right.

12. DEFAULT LIMITATION OF FORFEITURE. No litigation, civil action or proceeding shall be initiated by Lessor for damages, termination, forfeiture or cancellation with respect to any breach or default by Lessee hereunder, for a period of at least 60 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to substantially remedy the breach or default within such period. In the event any matter is litigated and there is a final judicial determination that a breach or default has occurred, this Lease shall not be forfeited or cancelled in whole or in part unless and until Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to substantially do so. This Lease shall remain in full force and effect and no further damages (or other claims for relief) will accrue in Lessor's favor during the pendency of any dispute.

13. LEASE DEVELOPMENT. There is no covenant to drill, prevent drainage, further develop or market production from the Leased Premises within a certain time frame, and there shall be no termination, forfeiture or cancellation for failure to comply with said implied covenants. Provisions herein, including, but not limited to the prescribed payments, constitute full compensation for the privileges herein granted.

14. FORCE MAJEURE. All express provisions or implied covenants of this Lease shall be subject to all applicable laws, rules, regulations and orders. When Operations, or Lessee's fulfillment of its obligations hereunder, are prevented, interrupted or delayed, whether before or after the expiration of the Primary Term, by such laws, rules, regulations or orders, including without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay Operations in connection with hydraulic fracturing or activities thereto, or by inability to obtain necessary permits, drilling rigs, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, inability to obtain an operations rig, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this Lease shall not terminate, in whole or in part, because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof, anything in this Lease notwithstanding. Lessee shall not be liable for breach of any provisions or implied covenants of this Lease when Operations are so prevented or delayed.

15. SURRENDER. Lessee may, at any time and from time to time, deliver to Lessor and file of record a written release of this Lease as to a full or undivided interest in all or any portion of the area covered by this Lease or any depths or zones thereunder. If Lessee releases less than all of the interest or area covered hereby, Lessee's obligations shall be proportionately reduced in accordance with the net acreage interest retained hereunder, provided however, that any rights granted to Lessee by this Lease, including the rights-of-way and easements, and the right to penetrate any and all depths and formations underlying the Leased Premises, shall continue to the extent necessary for the efficient and convenient operation of the interest retained by Lessee.

16. RIGHT OF FIRST REFUSAL. If, during the Primary Term of this Lease, or any continuation thereof, Lessor receives any bona fide offer from a third party to purchase from Lessor a top lease covering all or any part of the Leased Premises, with such top lease to become effective upon expiration of this Lease, which Lessor is willing to accept from the offering party, Lessor shall notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered, the royalty offered, as well as a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of such lease offer. Lessee, for a period of 30 days after the receipt of said written notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions contained in the third-party offer. All offers made, up to and including the last day of the Primary Term of this Lease, or any continuation thereof, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to exercise its right and option as herein provided, Lessor and Lessee shall, immediately thereafter, take all cooperative steps necessary to effectuate the consummation of said transaction. Any lease granted by Lessor in violation of this provision shall be null and void.

17. PIPELINES AND BUILDING ZONE. Lessee shall bury any pipelines constructed or installed by Lessee on the Leased Premises at least four feet deep when requested, in writing, by a lessor owning an interest in the surface. No well shall be drilled nearer than 500 feet to any house or barn now on said premises without the written consent of the owner of the surface on which such house or barn is located.

18. GOVERNING LAW. This Lease shall be interpreted and construed according to, and governed by, the laws of the State of Colorado, excluding any such laws that might direct the application of the laws of another jurisdiction. The federal or state courts located in the State of Colorado shall have jurisdiction to hear any dispute under this Lease. EACH PARTY (ON ITS OWN BEHALF AND, TO THE EXTENT PERMITTED BY APPLICABLE LAW, ON BEHALF OF ITS REPRESENTATIVES) WAIVES ALL RIGHT TO TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM (WHETHER BASED UPON CONTRACT, TORT OR OTHERWISE) RELATED TO OR ARISING OUT OF THIS LEASE.

19. ENTIRE CONTRACT. The entire agreement between Lessor and Lessee is embodied herein. No oral warranties, representations, or promises have been made or relied upon by either party as an inducement to execute or modify this Lease.

20. SEVERABILITY. This Lease is intended to be in conformity with all laws, rules, regulations and orders and interpreted as such. If any provision of this Lease is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Lease shall remain in full force and effect. Any provision of this Lease held invalid or unenforceable only in part or degree will remain in full force and effect to the extent not held invalid or unenforceable.

21. CAPTIONS. The captions in this Lease are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Lease.

22. COUNTERPARTS. This Lease may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Lease and all of which, when taken together, will be deemed to constitute one and the same agreement. Should any one or more of the parties above named as Lessor fail to execute this Lease, it shall nevertheless be binding upon all Lessors whose signatures are affixed hereto. If this Lease is delivered by e-mail delivery of a ".pdf" or similar format, such signature shall create a valid and binding obligation of that party as if the delivered signature page were an original hereof. With respect to and for the purpose of this Lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

OIL & GAS LEASE

Lease No.

THIS OIL AND GAS LEASE "Lease" is made and entered into this 15th day of June, 2018 by and between **The Weber Family Living Trust, Robert T. Weber, Trustee** whose mailing address is 111 Porter Lane, Port Townsend, WA 98368 hereinafter called Lessor (whether one or more), and **DPOC, LLC, a Delaware Limited Liability Company** whose mailing address is 1400 16th St, Suite 300, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH, that for and in consideration of the sum of Ten and no/100 Dollars (\$10.00) and other good and valuable consideration paid by Lessee, the receipt of which is hereby acknowledged, and in further consideration of the covenants and agreements hereinafter contained, Lessor and Lessee agree as follows:

1. LEASING CLAUSE. Lessor does hereby grant, demise, lease and let unto the said Lessee, exclusively, its successors and assigns, the following described land for the purpose of prospecting, investigating, drilling, injecting, mining, operating for, exploring for by geological, geophysical and other exploratory methods, including core drilling, producing, saving and marketing of oil, gas, liquid hydrocarbons, and their constituent parts, including, but not as a limitation, gas condensate, gas distillate, casinghead gas, casinghead gasoline, coal bed methane gas, gob gas and all other gases whether similar or dissimilar, produced in a gaseous state, as well as other minerals and substances produced in connection with oil and gas operations hereunder, or as a by-product of oil and gas (collectively and/or individually hereinafter referred to as "Leased Substances"), and the exclusive right to drill, maintain, operate, cease to operate, plug, abandon, and remove wells, material and equipment, the right to complete, stimulate, fracture and inject gas, air, waters, brine and other fluids and substances into the subsurface strata, along with the right to convert any well into an approved disposal well, together with all rights of way, easements and use of the surface as is necessary or convenient for such operations and for the use or installation of pipe lines, flow lines, and other underground lines to gather, remove or otherwise transport the Leased Substances, electric power, telephone and other communication lines, building tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating, storing and caring for such products, the right to use oil, gas, and non-domestic water sources, free of cost, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation of said land, or lands pooled therewith or adjacent thereto, together with any reversionary rights therein or rights hereafter vested in Lessor; said tract of land being situated in the County of Weld, State of Colorado described as follows, to-wit:

Township 09 North, Range 58 West of the 6th P.M.
Section 24: The West Half of the Southwest Quarter (W/2 SW/4)
Section 25: The West Half of the Northwest Quarter (W/2 NW/4)

and containing **160.000000** acres, more or less (said lands are hereinafter referred to as "Leased Premises"). In addition to the lands described above and as part of the Leased Premises, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (1) all lands and rights acquired or retained by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above by virtue of Lessor's ownership of the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the lands described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the lands described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located. Lessor shall execute any supplemental or correctional instrument or further documents necessary to fulfill the purpose of this Lease as requested by Lessee including, without limitation, more complete or accurate descriptions of said land.

2. LEASE TERM. This Lease shall remain in full force and effect, subject to the provisions herein contained, for a term of Three (3) Years from June 15th, 2018 (hereafter called "Primary Term") and as long thereafter as any Leased Substances are being produced in paying quantities from the Leased Premises or lands pooled, unitized or communitized with all or a portion of the Leased Premises or this Lease is otherwise maintained in effect.

3. CONTINUOUS OPERATIONS. If Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the Leased Premises or lands pooled, unitized, or communitized therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of this Lease or the action of any governmental authority, then in the event this Lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences further Operations, as defined below, for reworking an existing well, drilling an additional well or otherwise obtaining or restoring production on the Leased Premises or lands pooled, unitized, or communitized therewith within 180 days after completion of Operations on such dry hole or within 180 days after such cessation of all production. If on or after the expiration of its Primary Term this Lease is not otherwise being maintained in force, but Lessee is either: (a) then engaged in Operations; or (b) has been engaged in Operations within 180 days prior to such date, then this Lease shall remain in force so long as any one or more Operations are prosecuted with no interruption of more than 180 consecutive days; provided, however, the interruption between the date a drilling rig capable of drilling to the objective depth is moved off location and the commencement of Completion Activities, as defined below, may be up to 360 days. If any such Operations or Completion Activities result in the production of Leased Substances, this Lease will remain in force for as long thereafter as there is production in paying quantities from the Leased Premises or lands pooled, unitized, or communitized therewith. The term "Operations" means any activity conducted on or off the Leased Premises that is reasonably calculated to obtain or restore production, including, without limitation, (i) drilling or any act preparatory to drilling (such as obtaining permits, surveying a drill site, staking a drill site, building roads, clearing a drill site, or hauling equipment or supplies); (ii) reworking, plugging back, deepening, treating, stimulating, refitting, installing any artificial lift or production-enhancement equipment or technique; (iii) Completion Activities; (iv) constructing facilities related to the production, treatment, transportation and marketing of substances produced from the Leased Premises; (v) contracting for marketing services and sale of oil, gas, and associated substances; and (vi) construction of water disposal facilities and the physical movement of water produced from the Leased Premises. The term "Completion Activities" means activities or operations, commenced after a drilling rig is moved off location, that are intended to complete a well as a producer of Leased Substances including, but not limited to, obtaining casing, the setting of production casing, perforating, well stimulation, hydraulic fracturing, or production testing conducted in such operations. The term Completion Activities also includes all activities related to multi-stage completions of a well.

4. **OPTION TO EXTEND PRIMARY TERM.** In the absence of any other condition which may extend this Lease beyond its Primary Term, Lessor hereby grants to Lessee, its successors or assigns, the right and option to extend the Primary Term of this Lease, as to part or all of the Leased Premises covered hereby, for one additional term of Two (2) Years from the expiration of the Primary Term of this Lease. Lessee may exercise this option to extend this Lease if on or before the expiration date of the Primary Term of this Lease, Lessee pays or tenders to Lessor or to Lessor's credit an amount equal to ~~100.00%~~ of the original amount paid per net mineral acre for the lands associated with this lease, then multiplied by the number of net mineral acres owned by Lessor or assigns at the time such option to extend is exercised. Should Lessee, its successors or assigns, exercise its option to extend the Primary Term of this Lease, then this Lease and all its provisions shall remain in full force and effect as to the lands to which the extended lease applies.

5. **PAYMENTS TO LESSOR.** In addition to the bonus paid by Lessee for the execution hereof, Lessee covenants to pay Lessor, proportionate to Lessor's percentage of ownership, as follows:

- A. **PAID-UP LEASE:** This Lease is a paid-up lease, and Lessee has no obligation to make annual rental payments to Lessor over and above the consideration stated above and the production royalty payments described below.
- B. **OIL ROYALTY:** For all oil and other liquid hydrocarbons that are physically produced and saved from the Leased Premises, or lands pooled, unitized or communitized therewith, and if Lessor provides at least 60 days advance written notice to Lessee that Lessor wishes to take its royalty share of such oil and other liquid hydrocarbons in-kind, which election may not be exercised more than once per calendar year, Lessor shall receive **18.75%** (such percentage is the "Royalty Percentage") of such production, to be delivered to Lessor at the pipeline connection or storage tanks installed by Lessor. If Lessor does not provide Lessee with written notice of its election to take its Royalty Percentage of such oil and other liquid hydrocarbons in-kind (or otherwise does not, or is unable to, take its Royalty Percentage of such oil and other liquid hydrocarbons in kind), then Lessor expressly authorizes Lessee to either (1) sell the Royalty Percentage of such oil and other liquid hydrocarbons to a third party or (2) purchase the Royalty Percentage of such oil and other liquid hydrocarbons in the field based on the comparable sales method whereby the purchase price is equal to the weighted average sales price in the field of all Lessee's oil and other liquid hydrocarbons produced from the field of similar grade and gravity. Lessor shall receive its (i) Royalty Percentage of the sales proceeds actually received by Lessee as to clause (1), or (ii) sales proceeds from Lessee's purchase as to clause (2), less, in the case of clauses (i) or (ii), Lessor's Royalty Percentage of all Post-Production Costs (defined below), and Lessor's Royalty Percentage of all production, severance, conservation, ad valorem, excise, or other taxes. Lessor acknowledges that there is a both an intrastate and interstate market in the field for oil and other liquid hydrocarbons.
- C. **GAS ROYALTY.** For all Leased Substances other than oil and other liquid hydrocarbons that are physically produced and saved from the Leased Premises, or lands pooled, unitized or communitized therewith, and sold, Lessor shall receive **18.75%** (such percentage is the "Royalty Percentage") of the sales proceeds actually received by Lessee or, if applicable, its affiliate, as a result of the first sale of the affected production, less the Royalty Percentage of all Post-Production Costs and the Royalty Percentage of all production, severance, conservation, ad valorem, excise, or other taxes. The term "Post-Production Costs" means all costs incurred by Lessee or its affiliates from and after the wellhead (whether netted or separately billed) including, without limitation, all costs of gathering, marketing, compression, dehydration, transportation (including transportation from one recognized market to another, if any), removal of liquid or gaseous substances or impurities from the affected production, and any other treatment or processing required by the first party who purchases the affected production. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale. Lessor shall not be entitled to any royalty on any Leased Substances used by Lessee on or off the Leased Premises or for that portion of the Leased Substances used as fuel or lost due to shrinkage, flaring, venting, line loss or otherwise. Lessee or its affiliates have the right to construct, maintain, and operate any facilities providing some or all of the services identified as Post-Production Costs. If this occurs, the actual costs of such facilities shall be included in the Post-Production Costs as a per barrel or per mcf charge, as appropriate, calculated by spreading the construction, maintenance and operating costs for such facilities over the reasonably-estimated total production volumes attributable to the well or wells using such facilities.
- D. **SHUT-IN ROYALTY:** If at any time, either before or after the expiration of the Primary Term of this Lease, or any extension thereof, there is a well determined by Lessee to be capable of producing Leased Substances on the Leased Premises, or on other lands pooled, unitized or combined therewith, but the well is shut-in for any reason, whether before or after production therefrom, and this Lease is not being maintained otherwise as provided in Paragraph 2 herein, this Lease shall not expire and shall remain in full force and effect (unless released by Lessee) and it shall nevertheless be considered that Leased Substances are being produced from the Leased Premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the Leased Substances capable of being produced from such shut-in well, but shall be under no obligation to market the Leased Substances under terms, conditions or circumstances which, in Lessee's sole judgment, exercised in good faith, are unsatisfactory. When this Lease is continued in force in this manner, Lessee shall pay or tender to Lessor an amount equal to Five Dollars per net mineral acre per year until production is marketed and sold off the Leased Premises, or from lands pooled, unitized or combined therewith, or until such well is plugged and abandoned. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 90 days from the date the well was shut-in, unless prior to such date Leased Substances from the well is sold or used or this Lease is otherwise maintained as provided in Paragraph 2 herein. The term "shut-in royalty payment date" means the anniversary date of this Lease. In the absence of production and notwithstanding the provisions of this provision, shut-in royalty payments shall not serve to extend this Lease more than three consecutive years from the date the well was shut-in. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due but it shall not operate to terminate this Lease.
- E. **DAMAGES:** Lessee will remove unnecessary equipment and materials and reclaim all disturbed lands within the Leased Premises, at the completion of activities on the Leased Premises. Furthermore, Lessee shall repair or replace any damaged improvements and pay for the loss of growing crops and/or marketable timber, which are caused by or in any manner arising directly from Lessee's Operations, or the Operations of contractors, subcontractors, or others at Lessee's direction or with its consent on the Leased Premises.
6. **MANNER OF PAYMENT.** Lessee shall make or tender all payments hereunder by check, payable to Lessor, at Lessor's last known address, and Lessee may withhold any payment pending notification by Lessor of a change in address. Payment that is tendered by postal service or any comparable courier (e.g., Federal Express) is deemed complete upon mailing or dispatch. Where the due date for any payment specified herein falls on a holiday, Saturday or Sunday, payment tendered (mailed or dispatched) by the next business day is considered timely for all relative purposes herein.

7. CHANGE IN OWNERSHIP. The interest of either Lessor or Lessee hereunder may be assigned, devised, or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successor and assigns. Notwithstanding any actual or constructive knowledge of or notice to Lessee, no change in the ownership of the Leased Premises, or any portion thereof, or the right to receive royalties or other payments hereunder, or any interest therein, however accomplished, shall be binding on Lessee until 60 days after Lessee has been furnished with written notice thereof, together with the original or duly authenticated copies of the documents establishing change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this Lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this Lease then held by each. No change in Lessor's ownership shall have the effect of diminishing the rights or enlarging the obligations of Lessee hereunder.

8. TITLE. Lessor hereby warrants generally and shall defend title to the Leased Premises and covenants that Lessee shall have quiet enjoyment hereunder and shall have benefit of the doctrine of after acquired title. If Lessor owns less than the full mineral estate in all or any part of the Leased Premises, any payments, including without limitation, royalty payments or shut-in royalty payments for any well on any part of the Leased Premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the Leased Premises bears to the full mineral estate in such part of the Leased Premises. To the extent any royalty or other payment attributable to the mineral estate covered by this Lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

9. DISCHARGE OF LIENS. Lessee may, at its option, pay and discharge any past due taxes, mortgages, judgments, or other liens and encumbrances on or against any or all of the Leased Premises; and Lessee shall be entitled to recover from the debtor, with reasonable legal costs, by deduction from any future payments to Lessor or by any other lawful means.

10. CHARACTERIZATION OF AGREEMENT. Payments set forth herein are covenants, not special limitations, regardless of the manner in which these payments may be invoked. Any failure on the part of Lessee to timely or otherwise properly tender payment can never result in an automatic termination, expiration, cancellation, or forfeiture of this Lease. Lessor recognizes and acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, can vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor acknowledges that the payment terms, as set forth herein, and any bonus payments paid to Lessor, constitute full consideration for this Lease, and Lessor will not seek to undermine or nullify the terms of this Lease based upon any provision agreed to herein. Lessor further acknowledges that such payment terms and bonus payments are final, and Lessor will not seek to amend or modify the lease payments, seek additional consideration or register any complaint based upon any differing terms which Lessee has or will negotiate with any other lessor and/or oil and gas owner.

11. POOLING. Lessee, at its option is hereby granted the right, but not the obligation, from time to time as a recurring right, whether before or after the commencement of Operations, to pool, unitize, communitize or combine all or any portion of the Leased Premises and the mineral estate, as to any one or more of the formations thereunder, with other lands, whether contiguous or not contiguous, leased or unleased, whether owned or controlled by Lessee or others, when in Lessee's sole judgment it is necessary or advisable to do so in order to promote conservation, orderly development and prevent waste of the Leased Substances. Any pooling hereunder may cover all oil and gas, or any one or more of the Leased Substances and may cover one or more or all zones or formations underlying all or any portion or portions of the Leased Premises. The forming or reforming of any unit may be accomplished by Lessee executing and filing of record a declaration of such pooling, unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which Operations have theretofore been commenced. Operations associated with a unit, or a well shut in for any reason anywhere on a unit which includes all or part of this Lease, shall be considered for all purposes (except for royalty purposes) the same as if said well were located on, or such Operations were conducted upon the Leased Premises whether or not such well is located upon, or such Operations are conducted upon said lands. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled royalties only on the portion of production allocated to this Lease. Such allocation shall be that proportion of the unit production that the total number of net acres covered by this Lease and included in the unit bears to the total gross acreage in such unit, but only to the extent such proportion of unit production is sold by Lessee; for such purposes, Lessee may, at its option, definitively rely on the acreage calculations of the local property tax assessment authorities. In addition to the foregoing, Lessee shall have the right to pool, unitize or combine all or any part of the Leased Premises as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority. Lessee shall also have the right, but not the obligation, from time to time, while this Lease is in force, to modify or terminate any prior declaration of pooling by either increasing or decreasing the size of the pooled unit, provided, however, that this right may be exercised only to the extent that such modification or termination will result in pooled units of a size equal to any spacing pattern established by governmental regulation or order for the lands involved. Lessee may also, but is not obligated to, terminate any pooling effected pursuant hereto at any time the pooled unit is not producing and no Operations are being conducted thereon. If the Leased Premises or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land, and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessee shall not be required to obtain Lessor's consent to any unit, cooperative or unit plan of development or operation adopted by Lessee, whether approved by any governmental agency or formed by contract right.

12. DEFAULT LIMITATION OF FORFEITURE. No litigation, civil action or proceeding shall be initiated by Lessor for damages, termination, forfeiture or cancellation with respect to any breach or default by Lessee hereunder, for a period of at least 60 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to substantially remedy the breach or default within such period. In the event any matter is litigated and there is a final judicial determination that a breach or default has occurred, this Lease shall not be forfeited or cancelled in whole or in part unless and until Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to substantially do so. This Lease shall remain in full force and effect and no further damages (or other claims for relief) will accrue in Lessor's favor during the pendency of any dispute.

13. LEASE DEVELOPMENT. There is no covenant to drill, prevent drainage, further develop or market production from the Leased Premises within a certain time frame, and there shall be no termination, forfeiture or cancellation for failure to comply with said implied covenants. Provisions herein, including, but not limited to the prescribed payments, constitute full compensation for the privileges herein granted.

14. **FORCE MAJEURE.** All express provisions or implied covenants of this Lease shall be subject to all applicable laws, rules, regulations and orders. When Operations, or Lessee's fulfillment of its obligations hereunder, are prevented, interrupted or delayed, whether before or after the expiration of the Primary Term, by such laws, rules, regulations or orders, including without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay Operations in connection with hydraulic fracturing or activities thereto, or by inability to obtain necessary permits, drilling rigs, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, inability to obtain an operations rig, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this Lease shall not terminate, in whole or in part, because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof, anything in this Lease notwithstanding. Lessee shall not be liable for breach of any provisions or implied covenants of this Lease when Operations are so prevented or delayed.

15. **SURRENDER.** Lessee may, at any time and from time to time, deliver to Lessor and file of record a written release of this Lease as to a full or undivided interest in all or any portion of the area covered by this Lease or any depths or zones thereunder. If Lessee releases less than all of the interest or area covered hereby, Lessee's obligations shall be proportionately reduced in accordance with the net acreage interest retained hereunder, provided however, that any rights granted to Lessee by this Lease, including the rights-of-way and easements, and the right to penetrate any and all depths and formations underlying the Leased Premises, shall continue to the extent necessary for the efficient and convenient operation of the interest retained by Lessee.

16. **RIGHT OF FIRST REFUSAL.** If, during the Primary Term of this Lease, or any continuation thereof, Lessor receives any bona fide offer from a third party to purchase from Lessor a top lease covering all or any part of the Leased Premises, with such top lease to become effective upon expiration of this Lease, which Lessor is willing to accept from the offering party, Lessor shall notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered, the royalty offered, as well as a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of such lease offer. Lessee, for a period of 30 days after the receipt of said written notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions contained in the third-party offer. All offers made, up to and including the last day of the Primary Term of this Lease, or any continuation thereof, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to exercise its right and option as herein provided, Lessor and Lessee shall, immediately thereafter, take all cooperative steps necessary to effectuate the consummation of said transaction. Any lease granted by Lessor in violation of this provision shall be null and void.

17. **PIPELINES AND BUILDING ZONE.** Lessee shall bury any pipelines constructed or installed by Lessee on the Leased Premises at least four feet deep when requested, in writing, by a lessor owning an interest in the surface. No well shall be drilled nearer than 500 feet to any house or barn now on said premises without the written consent of the owner of the surface on which such house or barn is located.

18. **GOVERNING LAW.** This Lease shall be interpreted and construed according to, and governed by, the laws of the State of Colorado, excluding any such laws that might direct the application of the laws of another jurisdiction. The federal or state courts located in the State of Colorado shall have jurisdiction to hear any dispute under this Lease. EACH PARTY (ON ITS OWN BEHALF AND, TO THE EXTENT PERMITTED BY APPLICABLE LAW, ON BEHALF OF ITS REPRESENTATIVES) WAIVES ALL RIGHT TO TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM (WHETHER BASED UPON CONTRACT, TORT OR OTHERWISE) RELATED TO OR ARISING OUT OF THIS LEASE.

19. **ENTIRE CONTRACT.** The entire agreement between Lessor and Lessee is embodied herein. No oral warranties, representations, or promises have been made or relied upon by either party as an inducement to execute or modify this Lease.

20. **SEVERABILITY.** This Lease is intended to be in conformity with all laws, rules, regulations and orders and interpreted as such. If any provision of this Lease is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Lease shall remain in full force and effect. Any provision of this Lease held invalid or unenforceable only in part or degree will remain in full force and effect to the extent not held invalid or unenforceable.

21. **CAPTIONS.** The captions in this Lease are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Lease.

22. **COUNTERPARTS.** This Lease may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Lease and all of which, when taken together, will be deemed to constitute one and the same agreement. Should any one or more of the parties above named as Lessor fail to execute this Lease, it shall nevertheless be binding upon all Lessors whose signatures are affixed hereto. If this Lease is delivered by e-mail delivery of a ".pdf" or similar format, such signature shall create a valid and binding obligation of that party as if the delivered signature page were an original hereof. With respect to and for the purpose of this Lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

The Weber Family Living Trust, Robert T. Weber, Trustee

Robert T. Weber

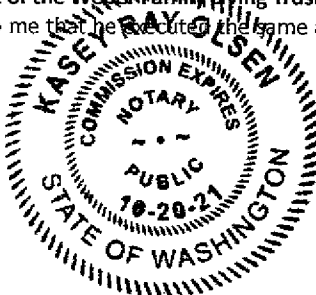
Robert T. Weber, Trustee

ACKNOWLEDGMENT FOR LESSOR(S)

STATE OF Washington)
) ss.
COUNTY OF Jefferson)

Before me, the undersigned, a Notary Public in and for said County and State on this 26th day of June, 2018, personally appeared Robert T. Weber as Trustee of the Weber Family Living Trust, to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

My commission expires: 10-20-21



Kasey Ray Olsen
Notary Public

THE STATE OF COLORADO §
 §
THE COUNTY OF WELD §

**MEMORANDUM OF GAS GATHERING AND PROCESSING DEDICATION
AGREEMENT**

CURETON FRONT RANGE LLC (“Gatherer”) and BISON OIL & GAS II, LLC (“Producer”) are parties to that certain Gas Gathering & Processing Dedication Agreement (the “Agreement”) dated effective August 17, 2018 (“Effective Date”).

Pursuant to the Agreement, Producer has dedicated and committed to Gatherer, as a covenant running with the Interests owned or hereafter acquired by Producer within the Dedicated Area described on Schedule A, its Interests and Producer’s owned or controlled Gas produced therefrom for the provision on Gas gathering, processing and related services (“*Dedicated Interests*”) as described in more detail below:

1. Dedication. Commencing on the Effective Date and continuing through the Term, subject to the terms and conditions of the Agreement (a) Producer has made the following “*Dedication*”: (i) dedicates all of Producer’s current and future Interests, and Gas from such Interests, whether in place or produced and severed therefrom, in the Dedicated Area, (ii) dedicates and commits to deliver all Gas produced from Wells operated by Producer or its Affiliates and/or produced from Non-Operated Wells that is owned by Producer or its Affiliates for gathering, Processing, and other Services under the Agreement, and (iii) commits to deliver all Gas from Wells located within the Dedicated Area that is not owned by Producer or its Affiliates to the extent that Producer or its Affiliates controls or has the right to market such Gas for Services for the Term (the Gas described in the foregoing subparts (i), (ii) and (iii) being, “*Dedicated Gas*”), and (b) Producer has agreed not to deliver any such Dedicated Gas or otherwise committed Gas under (a) above to any other gatherer, purchaser, or marketer or other Person prior to delivery to Gatherer at the Receipt Point(s), subject to a specific exception concerning split stream connections..

2. Prior Dedications and Burdens and Conflicting Dedications. Except as disclosed by Producer to Gatherer in the Agreement, Producer has represented and warranted to Gatherer that as of the Effective Date, none of the Dedicated Interests, including without limitation those Dedicated Interests previously subject to the Terminated Gas Agreement between Producer and Taproot Rockies Midstream LLC, owned by Producer or its Affiliates as of the Effective Date, and no portion of the Dedicated Gas

produced from, or attributable to, such Dedicated Interests is subject to a Conflicting Dedication. With respect to any Dedicated Interests or Dedicated Gas (including any Subsequently Acquired Dedicated Interests or Dedicated Gas produced from, or attributable to, Subsequently Acquired Dedicated Interests) which is subject to a Conflicting Dedication, Producer shall have the right, subject to the additional terms and conditions of this Article 2, to comply with such Conflicting Dedication, and such Dedicated Interests or Dedicated Gas shall be excluded from Dedication hereunder, to the extent and only to the extent of such Conflicting Dedication, until such Conflicting Dedication expires or terminates. Upon termination or expiration of a Conflicting Dedication, the Dedicated Interests and/or Dedicated Gas subject to such Conflicting Dedication shall, to the extent not already subject to Dedication, automatically be subject to Dedication for all purposes under the Agreement without any further actions by the Parties.

3. Subsequently Acquired Interests. In the event that after the Effective Date, Producer and/or any of its Affiliates or any of their respective successors or assigns of Dedicated Interests acquire, directly or indirectly (including through the acquisition of control of another Person), Interests within the Dedicated Area ("*Subsequently Acquired Dedicated Interests*"), then such Interests and the Dedicated Gas produced from, or otherwise attributable to, such Dedicated Interests shall automatically be included within the Dedication hereunder; provided, however, if any of such Dedicated Interests or Dedicated Gas is subject to a Conflicting Dedication, then such Dedicated Interests or Dedicated Gas shall be excluded from Dedication hereunder, to the extent and only to the extent of such Conflicting Dedication, until such Conflicting Dedication expires or terminates in accordance with Article 2. In the event that any such Conflicting Dedication expires or terminates in accordance with Article 2, then the Dedicated Interests and/or Dedicated Gas subject to such Conflicting Dedication shall, to the extent not already subject to the Dedication hereunder, automatically be included within the Dedication hereunder and subject to the Agreement without any further actions by the Parties.

4. Producer Reservations. Producer has reserved certain customary rights respecting Dedicated Gas in the Agreement.

5. Producer's Temporary Release Rights. The Agreement sets forth criteria for when Producer's Dedicated Gas, from the affected Well(s) and Dedicated Interest(s) or DSU(s) behind affected Receipt Point(s) at which Gatherer cannot receive and handle all of such Dedicated Gas or perform the Services, may be temporarily released from the Dedication under the Agreement. The temporary release shall cease and Producer shall resume delivery of the temporarily released Dedicated Gas to Gatherer as soon as reasonably possible, but in no event later than the first Day of the first Month following at least thirty (30) Days' prior Notice from Gatherer that Gatherer is able to provide such Services with respect to all Dedicated Gas for which such Services were not provided.

6. Producer's Permanent Release Rights. The Agreement sets forth criteria for when Producer's Dedicated Gas may be permanently released from the Dedication under the Agreement. At the request of Producer, the Parties shall execute a release

reflecting the release of any Receipt Point(s), Well(s), Interest(s), DSU(s) or Dedicated Gas released from the Dedication.

7. Covenant Running with the Land. So long as the Agreement is in effect, the Dedications will be (i) a covenant running with the lands, Leases and other Dedicated Interests that become subject to the Agreement within the Dedicated Area, and (ii) together with all other commitments made by Producer and its Affiliates to Gatherer in the Agreement be binding on and enforceable by Gatherer and its successors and assigns against Producer and all subsequent owners, successors and assigns of all or any part of such Interests in the Dedicated Area. Except for certain exchange of undeveloped Interest scenarios set forth in the Agreement, Producer will cause any conveyance by it of all or any Dedicated Interests (or Dedicated Gas) in the Dedicated Area to be made expressly subject to the Agreement, and to cause any assignee or transferee to ratify the Agreement or otherwise execute a written agreement with Gatherer, in a form reasonably satisfactory to Gatherer acknowledging such assignee's or transferee's obligations and rights under the Agreement.

8. Schedule. Schedule A, attached hereto and incorporated herein, identifies the Dedicated Area and the lands, Leases, and Wells in which Producer and its Affiliates own Interest(s) in Weld County. From time to time during the Term, Gatherer may record updated memoranda to reflect changes to the Dedicated Interests including the addition of Subsequently Acquired Rights and any permanent release of former Dedicated Interests.

9. Consideration for Dedication. In addition to Gatherer's commitments within the Agreement to construct certain facilities and perform Services benefitting the Dedicated Interests, Gatherer has provided additional compensation to Producer for Producer's Dedication and commitments made under the Agreement. Gatherer has also purchased certain surface land rights, including pipeline rights-of-way, from Producer and/or its Affiliate for Gatherer's facilities.

10. Term. Subject to the terms and conditions contained therein, the Agreement shall be in full force and effect as of the Effective Date and shall continue in full force and effect for a period of fifteen (15) Years from the Effective Date ("Primary Term"), after which the Agreement shall continue beyond the Primary Term for successive terms of one (1) Year each (each a "Successive Term") unless either Party provides the other Party with Notice of its election to terminate the Agreement at least ninety (90) Days prior to the end of the Primary Term or the then current Successive Term, as applicable.

11. Intent. Gatherer and Producer desire to enter into, and record in the Weld County land records, this memorandum in order to place all third parties on notice of the Agreement and the Interests of Producer dedicated thereunder. The terms and conditions referenced in this memorandum are more particularly described in the Agreement, and are incorporated herein by reference. The Parties have agreed that this memorandum is executed solely for the purpose of giving notice and shall not amend or modify the Agreement in any way. In the event of a conflict between this memorandum of Agreement and the Agreement, the Agreement shall govern.

This memorandum may be executed in any number of counterparts, all of which will be considered together as one instrument.

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SCHEDULE A
to
**MEMORANDUM OF GAS GATHERING AND PROCESSING DEDICATION
AGREEMENT**

DEDICATED AREA & DEDICATED LEASES

Dedicated Area

The term “*Dedicated Area*” means all sections identified below within the following townships and ranges located in Weld County, Colorado as shown by the outlined area on the following page.

Township 7 North Range 58 West Sections 1-36

Township 7 North Range 59 West Sections 1-36

Township 7 North Range 60 West Sections 1-36

Township 7 North Range 61 West Sections 1-36

Township 7 North Range 62 West Sections 1-36

Township 8 North Range 58 West Sections 1-36

Township 8 North Range 59 West Sections 1-36

Township 8 North Range 60 West Sections 1-36

Township 8 North Range 61 West Sections 1-36

Township 8 North Range 62 West Sections 1-36

Township 9 North Range 58 West Sections 1-36

Township 9 North Range 59 West Sections 1-36

Township 9 North Range 60 West Sections 1-36

Township 9 North Range 61 West Sections 1-36

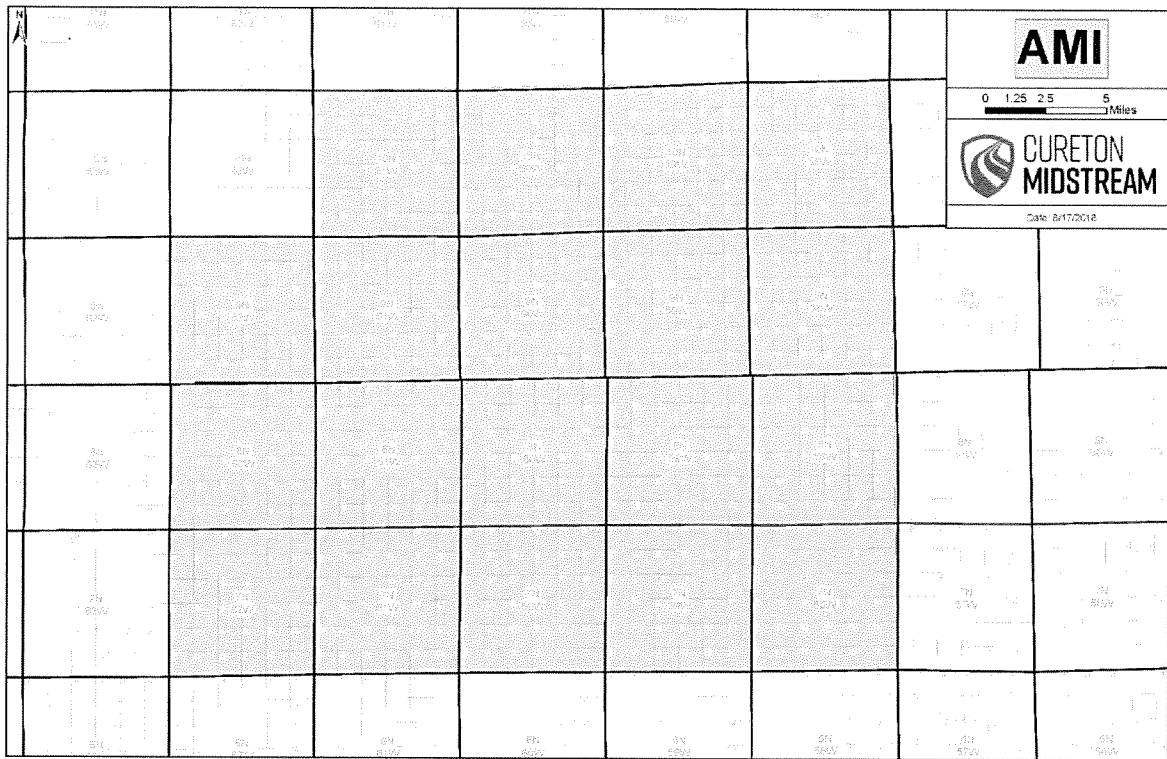
Township 9 North Range 62 West Sections 1-36

Township 10 North Range 58 West Sections 1-36

Township 10 North Range 59 West Sections 1-36

Township 10 North Range 60 West Sections 1-36

Township 10 North Range 61 West Sections 1-36



Dedicated Leases

Lease #	Lessor	Lessee	Eff Date	Exp Date	County Name	Township	Range	Section	Legal Description	Reception #	Well #	Well Name
B2L0013	THE RV BORCHERT TRUST	MORNING GUN EXPLORATION, LLC	1/13/2017	1/12/2020	WELD	8N	60W	23	SEC 23: NW	4287777		
B2L0014	MAGIC M&R LLC	HIGH WEST RESOURCES, LTD	3/1/2017	2/29/2020	WELD	8N	60W	22	SEC 22: NW	4284111		
B2L0015.05	PAMELA EMERY & JAMES FORBORD	HIGH WEST RESOURCES, LTD.	2/24/2017	2/23/2020	WELD	8N	61W	25	SEC 25: NE	4288803		
B2L0015.06	MICHAEL & BRIT EISELE	HIGH WEST RESOURCES, LTD.	2/24/2017	2/23/2020	WELD	8N	61W	25	SEC 25: NE	4288805		
B2L0015.07	WAYNE R. & PATRICIA K. MUNDT	HIGH WEST RESOURCES, LTD.	3/3/2017	3/2/2020	WELD	8N	61W	25	SEC 25: NE	4288809		
B2L0015.08	JOHN & ELISABETH HOLLMANN	HIGH WEST RESOURCES, LTD.	2/24/2017	2/23/2020	WELD	8N	61W	25	SEC 25: NE	4288807		
B2L0016	COBALT OIL & GAS	HIGH WEST RESOURCES, LTD.	3/24/2017	3/23/2020	WELD	8N	60W	15	SEC 15: E2	4289128		
B2L0017	COBALT OIL & GAS	HIGH WEST RESOURCES, LTD.	3/24/2017	3/23/2020	WELD	8N	60W	17	SEC 17: SW	4289129		
B2L0018.03	MARY ANN FORSYTH	MORNING GUN EXPLORATION	3/23/2017	3/22/2020	WELD	8N	60W	23	SEC 23: NW	4294616		
B2L0019	ROGER & TINA CLEVENGER	MORNING GUN EXPLORATION, LLC	2/21/2017	2/20/2020	WELD	8N	60W	22	SEC 22: NE	4291913		
B2L0019	ROGER & TINA CLEVENGER	MORNING GUN EXPLORATION, LLC	2/21/2017	2/20/2020	WELD	8N	60W	22	SEC 22: SE LESS AND EXCEPT THAT PART DESCRIBED AT #721497 AS PARCEL 5	4291913		
B2L0019	ROGER & TINA CLEVENGER	MORNING GUN EXPLORATION, LLC	2/21/2017	2/20/2020	WELD	8N	60W	23	SEC 23: SW LESS AND EXCEPT THAT PART OF THE SW DESCRIBED AT #721497 AS PARCEL 4	4291913		
B2L0020	WADE E. CASTOR	MORNING GUN EXPLORATION, LLC	1/20/2017	1/19/2020	WELD	8N	59W	19	19: E2SE	4302172	10041	CASTOR 8-59 19-24-16
B2L0020	WADE E. CASTOR	MORNING GUN EXPLORATION, LLC	1/20/2017	1/19/2020	WELD	8N	59W	20	SEC 20: S2SW	4302172	10054	CASTOR 8-59 19-24-12
B2L0020	WADE E. CASTOR	MORNING GUN EXPLORATION, LLC	1/20/2017	1/19/2020	WELD	8N	59W	30	SEC 30: A TRACT OF LAND NO. 19 OF THE STATE DEPARTMENT OF HIGHWAYS, STATE OF COLORADO, PROJECT NO. FR 014-2(5) MORE PARTICULARLY DESCRIBED IN QUITCLAIM DEED DATED MARCH 10, 1988 RECORDED AT RECEPTION NO 2140801 ON MAY 11, 1988	4302172		

Schedule A: Dedicated Leases - 1

B2L0022	CLINTON NEIL BASHOR	MORNING GUN EXPLORATION	3/1/2017	2/29/2020	WELD	9N	60W	27	SEC 27: N2	4296699
B2L0023.01	JERRY & DOROTHY BENNER	MORNING GUN EXPLORATION, LLC	4/17/2017	4/16/2020	WELD	8N	60W	13	SEC 13: W2	4302086
B2L0023.02	SEACIL & MEARLYN BENNER	MORNING GUN EXPLORATION, LLC	4/17/2017	4/16/2020	WELD	8N	60W	13	SEC 13: W2	4302087
B2L0023.03	PATTY & GLEN NEWLAND	MORNING GUN EXPLORATION, LLC	4/17/2017	4/16/2020	WELD	8N	60W	13	SEC 13: W2	4302084
B2L0023.04	SUSAN & CARL HAUER	MORNING GUN EXPLORATION, LLC	4/17/2017	4/16/2020	WELD	8N	60W	13	SEC 13: W2	4302085
B2L0026	KLEIN FAM RECONSTITUTED MIN TR	MORNING GUN EXPLORATION, LLC	1/11/2017	1/10/2021	WELD	8N	59W	19	SEC 19: LOT 4 (43.11), SESW	4287992
B2L0027	WADE E. CASTOR	MORNING GUN EXPLORATION, LLC	1/20/2017	1/19/2020	WELD	8N	59W	29	SEC 29: SE LESS AND EXCEPT ALL THAT PART OF THE SE OF SEC. 29 LYING S OF CHICAGO, BURLINGTON & QUINCY RAILROAD CO. INSTRUMENT RECORDED 6/30/1963 BK 1359, PG 469, INCLUDING TRACT OF LAND NO2RA DESCRIBED IN DEED DATED 3/10/1988 RECORDED NO. 2140801	4302173
B2L0028	JOHN ALLEN DUELL	NORWOOD LAND SERVICES, LLC	4/14/2017	4/13/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4300228
B2L0030	SILVER SPUR RESOURCES	BISON OIL & GAS, LLC	9/20/2017	9/19/2020	WELD	8N	60W	20	SEC 20: SW	4354454
B2L0031	WILLIAM K MCGARVEY REV TRUST	MORNING GUN EXPLORATION, LLC	3/17/2017	3/16/2020	WELD	8N	59W	30	SEC 30: SE, E2SE	4312080
B2L0033	CYNTHIA SPURLOCK	NORWOOD LAND SERVICES, LLC	4/14/2017	4/13/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4302621
B2L0034	JANET K. SCHMIDT	NORWOOD LAND SERVICES, LLC	4/14/2017	4/13/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4302618
B2L0035	HELEN CREWS	NORWOOD LAND SERVICES, LLC	4/14/2017	4/13/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4302619
B2L0036	LINDA CANTRELL	NORWOOD LAND SERVICES, LLC	4/14/2017	4/13/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4302620
B2L0037	MARTHA SALSER	NORWOOD LAND SERVICES, LLC	4/14/2017	4/13/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4302622
B2L0042	PEGGY I. BUNSEN	MORNING GUN EXPLORATION, LLC	1/12/2017	1/11/2020	WELD	8N	60W	23	SEC 23: NW	4287844
B2L0044	NANCY MILLER	MORNING GUN EXPLORATION, LLC	1/12/2017	1/11/2020	WELD	8N	60W	23	SEC 23: NW	4287838
B2L0045	FRANK & KATHLEEN FORYSTH	MORNING GUN EXPLORATION, LLC	1/12/2017	1/11/2020	WELD	8N	60W	23	SEC 23: NW	4287820

10041 CASTOR 8-59 19-24-16
10054 CASTOR 8-59 19-24-12

Schedule A: Dedicated Leases - 2

B2L0046	BOK WEBB ROYALTY	MORNING GUN EXPLORATION, LLC	1/18/2017	1/17/2021	WELD	8N	59W	30	SEC 30: NE, E2SE	4288081		
B2L0047	TAMERA K. MARTIN	MORNING GUN EXPLORATION, LLC	1/13/2017	1/12/2020	WELD	8N	59W	19	SEC 19: LOT 3 (42.85), NESW, W2SE	4287788	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0048	JERRY L. & DOROTHY F. BENNER	MORNING GUN EXPLORATION, LLC	1/20/2017	1/19/2020	WELD	9N	60W	21	SEC 21: NE, NWSE	4287852		
B2L0049	PATTY J. & GLEN R. NEWLAND	MORNING GUN EXPLORATION, LLC	1/20/2017	1/19/2020	WELD	9N	60W	21	SEC 21: NE, NWSE	4287855		
B2L0050	SEACIL & MEARLYN BENNER	MORNING GUN EXPLORATION, LLC	1/20/2017	1/19/2020	WELD	9N	60W	21	SEC 21: NE, NWSE	4287878		
B2L0051	PILLAR OF FIRE	MORNING GUN EXPLORATION, LLC	1/20/2017	1/19/2020	WELD	8N	60W	9	SEC 9: S2	4287981		
B2L0053	JOAN M. & FRANK CAMPANILE	MORNING GUN EXPLORATION, LLC	2/3/2017	2/2/2020	WELD	8N	60W	17	SEC 17: NW	4294615		
B2L0054	SUNFLOWER ROYALTIES	MORNING GUN EXPLORATION, LLC	3/2/2017	3/1/2020	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4302097		
B2L0054	SUNFLOWER ROYALTIES	MORNING GUN EXPLORATION, LLC	3/2/2017	3/1/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), EZSW	4302097		
B2L0056	MAGIC M&R, LLC	MORNING GUN EXPLORATION, LLC	3/2/2017	3/1/2020	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4302095		
B2L0056	MAGIC M&R, LLC	MORNING GUN EXPLORATION, LLC	3/2/2017	3/1/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), EZSW	4302095	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0058	MCCLELLAND LIVING TRUST	MORNING GUN EXPLORATION, LLC	3/17/2017	3/16/2020	WELD	8N	59W	30	SEC 30: NE, E2SE	4312081		
B2L0059	RUTH M. THOMPSON	MORNING GUN EXPLORATION, LLC	3/2/2017	3/1/2020	WELD	8N	60W	17	SEC 17: NW	4302088		
B2L0060	DORIS J. THOMPSON	MORNING GUN EXPLORATION, LLC	3/29/2017	3/28/2020	WELD	8N	60W	17	SEC 17: NW	4312078		
B2L0061	WELD COUNTY, COLORADO	MORNING GUN EXPLORATION, LLC	5/1/2017	4/30/2020	WELD	9N	60W	34	SEC 34: SE, BEING LOT 3 & THE E2 OF LOTS 4, BLOCK 1; BLOCK 4; LOTS 8, 9, 10, 11, 12 AND THE N2 OF BLOCK 9; THE E2 OF LOT 10, ALL OF LOTS 11 AND 12, AND THE N2 OF BLOCK 10; LOTS 1, 2, 3, 4 AND 7, 8, 9, 10 OF BLOCK 21; LOTS 3, 4, 5, 6, 7, 8, 9, 10, 11, 12 OF BLOCK 22; LOTS 1 AND 2 OF BLOCK 25; LOTS 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 18, 19, 20, 21, 22, 23, 24, AND THE E2 OF LOT 17 OF BLOCK 26; LOTS 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16,	4299054		

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B2L0062	EUGENE J MCGARVEY, JR REV TRST	MORNING GUN EXPLORATION, LLC	3/27/2017	3/26/2020	WELD	8N	59W	30	17, 18 OF BLOCK 34; LOTS 11 AND 12 OF BLOCK 35; LOTS 3, 4, 5, 6, 8, 9, 10, 11 AND 12 OF BLOCK 36; AND ALL OF BLOCKS A, B, C, E, 2, 3, 11, 12, 19, 23, 24, 27, 37, 38, 39, 40, 41, 50, AND 58; AND BEING THE SCHOOL HOUSE TRACT IN BLOCK 34, ACCORDING TO THE MAP OF FIRST ADDITION TO KEOTA	4312079
B2L0063	DUJELL FAMILY IRREVOCABLE TRUST	NORWOOD LAND SERVICES, LLC	5/1/2017	4/30/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4309334
B2L0063	DUJELL FAMILY IRREVOCABLE TRUST	NORWOOD LAND SERVICES, LLC	5/1/2017	4/30/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4309334
B2L0063	DUJELL FAMILY IRREVOCABLE TRUST	NORWOOD LAND SERVICES, LLC	5/1/2017	4/30/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4309334
B2L0064	BLG RESOURCES LLC	NORWOOD LAND SERVICES, LLC	5/18/2017	5/17/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4307478
B2L0064	BLG RESOURCES LLC	NORWOOD LAND SERVICES, LLC	5/18/2017	5/17/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4307478
B2L0064	BLG RESOURCES LLC	NORWOOD LAND SERVICES, LLC	5/18/2017	5/17/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4307478
B2L0065	HELEN CREWS	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4309335
B2L0065	HELEN CREWS	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4309335

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B2L0066	CYNTHIA MARIA SPURLOCK	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	ACREAGE IS 78.873334	4309337
B2L0066	CYNTHIA MARIA SPURLOCK	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4309337
B2L0067	MARTHA H. SALSER	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4309336
B2L0067	MARTHA H. SALSER	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4309336
B2L0068	JOHN ALLEN DUELL	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4309338
B2L0068	JOHN ALLEN DUELL	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4309338
B2L0069	LINDA S CANTRELL	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4309339
B2L0069	LINDA S CANTRELL	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4309339
B2L0070	JANET K. SCHMIDT	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4309340
									SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	

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B2L0070	JANET K. SCHMIDT	NORWOOD LAND SERVICES, LLC	5/5/2017	5/4/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4309340	
B2L0073	GRAYROCK MINERALS	HIGH WEST RESOURCES, LTD	4/11/2017	4/10/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4311413	
B2L0073	GRAYROCK MINERALS	HIGH WEST RESOURCES, LTD	4/11/2017	4/10/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4311413	
B2L0073	GRAYROCK MINERALS	HIGH WEST RESOURCES, LTD	4/11/2017	4/10/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4311413	
B2L0073	GRAYROCK MINERALS	HIGH WEST RESOURCES, LTD	4/11/2017	4/10/2020	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4311413	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0073	GRAYROCK MINERALS	HIGH WEST RESOURCES, LTD	4/11/2017	4/10/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4311413	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0073	GRAYROCK MINERALS	HIGH WEST RESOURCES, LTD	4/11/2017	4/10/2020	WELD	8N	60W	6	SEC 6: E2SE	4311413	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0073	GRAYROCK MINERALS	HIGH WEST RESOURCES, LTD	4/11/2017	4/10/2020	WELD	8N	60W	6	SEC 6: W2SE	4311413	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0079	VIRGINIA HAMMOND	MORNING GUN EXPLORATION, LLC	3/7/2017	3/6/2020	WELD	8N	60W	22	SEC 22: THAT PART OF THE SW DESCRIBED AT RECEPTION NO. 721497 AS PARCEL 6, BEING A STRIP OF LAND 20 FEET WIDE ADJACENT AND NORTH OF THE PRESENT HIGHWAY ROW, EXTENDING WESTWARD APPROXIMATELY 2640 FT. FROM THE N & S CENTERLINE OF SECTION 22 TO THE W BOUNDARY LINE	4316752	
B2L0079	VIRGINIA HAMMOND	MORNING GUN EXPLORATION, LLC	3/7/2017	3/6/2020	WELD	8N	60W	22	SEC 22: SW LESS & EXCEPT THAT PART DESCRIBED AT #721497 AS PARCEL 6	4316752	

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B2L0080	ALAN STEELE	MORNING GUN EXPLORATION, LLC	4/18/2017	4/17/2020	WELD	9N	60W	30	SEC 30; SE	4316025
B2L0081	MARSHA K. BUTLER	MORNING GUN EXPLORATION, LLC	4/25/2017	4/24/2020	WELD	9N	60W	30	SEC 30; SE	4316028
B2L0082	NANCY EARLS	MORNING GUN EXPLORATION, LLC	3/7/2017	3/6/2020	WELD	9N	60W	30	SEC 30; SE	4316027
B2L0083	JANET ROBERTS	MORNING GUN EXPLORATION, LLC	3/30/2017	3/29/2020	WELD	9N	60W	30	SEC 30; SE	4316023
B2L0084	JERALD CHARLES STEELE	MORNING GUN EXPLORATION, LLC	3/28/2017	3/27/2020	WELD	9N	60W	30	SEC 30; SE	4316888
B2L0085	JUDITH CLINCH	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2021	WELD	9N	61W	35	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4311282
B2L0085	JUDITH CLINCH	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2021	WELD	9N	61W	35	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4311282
B2L0086	ELAINE DUELL	NORWOOD LAND SERVICES, LLC	5/4/2017	5/3/2020	WELD	9N	61W	35	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4303800
B2L0086	ELAINE DUELL	NORWOOD LAND SERVICES, LLC	5/4/2017	5/3/2020	WELD	9N	61W	35	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4303800
B2L0087	CLAYTON L. VANDERGRIF	NORWOOD LAND SERVICES, LLC	6/7/2017	6/6/2020	WELD	9N	61W	34	SEC 34; SW, S2SE 78.873334	4318171
B2L0087	CLAYTON L. VANDERGRIF	NORWOOD LAND SERVICES, LLC	6/7/2017	6/6/2020	WELD	9N	61W	35	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4318171
B2L0087	CLAYTON L. VANDERGRIF	NORWOOD LAND SERVICES, LLC	6/7/2017	6/6/2020	WELD	9N	61W	35	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4318171
B2L0088	DE SOTO ROYALTY COMPANY	NORWOOD LAND SERVICES, LLC	6/1/2017	5/31/2020	WELD	9N	61W	34	SEC 34; SW, S2SE 78.873334	4318177
B2L0088	DE SOTO ROYALTY COMPANY	NORWOOD LAND SERVICES, LLC	6/1/2017	5/31/2020	WELD	9N	61W	35	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4318177

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B2L0088	DE SOTO ROYALTY COMPANY	NORWOOD LAND SERVICES, LLC	6/1/2017	5/31/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4318177
B2L0089	THE FOWLER REV LIVING TRUST	NORWOOD LAND SERVICES, LLC	4/17/2017	4/16/2020	WELD	9N	61W	34	SEC 34: SW, S2SE 9N-61W	4303799
B2L0089	THE FOWLER REV LIVING TRUST	NORWOOD LAND SERVICES, LLC	4/17/2017	4/16/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4303799
B2L0089	THE FOWLER REV LIVING TRUST	NORWOOD LAND SERVICES, LLC	4/17/2017	4/16/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4303799
B2L0090	DAVID STEELE	MORNING GUN EXPLORATION, LLC	6/9/2017	6/8/2020	WELD	9N	60W	30	SEC 30: SE	4333226
B2L0091	GARY STEELE	MORNING GUN EXPLORATION, LLC	6/9/2017	6/8/2020	WELD	9N	60W	30	SEC 30: SE	4316029
B2L0093	CONNIE J. JOHNSON	MORNING GUN EXPLORATION, LLC	4/12/2017	4/11/2020	WELD	8N	60W	17	SEC 17: NW	4333230
B2L0094	MARJIE MCGOWEN	MORNING GUN EXPLORATION, LLC	2/27/2017	2/26/2020	WELD	8N	60W	17	SEC 17: NW	4333234
B2L0095	CYNTHIA THOMPSON	MORNING GUN EXPLORATION, LLC	3/29/2017	3/28/2020	WELD	8N	60W	17	SEC 17: NW	4312487
B2L0096	GARY & CANDI JOHNSON	MORNING GUN EXPLORATION, LLC	4/12/2017	4/11/2020	WELD	8N	60W	17	SEC 17: NW	4333232
B2L0097	WILLIAM & DENISE JUKES	MORNING GUN EXPLORATION, LLC	2/21/2017	2/20/2020	WELD	8N	60W	17	SEC 17: NW	4333235
B2L0098	HOLLY & DAN MITCHELL	MORNING GUN EXPLORATION, LLC	2/21/2017	2/20/2020	WELD	8N	60W	17	SEC 17: NW	4316026
B2L0099	LYNN & SUSAN JOHNSON	MORNING GUN EXPLORATION, LLC	3/7/2017	3/6/2020	WELD	8N	60W	17	SEC 17: NW	4316788
B2L0100	CINDY & BRAD WAGNER	MORNING GUN EXPLORATION, LLC	4/12/2017	4/11/2020	WELD	8N	60W	17	SEC 17: NW	4333231
B2L0101	JOHN & KRISTEN HERPERS	NORWOOD LAND SERVICES, LLC	6/7/2017	6/6/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4319923
B2L0101	JOHN & KRISTEN HERPERS	NORWOOD LAND SERVICES, LLC	6/7/2017	6/6/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4319923
B2L0101	JOHN & KRISTEN HERPERS	NORWOOD LAND SERVICES, LLC	6/7/2017	6/6/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4319923
B2L0102	WHITAKER ENERGY	NORWOOD LAND SERVICES, LLC	6/12/2017	6/11/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4318175

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B2L0102	WHITAKER ENERGY	NORWOOD LAND SERVICES, LLC	6/12/2017	6/11/2020	WELD	9N	61W	35	4318175	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667
B2L0102	WHITAKER ENERGY	NORWOOD LAND SERVICES, LLC	6/12/2017	6/11/2020	WELD	9N	61W	35	4318175	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334
B2L0103	RODEO MINERAL PARTNERS, LLC	NORWOOD LAND SERVICES, LLC	5/30/2017	5/29/2020	WELD	8N	60W	4	4318178	SEC 4: LOTS 3 (42.27), 4 (42.18), S2NW
B2L0105	MUDCAT INVESTMENTS, LLC	NORWOOD LAND SERVICES, LLC	6/16/2017	6/15/2020	WELD	9N	61W	35	4318182	SEC 35: E2NE, NESE PER DOCUMENT #3015099 LAND SURVEY SHOWS GROSS ACREAGE 117.36 + COUNTY ROAD
B2L0106	JOHN P. & CHRISTINE D. WIEDORN	NORWOOD LAND SERVICES, LLC	6/19/2017	6/18/2020	WELD	9N	61W	34	4318183	SEC 34: SW, S2SE
B2L0106	JOHN P. & CHRISTINE D. WIEDORN	NORWOOD LAND SERVICES, LLC	6/19/2017	6/18/2020	WELD	9N	61W	35	4318183	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667
B2L0106	JOHN P. & CHRISTINE D. WIEDORN	NORWOOD LAND SERVICES, LLC	6/19/2017	6/18/2020	WELD	9N	61W	35	4318183	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334
B2L0107	TJO INVESTMENT TRUST	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2020	WELD	9N	61W	34	4318176	SEC 34: SW, S2SE
B2L0107	TJO INVESTMENT TRUST	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2020	WELD	9N	61W	35	4318176	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667
B2L0107	TJO INVESTMENT TRUST	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2020	WELD	9N	61W	35	4318176	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334
B2L0108	CLOVE HITCH, LLC	NORWOOD LAND SERVICES, LLC	3/15/2017	3/14/2021	WELD	9N	61W	34	4318174	SEC 34: SW, S2SE
B2L0108	CLOVE HITCH, LLC	NORWOOD LAND SERVICES, LLC	3/15/2017	3/14/2021	WELD	9N	61W	35	4318174	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667

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B2L0108	CLOVE HITCH, LLC	NORWOOD LAND SERVICES, LLC	3/15/2017	3/14/2021	WELD	9N	61W	35	4318174	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334 SEC 34; SW, S2SE 9N-61W
B2L0109	PIGGYBACK PETROLEUM, LLC	NORWOOD LAND SERVICES, LLC	5/15/2015	5/14/2019	WELD	9N	61W	34	4318172	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667
B2L0109	PIGGYBACK PETROLEUM, LLC	NORWOOD LAND SERVICES, LLC	5/15/2015	5/14/2019	WELD	9N	61W	35	4318172	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334
B2L0109	PIGGYBACK PETROLEUM, LLC	NORWOOD LAND SERVICES, LLC	5/15/2015	5/14/2019	WELD	9N	61W	35	4318172	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667
B2L0110	LUTHERMINERALS, LLC	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2021	WELD	9N	61W	34	4318173	SEC 34; SW, S2SE 78.873334
B2L0110	LUTHERMINERALS, LLC	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2021	WELD	9N	61W	35	4318173	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667
B2L0110	LUTHERMINERALS, LLC	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2021	WELD	9N	61W	35	4318173	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334
B2L0111	KASEY M. DIXON	NORWOOD LAND SERVICES, LLC	5/15/2017	9/14/2020	WELD	9N	61W	35	4318180	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667
B2L0111	KASEY M. DIXON	NORWOOD LAND SERVICES, LLC	5/15/2017	9/14/2020	WELD	9N	61W	35	4318180	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334
B2L0112	KIMBERLY N. DIXON	NORWOOD LAND SERVICES, LLC	5/15/2017	9/14/2020	WELD	9N	61W	35	4318181	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667
B2L0112	KIMBERLY N. DIXON	NORWOOD LAND SERVICES, LLC	5/15/2017	9/14/2020	WELD	9N	61W	35	4318181	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334

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B2L0138	WELD COUNTY, COLORADO	BROADWING PROPERTIES I, LLC	7/12/2017	7/11/2020	WELD	9N	60W	30	SEC 30; SE	4321019
B2L0142	KOBER FAMILY JOINT TRUST	NORWOOD LAND SERVICES, LLC	6/28/2017	6/27/2021	WELD	9N	61W	35	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4323677
B2L0142	KOBER FAMILY JOINT TRUST	NORWOOD LAND SERVICES, LLC	6/28/2017	6/27/2021	WELD	9N	61W	35	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4323677
B2L0143	KOCH FAMILY JOINT TRUST	NORWOOD LAND SERVICES, LLC	6/28/2017	6/27/2021	WELD	9N	61W	35	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4323679
B2L0143	KOCH FAMILY JOINT TRUST	NORWOOD LAND SERVICES, LLC	6/28/2017	6/27/2021	WELD	9N	61W	35	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4323679
B2L0144	BLACK RANGE MINERALS	NORWOOD LAND SERVICES, LLC	6/27/2017	6/26/2020	WELD	9N	60W	34	SEC 34; SW, S2SE	4323673
B2L0145	CHANDEL INVESTMENTS, LLC	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2021	WELD	9N	61W	34	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4323675
B2L0145	CHANDEL INVESTMENTS, LLC	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2021	WELD	9N	61W	35	SEC 34; NW	4323675
B2L0145	CHANDEL INVESTMENTS, LLC	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2021	WELD	9N	61W	35	SEC 35; SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4323675
B2L0145	CHANDEL INVESTMENTS, LLC	NORWOOD LAND SERVICES, LLC	5/15/2017	5/14/2021	WELD	9N	61W	35	SEC 35; S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4323675
B2L0149	WELD COUNTY, COLORADO	BISON OIL & GAS II, LLC	9/5/2017	9/4/2020	WELD	8N	60W	24	SEC 24; 1.21 MORE OR LESS LOCATED IN THE SE, BEING A STRIP OF LAND CONDEMNED AT RECEPTION NUMBER 721497	4334945 10041 10054
B2L0154	MARVIN E. & CARLOTTA ALLRED	BISON OIL & GAS II, LLC	8/8/2017	8/7/2020	WELD	8N	60W	24	SEC 24; SE, LESS AND EXCEPT A 1.21 ACRE STRIP OF LAND	4330645 10041 10054

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B2L0155	ALFRED M. FULTON, III	MORNING GUN EXPLORATION, LLC	8/18/2017	8/17/2020	WELD	8N	59W	18	4340504	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	10041 10054	CASTOR 8-59 19-24-16 CASTOR 8-59 19-24-12
B2L0156	ANGUS B. FULTON	MORNING GUN EXPLORATION, LLC	8/18/2017	8/17/2020	WELD	8N	59W	18	4340505	SEC 18: LOT 2 (41.80), SENW, S2NE, SE		
B2L0157	REBECCA BARNETT	MORNING GUN EXPLORATION, LLC	8/18/2017	8/17/2020	WELD	8N	59W	18	4340510	SEC 18: LOT 2 (41.80), SENW, S2NE, SE		
B2L0158	CLINTON NEIL BASHOR	MORNING GUN EXPLORATION, LLC	6/22/2017	6/21/2020	WELD	9N	60W	34	4333224	SEC 34: NE		
B2L0159	VICTORIA BLACKFORD	MORNING GUN EXPLORATION, LLC	8/18/2017	8/17/2020	WELD	8N	59W	18	4340511	SEC 18: LOT 2 (41.80), SENW, S2NE, SE		
B2L0160	DEBBY FULTON	MORNING GUN EXPLORATION, LLC	8/18/2017	8/17/2020	WELD	8N	59W	18	4340506	SEC 18: LOT 2 (41.80), SENW, S2NE, SE		
B2L0161	BEVERLY JOAN GREGORY	MORNING GUN EXPLORATION, LLC	6/12/2017	6/11/2020	WELD	8N	60W	17	4333227	SEC 17: NW		
B2L0162	KEITH FULTON	MORNING GUN EXPLORATION, LLC	8/18/2017	8/17/2020	WELD	8N	59W	18	4340507	SEC 18: LOT 2 (41.80), SENW, S2NE, SE		
B2L0163	MARTHA FULTON	MORNING GUN EXPLORATION, LLC	8/18/2017	8/17/2020	WELD	8N	59W	18	4340508	SEC 18: LOT 2 (41.80), SENW, S2NE, SE		
B2L0164	MAP2012-OK	MORNING GUN EXPLORATION, LLC	8/18/2017	8/17/2020	WELD	8N	59W	19	4340412	SEC 19: LOT 3 (42.85), NESW, W2SE		
B2L0165	NANCY FULTON	MORNING GUN EXPLORATION, LLC	8/18/2017	8/17/2020	WELD	8N	59W	18	4340509	SEC 18: LOT 2 (41.80), SENW, S2NE, SE		
B2L0166	DONALD L PERRY	MORNING GUN EXPLORATION, LLC	5/30/2017	5/29/2020	WELD	8N	60W	17	4333228	SEC 17: NW		
B2L0167	ROBERT M. STEELE	MORNING GUN EXPLORATION, LLC	8/11/2017	8/10/2020	WELD	9N	60W	30	4333225	SEC 30: SE		
B2L0168	BARBARA RETFERFORD	MORNING GUN EXPLORATION, LLC	5/30/2017	5/29/2020	WELD	8N	60W	17	4333229	SEC 17: NW		
B2L0169	LINDA G. THARP ARNN	MORNING GUN EXPLORATION, LLC	6/26/2017	6/25/2020	WELD	9N	60W	19	4340413	SEC 19: LOTS 1 (41.93), 2 (41.78), E2NW		
B2L0171	MK COLORADO, LLC	NORWOOD LAND SERVICES, LLC	6/12/2017	6/11/2020	WELD	9N	61W	34	4330647	SEC 34: SW, S2SE		
B2L0171	MK COLORADO, LLC	NORWOOD LAND SERVICES, LLC	6/12/2017	6/11/2020	WELD	9N	61W	35	4330647	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667		
B2L0171	MK COLORADO, LLC	NORWOOD LAND SERVICES, LLC	6/12/2017	6/11/2020	WELD	9N	61W	35	4330647	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS		

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B2L0181	BEAULEO MINERALS, LLC	BISON OIL & GAS II, LLC	9/1/2017	8/31/2020	WELD	8N	60W	22	4336052	SEC 22: THAT PART OF THE SW DESCRIBED AT RECEPTION NO. 721497 AS PARCEL 6, BEING A STRIP OF LAND 20 FEET WIDE ADJACENT AND NORTH OF THE PRESENT HIGHWAY ROW, EXTENDING WESTWARD APPROXIMATELY 2640 FT. FROM THE N & S CENTERLINE OF SECTION 22 TO THE W BOUNDARY LINE	4336052	10067	BADGER FEDERAL Lf03-64HN
B2L0181	BEAULEO MINERALS, LLC	BISON OIL & GAS II, LLC	9/1/2017	8/31/2020	WELD	8N	60W	22	4336052	SEC 22: SW LESS & EXCEPT THAT PART DESCRIBED AT #721497 AS PARCEL 6	4336052	10067	BADGER FEDERAL Lf03-64HN
B2L0182	COC73402	BUREAU OF LAND MANAGEMENT	3/1/2010	2/29/2020	WELD	8N	60W	3	COC73402	SEC 3: SW	COC73402	10069	
B2L0182	COC73402	BUREAU OF LAND MANAGEMENT	3/1/2010	2/29/2020	WELD	8N	60W	4	COC73402	SEC 4: LOTS 1, 2, S2NE, S2	COC73402	10069	
B2L0182	COC73402	BUREAU OF LAND MANAGEMENT	3/1/2010	2/29/2020	WELD	8N	60W	9	COC73402	SEC 9: N2	COC73402	10069	
B2L0183	JOYCE SWANSON	J.L. OBOURN, JR. & CO.	9/2/2008	9/1/2013	WELD	9N	61W	25	3590905	SEC 25: NW	3590905	10069	KRIER GV25-62HN
B2L0183	JOYCE SWANSON	J.L. OBOURN, JR. & CO.	9/2/2008	9/1/2013	WELD	9N	61W	25	3590905	SEC 25: NE	3590905	10069	KRIER GV25-62HN
B2L0183	JOYCE SWANSON	J.L. OBOURN, JR. & CO.	9/2/2008	9/1/2013	WELD	9N	61W	25	3590905	SEC 25: SE	3590905	10069	KRIER GV25-62HN
B2L0183	JOYCE SWANSON	J.L. OBOURN, JR. & CO.	9/2/2008	9/1/2013	WELD	9N	61W	25	3590905	SEC 25: SW	3590905	10069	KRIER GV25-62HN
B2L0184	MARY LOUISE SHUGARTS	PALO DURO LAND SERVICES, LLC	1/18/2011	1/17/2016	WELD	9N	61W	25	3748486	SEC 25: NW	3748486	10069	KRIER GV25-62HN
B2L0185	CAROL LEE SHUGART	PALO DURO LAND SERVICES, LLC	1/18/2011	1/17/2016	WELD	9N	61W	25	3747562	SEC 25: NW	3747562	10069	KRIER GV25-62HN
B2L0186	ELLA JEAN ALBERTSEN	J.L. OBOURN, JR. & CO.	9/2/2008	9/1/2013	WELD	9N	61W	25	3590909	SEC 25: NW	3590909	10069	KRIER GV25-62HN
B2L0186	ELLA JEAN ALBERTSEN	J.L. OBOURN, JR. & CO.	9/2/2008	9/1/2013	WELD	9N	61W	25	3590909	SEC 25: NE	3590909	10069	KRIER GV25-62HN
B2L0186	ELLA JEAN ALBERTSEN	J.L. OBOURN, JR. & CO.	9/2/2008	9/1/2013	WELD	9N	61W	25	3590909	SEC 25: SE	3590909	10069	KRIER GV25-62HN
B2L0186	ELLA JEAN ALBERTSEN	J.L. OBOURN, JR. & CO.	9/2/2008	9/1/2013	WELD	9N	61W	25	3590909	SEC 25: SW	3590909	10069	KRIER GV25-62HN
B2L0187	UNION CENTRAL LIFE INSURANCE	J.L. OBOURN, JR. & CO	3/4/2010	3/3/2014	WELD	9N	61W	26	3684095	SEC 26: SE	3684095	10070	KRIER GV26-62HN

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B2L0188	ELLA JEAN ALBERTSEN	J.L. OBOURN, JR. & CO.	10/1/2008	9/30/2013	WELD	9N	61W	26	SEC 26: SE	3590910	10070	KRIER GV26-62HN
B2L0188	ELLA JEAN ALBERTSEN	J.L. OBOURN, JR. & CO.	10/1/2008	9/30/2013	WELD	9N	61W	26	SEC 26: NE	3590910	10070	KRIER GV26-62HN
B2L0189	JOYCE SWANSON	J.L. OBOURN, JR. & CO.	10/1/2008	9/30/2013	WELD	9N	61W	26	SEC 26: SE	3590904	10070	KRIER GV26-62HN
B2L0189	JOYCE SWANSON	J.L. OBOURN, JR. & CO.	10/1/2008	9/30/2013	WELD	9N	61W	26	SEC 26: NE	3590904	10070	KRIER GV26-62HN
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	19	SEC 19: LOTS 1 (41.93), 2 (41.78), E2NW	3597953	10073	LONE PINE LB19-78HN
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	4	SEC 4: LOTS 1 (40.64), 2 (40.67), S2NE	3597953		
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	3	SEC 3: LOT 2(40.56), 3(40.58), 4(40.61)	3597953		
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	20	SEC 20: NE	3597953	10087	NELSON 1-20-9-60
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	20	SEC 20: SW	3597953	10087	NELSON 1-20-9-60
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	3	SEC 3: S2N2	3597953		
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	4	SEC 4: LOT 3 (40.71), 4 (40.74), N2S2, SESW, S2SE	3597953		
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	9	SEC 9: S2	3597953		
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	61W	12	SEC 12: NE	3597953		
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	61W	11	SEC 11: NE	3597953		
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	18	SEC 18: LOT 3 (42.24), 4 (42.08), E2SW	3597953		
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	8	SEC 8: SW, W2NW	3597953		
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	7	SEC 7: LOT 1 (43.23), 2 (43.07), E2NW, S2NE, NESW, SE, AND THAT PORTION OF THE SESW LYING NORTH AND EAST OF THE CENTERLINE OF THE BURLINGTON NORTHERN SANTA FE RAIL ROAD, AS DESCRIBED IN DOCUMENT #545994	3597953	10068	CIRCLE RANCH FED LB07-62HN
B2L0190	VIVION BUTLER TRUST	J.L. OBOURN, JR. & CO.	8/18/2008	8/17/2013	WELD	9N	60W	7	SEC 7: THAT PORTION OF THE SESW LYING SOUTH AND WEST OF THE CENTERLINE OF THE BURLINGTON NORTHERN SANTA FE RAIL ROAD, AS	3597953	10068	CIRCLE RANCH FED LB07-62HN

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B2L0191	CLINTON N. & JANET G. BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	5	3585403	SEC 5: LOTS 1 (40.77), 2 (40.81), S2NE SEC 7: LOT 7(43.41)	10073	LONE PINE LB19-78HN
B2L0191	CLINTON N. & JANET G. BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	6	3585403	SEC 8: E2NW, W2NE	10073	LONE PINE LB19-78HN
B2L0191	CLINTON N. & JANET G. BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	8	3585403	SEC 19: LOTS 3 (41.64), 4 (41.49), E2SW, SE	10073	LONE PINE LB19-78HN
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	19	3585404	SEC 19: LOTS 1 (41.93), 2 (41.78), E2NW	10073	LONE PINE LB19-78HN
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	30	3585404	SEC 30: LOTS 3 (41.08), 4 (40.95), E2SW	10073	LONE PINE LB19-78HN
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	11	3585404	SEC 11: SW	10087	NELSON 1-20-9-60
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	11	3585404	SEC 11: SE	10068	CIRCLE RANCH FED LB07-62HN
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	12	3585404	SEC 12: NW	10068	CIRCLE RANCH FED LB07-62HN
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	12	3585404	SEC 12: SE	10068	CIRCLE RANCH FED LB07-62HN
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	20	3585404	SEC 20: SW	10068	CIRCLE RANCH FED LB07-62HN
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	11	3585404	SEC 11: NE	10068	CIRCLE RANCH FED LB07-62HN
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	18	3585404	SEC 18: LOT 3 (42.24), 4 (42.08), E2SW	10068	CIRCLE RANCH FED LB07-62HN
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	8	3585404	SEC 8: SW, W2NW	10068	CIRCLE RANCH FED LB07-62HN
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	7	3585404	SEC 7: LOT 1 (43.23), 2 (43.07), E2NW, S2NE, NESW, SE, AND THAT PORTION OF THE SES LYING NORTH AND EAST OF THE CENTERLINE OF THE BURLINGTON NORTHERN SANTA FE RAIL ROAD, AS DESCRIBED IN DOCUMENT #545994	10068	CIRCLE RANCH FED LB07-62HN
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	7	3585404	SEC 7: THAT PORTION OF THE SES LYING SOUTH AND WEST OF THE CENTERLINE OF THE BURLINGTON NORTHERN SANTA FE RAIL ROAD, AS DESCRIBED IN DOCUMENT #545994	10068	CIRCLE RANCH FED LB07-62HN

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B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	18	3585404	SEC 18: NE WEST OF THE RR ROW
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	18	3585404	SEC 18: SE WEST OF THE ABANDONED RR ROW
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	18	3585404	SEC 18: ALL THAT PART OF THE SE CENTERLINE OF THE ABANDONED RR ROW
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	1	3585404	SEC 1: THAT PART OF THE SE CONTAINING THE RR ROW
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	1	3585404	SEC 1: THAT PORTION OF THE SE LYING EAST OF THE RR ROW
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	12	3585404	SEC 12: THAT PORTION OF THE NE LYING NORTH AND EAST OF THE CENTERLINE OF THE BURLINGTON NORTHERN SANTA FE RAILROAD, AS DESCRIBED IN DOCUMENT #545994
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	12	3585404	SEC 12: THAT PORTION OF THE NE LYING SOUTH AND WEST OF THE CENTERLINE OF THE BURLINGTON NORTHERN SANTA FE RAILROAD, AS DESCRIBED IN DOCUMENT #545994
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	18	3585404	SEC 18: NE EAST OF THE RAILROAD ROW
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	20	3585404	SEC 20: NE, LYING EAST OF RR ROW
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	29	3585404	SEC 29: SW
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	5	3585404	SEC 5: SWSE
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	5	3585404	SEC 5: LOTS 1 (40.77), 2 (40.81), S2NE
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	6	3585404	SEC 7: LOT 7(43.41)
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	8	3585404	SEC 8: E2NW, W2NE
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	1	3585404	SEC 1: THAT PORTION OF THE SE

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B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	24	LYING WEST OF RR ROW SEC 24: NE, SW	3585404		
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	61W	24	SEC 24: NW	3585404		
B2L0192	WILLIAM BASHOR	J.L. OBOURN, JR. & CO	8/5/2008	8/4/2013	WELD	9N	60W	19	SEC 19: NW	3585404	10073	LONE PINE LB19-78HN
B2L0193	DAVID AND ELIZABETH BASHOR	J.L. OBOURN, JR. & CO.	2/16/2009	2/15/2014	WELD	9N	60W	19	SEC 19: LOTS 3 (41.64), 4 (41.49), E2SW, SE	3608316	10073	LONE PINE LB19-78HN
B2L0193	ELIZABETH BASHOR	J.L. OBOURN, JR. & CO.	2/16/2009	2/15/2014	WELD	9N	60W	19	SEC 19: LOTS 1 (41.93), 2 (41.78), E2NW	3608316	10073	LONE PINE LB19-78HN
B2L0193	DAVID AND ELIZABETH BASHOR	J.L. OBOURN, JR. & CO.	2/16/2009	2/15/2014	WELD	9N	60W	20	SEC 20: NE	3608316	10087	NELSON 1-20-9-60
B2L0193	DAVID AND ELIZABETH BASHOR	J.L. OBOURN, JR. & CO.	2/16/2009	2/15/2014	WELD	9N	60W	20	SEC 20: SW	3608316	10087	NELSON 1-20-9-60
B2L0193	DAVID AND ELIZABETH BASHOR	J.L. OBOURN, JR. & CO.	2/16/2009	2/15/2014	WELD	9N	60W	7	SEC 7: THAT PORTION OF THE SESW LYING SOUTH AND WEST OF THE CENTERLINE OF THE BURLINGTON NORTHERN SANTA FE RAIL ROAD, AS DESCRIBED IN DOCUMENT #545994	3608316	10068	CIRCLE RANCH FED LB07-62HN
B2L0193	DAVID AND ELIZABETH BASHOR	J.L. OBOURN, JR. & CO.	2/16/2009	2/15/2014	WELD	9N	60W	29	SEC 29: SW	3608316		
B2L0193	DAVID AND ELIZABETH BASHOR	J.L. OBOURN, JR. & CO.	2/16/2009	2/15/2014	WELD	9N	60W	5	SEC 5: LOTS 1 (40.77), 2 (40.81), S2NE	3608316		
B2L0193	DAVID AND ELIZABETH BASHOR	J.L. OBOURN, JR. & CO.	2/16/2009	2/15/2014	WELD	9N	60W	19	SEC 19: NW	3608316	10073	LONE PINE LB19-78HN
B2L0194	DAVID AND ELIZABETH BASHOR	BISON OIL & GAS II, LLC	9/13/2017	9/12/2020	WELD	8N	60W	22	SEC 22: NE	4336054		
B2L0195	JRH ENERGY LLC	NORWOOD LAND SERVICES, LLC	8/1/2017	7/31/2020	WELD	8N	60W	4	SEC 4: LOTS 3 (42.27), 4 (42.18), S2NW	4337479		
B2L0203	CHANDEL INVESTMENTS	NORWOOD LAND SERVICES, LLC	8/7/2017	8/6/2021	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4337472	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0203	CHANDEL INVESTMENTS	NORWOOD LAND SERVICES, LLC	8/7/2017	8/6/2021	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4337472	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0203	CHANDEL INVESTMENTS	NORWOOD LAND SERVICES, LLC	8/7/2017	8/6/2021	WELD	8N	60W	6	SEC 6: E2SE	4337472	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0203	CHANDEL INVESTMENTS	NORWOOD LAND SERVICES, LLC	8/7/2017	8/6/2021	WELD	8N	60W	6	SEC 6: W2SE	4337472	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0212	GREG THOME	BISON OIL & GAS II, LLC	8/29/2017	8/28/2020	WELD	9N	61W	34	SEC 34: SW, SWSE	4337491		

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B2L0212	GREG THOME	BISON OIL & GAS II, LLC	8/29/2017	8/28/2020	WELD	8N	60W	6	SEC 6: N2SE	4337491	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0212	GREG THOME	BISON OIL & GAS II, LLC	8/29/2017	8/28/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4337491		
B2L0212	GREG THOME	BISON OIL & GAS II, LLC	8/29/2017	8/28/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4337491	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0215	AK RESOURCES LLC	BISON OIL & GAS II, LLC	8/28/2017	8/27/2021	WELD	8N	60W	22	SEC 22: THAT PART OF THE SW DESCRIBED AT RECEPTION NO. 721497 AS PARCEL 6, BEING A STRIP OF LAND 20 FEET WIDE ADJACENT AND NORTH OF THE PRESENT HIGHWAY ROW, EXTENDING WESTWARD APPROXIMATELY 2640 FT. FROM THE N & S CENTERLINE OF SECTION 22 TO THE W BOUNDARY LINE	4337492		
B2L0215	AK RESOURCES LLC	BISON OIL & GAS II, LLC	8/28/2017	8/27/2021	WELD	8N	60W	22	SEC 22: SW LESS & EXCEPT THAT PART DESCRIBED AT #721497 AS PARCEL 6	4337492		
B2L0223	AMERITAS LIFE INSURANCE CORP	MORNING GUN EXPLORATION, LLC	7/26/2017	7/25/2021	WELD	9N	60W	4	SEC 4: LOTS 1 (40.64), 2 (40.67), S2NE	4333222		
B2L0224	AMERITAS LIFE INSURANCE CORP	MORNING GUN EXPLORATION, LLC	7/26/2017	7/25/2021	WELD	9N	60W	3	SEC 3: LOT 2(40.56), 3(40.58), 4 (40.61)	4333221		
B2L0225	WEBB ROYALTIES LLC	MORNING GUN EXPLORATION, LLC	1/18/2017	1/17/2020	WELD	8N	59W	32	SEC 32: S2N2	4288095		
B2L0231	DC HERITAGE TRUST	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4345052		
B2L0231	DC HERITAGE TRUST	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4345052		
B2L0231	DC HERITAGE TRUST	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4345052		

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B2L0232	DOXA HERITAGE TRUST	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4343342
B2L0232	DOXA HERITAGE TRUST	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4343342
B2L0232	DOXA HERITAGE TRUST	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4343342
B2L0233	HARVEY COZZENS HERITAGE TRUST	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4343343
B2L0233	HARVEY COZZENS HERITAGE TRUST	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4343343
B2L0233	HARVEY COZZENS HERITAGE TRUST	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4343343
B2L0238	SHARON BRANDT	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4343341
B2L0238	SHARON BRANDT	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4343341
B2L0238	SHARON BRANDT	BISON OIL & GAS II, LLC	8/25/2017	8/24/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4343341
B2L0242	KATHLEEN PALAEZ	HERV OIL, LLC	5/5/2017	5/4/2021	WELD	8N	59W	32	SEC 32: S2N2	4308215
B2L0243	BRIAN RUPP	HERV OIL, LLC	6/13/2017	6/12/2021	WELD	8N	59W	32	SEC 32: S2N2	4318769
B2L0244	ANNE L SMITH	HERV OIL, LLC	4/18/2017	4/17/2020	WELD	8N	61W	12	SEC 12: E2W2	4299616
B2L0245	CHRISTINA DIANE FRAME	HERV OIL, LLC	4/18/2017	4/17/2020	WELD	8N	61W	12	SEC 12: NWNW, NZSWNW	4302703
B2L0246	JANET L LEWIS	HERV OIL, LLC	4/18/2017	4/17/2020	WELD	8N	61W	12	SEC 12: E2W2	4316840
B2L0247	FIDELITY VENTURE CAPITAL	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34: NE	4307440
B2L0248	HYDROCARBON MINERALS	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34: NE	4307450
B2L0249	KENNETH B. LYONS	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34: NE	4308406

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B2L0250	INGRAHAM LIVING TRUST	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34; NE	4308407
B2L0251	NOSA INVESTMENTS	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34; NE	4310893
B2L0252	AEI HOLDINGS LLC	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34; NE	4310898
B2L0253	BUCKLEY FAMILY LLC	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34; NE	4310900
B2L0254	NATALIA LEWALLEN	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34; NE	4310916
B2L0255	KIRK D KIRKEGAARD PROFIT SHARE	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34; NE	4312858
B2L0256	LUTHER E. PETTY	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34; NE	4312859
B2L0257	JEFFREY BRIAN LEWALLEN	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34; NE	4315838
B2L0258	REGIONAL MARKETING GROUP	HERV OIL, LLC	7/27/2017	7/26/2021	WELD	9N	60W	34	SEC 34; NE	4325074
B2L0259	LARRY R. MESCH	BISON OIL & GAS II, LLC	9/25/2017	9/24/2021	WELD	9N	60W	34	SEC 34; .803489 ACRES, MORE OR LESS, BEING LOTS 3-12, BLOCK 25, 1ST ADDITION TO KEOTA TOWNSITE	4350645
B2L0260	MARGO D. MESCH	BISON OIL & GAS II, LLC	9/25/2017	9/24/2021	WELD	9N	60W	34	SEC 34; .803489 ACRES, MORE OR LESS, BEING LOTS 3-12, BLOCK 25, 1ST ADDITION TO KEOTA TOWNSITE	4350646
B2L0261	DENVER MINERAL & ROYALTY CO	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	8N	60W	22	SEC 22; THAT PART OF THE SW DESCRIBED AT RECEPTION NO. 721497 AS PARCEL 6, BEING A STRIP OF LAND 20 FEET WIDE ADJACENT AND NORTH OF THE PRESENT HIGHWAY ROW, EXTENDING WESTWARD APPROXIMATELY 2640 FT. FROM THE N & S CENTERLINE OF SECTION 22 TO THE W BOUNDARY LINE	4354455
B2L0261	DENVER MINERAL & ROYALTY CO	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	8N	60W	22	SEC 22; SW LESS & EXCEPT THAT PART DESCRIBED AT #721497 AS PARCEL 6	4354455
B2L0264	WHITAKER ENERGY LLC	WHITAKER ENERGY, LLC	9/25/2017	9/24/2020	WELD	8N	60W	6	SEC 6; LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4350642
										10061 HUNT 8-60 6C-5-10
										10059 HUNT 8-60 6C-5-6

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B2L0264	WHITAKER ENERGY LLC	WHITAKER ENERGY, LLC	9/25/2017	9/24/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4350642	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0264	WHITAKER ENERGY LLC	WHITAKER ENERGY, LLC	9/25/2017	9/24/2020	WELD	8N	60W	6	SEC 6: E2SE	4350642	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0264	WHITAKER ENERGY LLC	WHITAKER ENERGY, LLC	9/25/2017	9/24/2020	WELD	8N	60W	6	SEC 6: W2SE	4350642	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0266	CENTENNIAL MINERAL HOLDINGS	BISON OIL & GAS II, LLC	10/25/2017	10/24/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4357612		
B2L0267	CENTENNIAL MINERAL HOLDINGS	BISON OIL & GAS II, LLC	10/25/2017	10/24/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4357613		
B2L0267	CENTENNIAL MINERAL HOLDINGS	BISON OIL & GAS II, LLC	10/25/2017	10/24/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4357613		
B2L0270	GRAYROCK MINERALS, LLC	BISON OIL & GAS II, LLC	10/23/2017	10/22/2020	WELD	8N	60W	20	SEC 20: SW	4354453		
B2L0271	GRAYROCK MINERALS, LLC	BISON OIL & GAS II, LLC	10/23/2017	10/22/2020	WELD	9N	61W	34	SEC 34: NW	4357738		
B2L0272	PENNSYLVANIA MINERALS, LLC	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	SEC 19: LOTS 1 (41.93), 2 (41.78), E2NW	4351209		
B2L0272	PENNSYLVANIA MINERALS, LLC	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	SEC 19: NW	4351209		
B2L0273	COBANK, FCB	COLORADO ENERGY MINERALS, INC.	2/8/2017	2/7/2019	WELD	9N	61W	32	SEC 32: N2SW, E2NW	4283509		
B2L0274	MIKE'S OIL WELL	BISON OIL & GAS II, LLC	10/10/2017	10/9/2020	WELD	9N	60W	19	SEC 19: NE	4357614		
B2L0274	MIKE'S OIL WELL	BISON OIL & GAS II, LLC	10/10/2017	10/9/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4357614		
B2L0275	MIKE'S OIL WELL, LLC	BISON OIL & GAS II, LLC	10/9/2017	10/8/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4354446		
B2L0275	MIKE'S OIL WELL, LLC	BISON OIL & GAS II, LLC	10/9/2017	10/8/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4354446		
B2L0278	JAMES FLETCHER DAVIS	BISON OIL & GAS II, LLC	9/19/2017	9/18/2020	WELD	8N	60W	15	SEC 15: SE	4354451		
B2L0279	LESLIE ANNE MORGAN	BISON OIL & GAS II, LLC	10/11/2017	10/10/2021	WELD	8N	60W	5	SEC 5: LOTS 1 (42.06), 2 (41.89)	4354452	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6

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B2L0280	MAGNOLIA MINERALS TRUST	BISON OIL & GAS, LLC	10/12/2017	10/11/2020	WELD	8N	60W	24	4354450	10041 10054	CASTOR 8-59 19-24-16 CASTOR 8-59 19-24-12
B2L0282	NANCY GRACE POUSH	BISON OIL & GAS II, LLC	11/1/2017	10/31/2021	WELD	9N	61W	34	4354489		
B2L0283	JUDITH ANN & ROGER L. THOMAS	BISON OIL & GAS II, LLC	11/1/2017	10/31/2021	WELD	9N	61W	34	4354490		
B2L0284	STEPHEN WEINMEISTER & ROBERT S	BISON OIL & GAS II, LLC	11/1/2017	10/31/2021	WELD	9N	61W	34	4354491		
B2L0285	JAMES P. MURPHY	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351210		
B2L0285	JAMES P. MURPHY	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351210		
B2L0286	JOURNEY'S END, INC.	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351211		
B2L0286	JOURNEY'S END, INC.	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351211		
B2L0287	LABRADOR ONE OIL & GAS, INC.	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351212		
B2L0287	LABRADOR ONE OIL & GAS, INC.	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351212		
B2L0288	DOUGLAS J. GUION	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351212		
B2L0288	DOUGLAS J. GUION	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351212		
B2L0289	SOUTH PARK ROYALTY COMPANY, LL	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351214		
B2L0289	SOUTH PARK ROYALTY COMPANY, LL	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351214		
B2L0290	BULLDOG ONE OIL & GAS, INC.	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351215		
B2L0290	BULLDOG ONE OIL & GAS, INC.	BISON OIL & GAS II, LLC	10/1/2017	9/30/2020	WELD	9N	60W	19	4351215		
B2L0291	CANDICE DEROO	WOLF RESOURCES, LLC	10/30/2017	10/29/2020	WELD	8N	59W	20	4356242		
B2L0292	CAROLYN A. BELTZER	BISON OIL & GAS II	10/25/2017	10/24/2020	WELD	8N	60W	20	4357617		
B2L0295	MEKUSKEY OIL COMPANY, LLC	BISON OIL & GAS II, LLC	11/10/2017	11/9/2020	WELD	9N	60W	19	4361722		
B2L0296	MUSTANG MINERALS, LLC	BISON OIL & GAS II, LLC	11/8/2017	11/7/2020	WELD	9N	60W	19	4327693		
B2L0298	DELIA DE MENDOZA	BISON OIL & GAS II, LLC	11/3/2017	11/2/2020	WELD	9N	61W	35	4357615		

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B2L0299	AMY J. HORN	BISON OIL & GAS II, LLC	11/10/2017	11/9/2021	WELD	8N	60W	22	SEC 22: THAT PART OF THE SW DESCRIBED AT RECEPTION NO. 721497 AS PARCEL 6, BEING A STRIP OF LAND 20 FEET WIDE ADJACENT AND NORTH OF THE PRESENT HIGHWAY ROW, EXTENDING WESTWARD APPROXIMATELY 2640 FT. FROM THE N & S CENTERLINE OF SECTION 22 TO THE W BOUNDARY LINE	4357618	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0299	AMY J. HORN	BISON OIL & GAS II, LLC	11/10/2017	11/9/2021	WELD	8N	60W	22	SEC 22: SW LESS & EXCEPT THAT PART DESCRIBED AT #721497 AS PARCEL 6	4357618	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0300	TRENT MILLER	DPOC, LLC	6/19/2017	6/18/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4325759	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0301	ROSS RUMSEY	DPOC, LLC	6/19/2017	6/18/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4325760	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0302	BRYCE MILLER	DPOC, LLC	6/19/2017	6/18/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4325761	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0303	CLOVE HITCH, LLC	DPOC, LLC	6/30/2017	6/29/2020	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4326490	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0303	CLOVE HITCH, LLC	DPOC, LLC	6/30/2017	6/29/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4326490	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0303	CLOVE HITCH, LLC	DPOC, LLC	6/30/2017	6/29/2020	WELD	8N	60W	6	SEC 6: E2SE	4326490	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0303	CLOVE HITCH, LLC	DPOC, LLC	6/30/2017	6/29/2020	WELD	8N	60W	6	SEC 6: W2SE	4326490	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0304	PIGGYBACK PETROLEUM, LLC	DPOC, LLC	6/30/2017	6/29/2020	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4326492	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0304	PIGGYBACK PETROLEUM, LLC	DPOC, LLC	6/30/2017	6/29/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4326492	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6

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B2L0304	PIGGYBACK PETROLEUM, LLC	DPOC, LLC	6/30/2017	6/29/2020	WELD	8N	60W	6	SEC 6: E2SE	4326492	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0304	PIGGYBACK PETROLEUM, LLC	DPOC, LLC	6/30/2017	6/29/2020	WELD	8N	60W	6	SEC 6: W2SE	4326492	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0306	THE WELD BOARD OF CNTY COMMISS	ALPHA DJ HOLDINGS, LLC	7/12/2017	7/11/2020	WELD	8N	60W	8	SEC 8: E2NW	4321008		
B2L0307	ROBERT J. & PATRICIA J. LEWIS	DPOC, LLC	9/7/2017	9/6/2020	WELD	8N	60W	17	SEC 17: NW	4339788		
B2L0308	THE WELD BOARD OF CNTY COMMISS	ALPHA DJ HOLDINGS, LLC	7/12/2017	7/11/2020	WELD	8N	60W	20	SEC 20: NW	4321011		
B2L0310	BRIAN C. LEPPARD	BISON OIL & GAS II, LLC	11/13/2017	11/12/2021	WELD	8N	60W	5	SEC 5: LOTS 1 (42.06), 2 (41.89)	4361718	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0311	CARLSON OIL & GAS, LLC	BISON OIL & GAS II, LLC	11/16/2017	11/15/2020	WELD	9N	60W	19	SEC 19: LOTS 3 (41.64), 4 (41.49), E2SW, SE			
B2L0313	MARGARET A. STEPHENSON	BISON OIL & GAS II, LLC	11/11/2017	11/10/2020	WELD	8N	59W	32	SEC 32: S2N2			
B2L0314	BROOKS RATZLAFF	BISON OIL & GAS II, LLC	11/27/2017	11/26/2020	WELD	9N	60W	30	SEC 30: LOTS 3 (41.08), 4 (40.95), E2SW	4361724		
B2L0315	A&E RANCH LLC	BISON OIL & GAS II, LLC	11/20/2017	11/19/2020	WELD	8N	59W	32	SEC 32: N2N2, LESS AND EXCEPT A 1.6288 ACRE TRACT DESCRIBED AT #1417836	4361723		
B2L0317	REARDEN MINERALS, LLC	BISON OIL & GAS II, LLC	12/5/2017	12/4/2020	WELD	9N	60W	19	SEC 19: NE			
B2L0319	WILMA K. DUTTON	BISON OIL & GAS II, LLC	11/22/2017	11/21/2021	WELD	9N	60W	24	SEC 24: NW			
B2L0320	MARLIN D. & JUDITH FRANK, JT	BISON OIL & GAS II, LLC	11/17/2017	11/16/2021	WELD	9N	60W	34	SEC 34: LOT 5, BLOCK 35, 1ST ADDITION TO KEOTA TOWNSITE, CITY OF GREELEY, COUNTY OF WELD, STATE OF COLORADO			
B2L0328	RODEO MINERAL PARTNERS, LLC	BISON OIL & GAS II, LLC	12/1/2017	11/30/2020	WELD	9N	59W	31	SEC 31: NENW, E2SW			
B2L0332	BULL MOOSE ROYALTIES, LLC	BISON OIL & GAS II, LLC	4/1/2017	3/31/2020	WELD	8N	59W	15	SEC 15: SW	4366377		
B2L0333	BULL MOOSE ROYALTIES, LLC	BISON OIL & GAS II, LLC	4/1/2017	3/31/2020	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4366378	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0333	BULL MOOSE ROYALTIES, LLC	BISON OIL & GAS II, LLC	4/1/2017	3/31/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4366378	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0340	KIMBERLEY A & ERIC N STREIF	EXTERRA RESOURCES, LLC	9/12/2008	9/11/2013	WELD	8N	60W	5	SEC 5: LOTS 1 (42.06), 2 (41.89)	3589031	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6

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B2L0341	MARK DAVID JONES	EXTERRA RESOURCES, LLC	9/12/2008	9/11/2013	WELD	8N	60W	5	SEC 5: LOTS 1 (42.06), 2 (41.89)	3589030	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0342	CHRISTOPHER LEE JONES	EXTERRA RESOURCES, LLC	9/12/2008	9/11/2013	WELD	8N	60W	5	SEC 5: LOTS 1 (42.06), 2 (41.89)	3594287	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0343	HELEN MARIE MARTIN	EXTERRA RESOURCES, LLC	9/12/2008	9/11/2013	WELD	8N	60W	5	SEC 5: LOTS 1 (42.06), 2 (41.89)	3600449	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0344	RICHARD & JOYCE A BARTHITE	EXTERRA RESOURCES, LLC	4/10/2008	4/9/2013	WELD	8N	60W	5	SEC 5: LOTS 1 (42.06), 2 (41.89)	3573297	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0345	M JEAN STUART	EXTERRA RESOURCES, LLC	7/10/2008	7/9/2013	WELD	8N	60W	5	SEC 5: LOTS 1 (42.06), 2 (41.89)	3578258	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0346	SHABLE LAND CO., LLC	EXTERRA RESOURCES, LLC	6/23/2016	6/22/2021	WELD	8N	60W	5	SEC 5: LOTS 1 (42.06), 2 (41.89)	4217128	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0346	SHABLE LAND CO., LLC	EXTERRA RESOURCES, LLC	6/23/2016	6/22/2021	WELD	8N	60W	6	SEC 1: LOTS 1 (41.22), 2 (41.07), S2NE	4217128	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0347	SCOTT & DEBORAH L. ADAMS	EXTERRA RESOURCES, LLC	11/10/2016	11/9/2021	WELD	8N	60W	5	SEC 5: LOTS 1 (42.06), 2 (41.89)	4263062	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0347	SCOTT & DEBORAH L. ADAMS	EXTERRA RESOURCES, LLC	11/10/2016	11/9/2021	WELD	8N	60W	6	SEC 1: LOTS 1 (41.22), 2 (41.07), S2NE	4263062	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0348	SHABLE HOMESTEAD, LLC	NOBLE ENERGY WYCO, LLC	11/6/2016	11/5/2021	WELD	8N	60W	5	SEC 5: S2NE, S2	4215469	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0348	SHABLE HOMESTEAD, LLC	NOBLE ENERGY WYCO, LLC	11/6/2016	11/5/2021	WELD	8N	60W	5	SEC 5: LOTS 3(41.71), 4 (41.54), S2NW	4215469	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0349	SHABLE ALBERTSEN MINERALS, LLC	NOBLE ENERGY, INC.	9/30/2016	9/29/2021	WELD	8N	60W	5	SEC 5: S2NE, S2	4217125	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0350	HUNT CONCRETE MANAGEMENT GROUP	APOLLO OPERATING, LLC	4/6/2009	4/5/2019	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	3623243	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0350	HUNT CONCRETE MANAGEMENT GROUP	APOLLO OPERATING, LLC	4/6/2009	4/5/2019	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	3623243	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0350	HUNT CONCRETE MANAGEMENT GROUP	APOLLO OPERATING, LLC	4/6/2009	4/5/2019	WELD	8N	60W	6	SEC 6: E2SE	3623243	1006110 059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6

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B2L0350	HUNT CONCRETE MANAGEMENT GROUP	APOLLO OPERATING, LLC	4/6/2009	4/5/2019	WELD	8N	60W	6	SEC 6: W2SE	3623243	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0351	RUTH ANN COOPER	NOBLE ENERGY, INC.	7/11/2016	7/10/2021	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4226520	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0352	DORIS ELAINE IMRIE	NOBLE ENERGY, INC.	9/21/2016	9/20/2021	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4247521	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0352	DORIS ELAINE IMRIE	NOBLE ENERGY, INC.	9/21/2016	9/20/2021	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4247521	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0353	FRANKLIN & CYNTHIA ROBINSON	NOBLE ENERGY, INC.	10/31/2016	10/30/2021	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4270799	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0354	SPRABERRY MINERALS, LP	BISON OIL & GAS II, LLC	12/5/2017	12/4/2020	WELD	8N	60W	20	SEC 20: SW	4373702		
B2L0355	VIVION L. BUTLER FAMILY TRUST	EXTERRA RESOURCES, LLC	3/7/2008	3/6/2013	WELD	8N	60W	17	SEC 17: SW	3587518		
B2L0355	VIVION L. BUTLER FAMILY TRUST	EXTERRA RESOURCES, LLC	3/7/2008	3/6/2013	WELD	8N	60W	8	SEC 8: S2, EXCEPT A PARCEL OF LAND CONVEYED IN DEED RECORDED MARCH 27, 2000 AT RECEPTION NO. 2757696	3587518		
B2L0355	VIVION L. BUTLER FAMILY TRUST	EXTERRA RESOURCES, LLC	3/7/2008	3/6/2013	WELD	8N	60W	8	SEC 8: THAT PARCEL OF LAND CONVEYED IN DEED RECORDED MARCH 27, 2000 AT RECEPTION NO. 2757696	3587518		
B2L0355	VIVION L. BUTLER FAMILY TRUST	EXTERRA RESOURCES, LLC	3/7/2008	3/6/2013	WELD	8N	60W	17	SEC 17: SE	3587518		
B2L0356	ROBIN T. WALKER	EXTERRA RESOURCES, LLC	2/29/2008	2/28/2013	WELD	8N	60W	8	SEC 20: SW	3587518		
B2L0358	TROJAN LAKE GROUP, INC.	APOLLO OPERATING, LLC, A COLORADO LIMITED LIABILITY COMPANY	1/28/2009	1/27/2019	WELD	8N	60W	17	SEC 8: S2, EXCEPT A PARCEL OF LAND CONVEYED IN DEED RECORDED MARCH 27, 2000 AT RECEPTION NO. 2757696	3573292		
B2L0358	TROJAN LAKE GROUP, INC.	APOLLO OPERATING, LLC, A COLORADO LIMITED LIABILITY COMPANY	1/28/2009	1/27/2019	WELD	8N	60W	17	SEC 17: SE	3604748		
B2L0359	KENNETH W. HUNT	APOLLO OPERATING, LLC, A COLORADO LIMITED LIABILITY COMPANY	1/28/2009	1/27/2019	WELD	8N	60W	17	SEC 17: SW	3604747		

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B2L0359	KENNETH W. HUNT	APOLLO OPERATING, LLC, A COLORADO LIMITED LIABILITY COMPANY	1/28/2009	1/27/2019	WELD	8N	60W	17	SEC 17: SE	3604747
B2L0362	JOHN M & SHIRLEY ALLEGRETTI	NOBLE ENERGY, INC.	11/4/2016	11/3/2021	WELD	8N	60W	17	SEC 17: NW	4267312
B2L0364	MARILYN MATTS	NOBLE ENERGY, INC.	11/3/2016	11/2/2021	WELD	8N	60W	17	SEC 17: NW	4272807
B2L0365	ROCKIES MINERALS ACQUISITIONS	NOBLE ENERGY, INC.	12/7/2016	12/6/2019	WELD	8N	60W	17	SEC 17: NW	4272816
B2L0366	RUBY ROSE	NOBLE ENERGY, INC.	11/3/2016	11/2/2021	WELD	8N	60W	17	SEC 17: NW	4269096
B2L0367	URGIL & JUANIT ANN SMICK	NOBLE ENERGY, INC.	11/4/2016	11/3/2021	WELD	8N	60W	17	SEC 17: NW	4269902
B2L0368	PHYLLIS M DESOTO	NOBLE ENERGY, INC.	3/13/2017	3/12/2022	WELD	8N	60W	17	SEC 17: NW	4291484
B2L0369	DOROTHY PIERCE	NOBLE ENERGY, INC.	11/4/2016	11/3/2021	WELD	8N	60W	17	SEC 17: NW	4311251
B2L0370	CARLSON OIL & GAS, INC.	NOBLE ENERGY, INC.	8/5/2016	8/4/2021	WELD	8N	60W	20	SEC 20: SW	4229055
B2L0371	COC 79099	DJ RESOURCES HOLDINGS, LTD	3/1/2010	2/29/2020	WELD	8N	60W	20	SEC 20: NE, E2SE	COC71627
B2L0372	COC 28082	BUREAU OF LAND MANAGEMENT COC 28082	9/1/1979	8/31/1989	WELD	8N	59W	18	SEC 18: LOT 1 (41.64) N2NE, NENW	COC28082
B2L0373	GUTFREUND SISTERS, LLP	WALSH PRODUCTION, INC.	5/1/2008	4/30/2011	WELD	8N	59W	18	SEC 18: LOTS 3, 4, E2SW (AKA SW)	3553592
B2L0373	GUTFREUND SISTERS, LLP	WALSH PRODUCTION, INC.	5/1/2008	4/30/2011	WELD	8N	59W	19	SEC 19: LOTS 1, 2, E2NW, NE (AKA N2)	3553592
B2L0374	ELEANOR WOODS- BABBITT	NOBLE ENERGY, INC.	1/13/2015	1/12/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080721
B2L0375	MARTHA FULTON	NOBLE ENERGY, INC.	1/13/2015	1/12/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080732
B2L0376	BRIAN N. BOYLE	NOBLE ENERGY, INC.	1/13/2015	1/12/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080722
B2L0377	MARGARET WOODS- MADSEN	NOBLE ENERGY, INC.	1/13/2015	1/12/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080729
B2L0378	GEOFFREY CHAPPELL	NOBLE ENERGY, INC.	2/24/2015	2/23/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080728
B2L0379	ELLEN CANDACE BOYLE	NOBLE ENERGY, INC.	1/13/2015	1/12/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080723
B2L0380	WILLIAM BANE WOODS	NOBLE ENERGY, INC.	1/13/2015	1/12/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080731
B2L0381	ANNIE CHAPPELL	NOBLE ENERGY, INC.	2/25/2015	2/24/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080727

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B2L0382	STEPHEN R. BOYLE	NOBLE ENERGY, INC.	1/13/2015	1/12/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080724	
B2L0383	DAVID CRAIG BOYLE	NOBLE ENERGY, INC.	1/13/2015	1/12/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080725	
B2L0384	MEREDITH BULLOCK	NOBLE ENERGY, INC.	1/13/2015	1/12/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080726	
B2L0385	JENNIFER C ROBERTSON	NOBLE ENERGY, INC.	2/24/2015	2/23/2020	WELD	8N	59W	18	SEC 18: LOT 2 (41.80), SENW, S2NE, SE	4080730	
B2L0386	LARRY T. & GERALDINE L. SHULL	PETRO-CANADA RESOURCES (USA) INC.	6/20/2005	6/19/2015	WELD	8N	59W	19	SEC 19: LOT 3 (42.85), NESW, W2SE	3296507	10041 10054 CASTOR 8-59 19-24-16 CASTOR 8-59 19-24-12
B2L0387	LUTIN CURLEE FAM. PARTNERSHIP	EXTERRA RESOURCES, LLC	8/20/2008	8/19/2013	WELD	8N	59W	19	SEC 19: LOT 4 (43.11), SESW	3607007	10041 10054 CASTOR 8-59 19-24-16 CASTOR 8-59 19-24-12
B2L0388	LEE ANN COOK	EXTERRA RESOURCES, LLC	12/13/2009	12/12/2014	WELD	8N	59W	19	SEC 19: LOT 4 (43.11), SESW	3670138	10041 10054 CASTOR 8-59 19-24-16 CASTOR 8-59 19-24-12
B2L0389	MARY LYNN WILSON	EXTERRA RESOURCES, LLC	12/13/2009	12/12/2014	WELD	8N	59W	19	SEC 19: LOT 4 (43.11), SESW	3670158	10041 10054 CASTOR 8-59 19-24-16 CASTOR 8-59 19-24-12
B2L0392	COC 77278	COLORADO ENERGY MINERALS, INC.	1/1/2016	12/31/2025	WELD	8N	60W	13	SEC 13: SE	COC77278	
B2L0393	ARVADA LODGE NO. 145 IOOF, INC	TRANSCONTINENT OIL COMPANY	11/21/2008	11/20/2018	WELD	8N	60W	24	SEC 24: SE, LESS AND EXCEPT A 1.21 ACRE STRIP OF LAND	3599288	10041 10054 CASTOR 8-59 19-24-16 CASTOR 8-59 19-24-12

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B2L0394	SHIRLEY A. WILLIAMSON	NOBLE ENERGY WYCO, LLC	8/11/2014	8/10/2019	WELD	8N	60W	24	SEC 24: SE, LESS AND EXCEPT A 1.21 ACRE STRIP OF LAND	4051158	10041 10054	CASTOR 8-59 19-24-16 CASTOR 8-59 19-24-12
B2L0395	THE SKEETERS COMPANY	APOLLO OPERATING, LLC, A COLORADO LIMITED LIABILITY COMPANY	12/14/2009	12/13/2014	WELD	8N	60W	24	SEC 24: NE	3671884	10041 10054	CASTOR 8-59 19-24-16 CASTOR 8-59 19-24-12
B2L0396	STONE HILL MINERALS HOLDING STONE HILL MINERALS HOLDING	NOBLE ENERGY, INC. NOBLE ENERGY, INC.	2/1/2017 2/1/2017	1/31/2022 1/31/2022	WELD WELD	8N 8N	60W 60W	22 22	SEC 22: NE SEC 22: SE LESS AND EXCEPT THAT PART DESCRIBED AT #721497 AS PARCEL 5	4280198 4280198		
B2L0396	STONE HILL MINERALS HOLDING	NOBLE ENERGY, INC.	2/1/2017	1/31/2022	WELD	8N	60W	23	SEC 23: SW LESS AND EXCEPT THAT PART OF THE SW DESCRIBED AT #721497 AS PARCEL 4	4280198		
B2L0397	PAUL F. HNZIDIL	WALSH PRODUCTION, INC.	3/18/2003	3/17/2006	WELD	8N	60W	23	SEC 23: NW	3055777		
B2L0398	SHIRLEY A. WILLIAMSON	WALSH PRODUCTION, INC.	3/2/2003	3/1/2006	WELD	8N	60W	23	SEC 23: NW	3034144		
B2L0399	CLIFFORD M. & DONNA JOHNSON	NOBLE ENERGY WYCO, LLC	7/15/2013	7/14/2018	WELD	8N	60W	23	SEC 23: NW	3931153		
B2L0400	COBANK, FCB	NOBLE ENERGY, INC.	7/15/2016	7/14/2021	WELD	8N	60W	23	SEC 23: SW LESS AND EXCEPT THAT PART OF THE SW DESCRIBED AT #721497 AS PARCEL 4	4224453		
B2L0401	B&J RESOURCES, LLC	BISON OIL & GAS II, LLC	12/18/2017	12/17/2019	WELD	8N	59W	23	SEC 23: N2	4369114		
B2L0402	B&J RESOURCES, LLC	BISON OIL & GAS II, LLC	12/18/2017	12/17/2020	WELD	8N	59W	28	SEC 28: E2	4369115		
B2L0403	B&J RESOURCES, LLC	BISON OIL & GAS II, LLC	12/18/2017	12/17/2020	WELD	8N	59W	29	SEC 29: W2	4369116		
B2L0404	MARK2 INVESTMENTS, LLC	BISON OIL & GAS II, LLC	12/11/2017	12/10/2020	WELD	8N	61W	24	SEC 24: SE	NA		
B2L0405	ROBERT H. BURNS	BISON OIL & GAS II, LLC	12/21/2017	12/20/2021	WELD	8N	61W	24	SEC 24: NW	NA		
B2L0407	JEFFREY MARK FLEMING	BISON OIL & GAS II, LLC	1/2/2018	1/1/2021	WELD	9N	60W	19	SEC 19: NW	NA		
B2L0408	RELIC MINERAL FUND, LP	BISON OIL & GAS II, LLC	12/5/2017	12/4/2020	WELD	8N	60W	20	SEC 20: SW	4373701		
B2L0409	AMERITAS LIFE INSURANCE CORP	MORNING GUN EXPLORATION, LLC	7/26/2017	7/25/2021	WELD	9N	60W	15	SEC 15: NW, W2SW	4333223		
B2L0410	WHITETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	8N	66W	12	SEC 12: W2	4368993		

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B2L0411	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	8N	66W	30	SEC 30: W2	4368994
B2L0412	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	8N	67W	2	SEC 2: NE	4368995
B2L0413	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	9N	66W	8	SEC 8: NW LYING WEST OF THE UNION PACIFIC RAILROAD RIGHT- OF-WAY	4368996
B2L0414	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	10N	60W	9	SEC 9: S2	4368997
B2L0415	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	10N	66W	30	SEC 30: W2	4368998
B2L0416	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	11N	60W	1	SEC 1: SE	4368999
B2L0417	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	11N	60W	2	SEC 2: LOTS 3 & 4, S2NW	4369000
B2L0418	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	11N	60W	3	SEC 3: SE	4369001
B2L0419	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	11N	60W	4	SEC 4: S2SW	4369002
B2L0420	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	11N	60W	12	SEC 12: E2	4369003
B2L0421	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	11N	61W	15	SEC 15: SW	4369004
B2L0422	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	11N	65W	10	SEC 10: S2	4369005
B2L0423	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	11N	65W	14	SEC 14: W2	4369006
B2L0424	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	11N	65W	15	SEC 15: E2	4369007
B2L0425	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	11N	65W	19	SEC 19: LOT 1, E2NW	4369008
B2L0426	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	11N	66W	13	SEC 13: SW	4369009
B2L0427	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	12N	60W	30	SEC 30: E2NW, W2NE, SE	4369010
B2L0428	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	12N	60W	32	SEC 32: SE	4369011
B2L0429	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	12N	60W	33	SEC 33: E2 (AS TO 50.27 ACRES IN E2)	4369012
B2L0430	WHITTETAIL MINERALS, LLC	BISON OIL & GAS II, LLC	1/12/2018	1/11/2021	WELD	12N	60W	34	SEC 34: W2	4369013
B2L0431	MIDLAND IRA INC FKA SHU YING	BISON OIL & GAS II, LLC	1/11/2018	1/10/2021	WELD	8N	61W	24	SEC 24: SE	4373704
B2L0432	MIDLAND IRA INC FKA WILLIAM H JEFFREY MARK FLEMING	BISON OIL & GAS II, LLC	1/12/2018	1/1/2021	WELD	8N	61W	24	SEC 24: SE	4373705
B2L0433	CARLSON OIL & GAS, INC.	BISON OIL & GAS II, LLC	12/18/2017	12/17/2020	WELD	9N	60W	30	SEC 30: LOTS 3 (41.08), 4 (40.95), E2SW	4373703
B2L0434	CARLSON OIL & GAS, INC.	BISON OIL & GAS II, LLC	12/18/2017	12/17/2020	WELD	9N	61W	1	SEC 1: SE	4373707
B2L0435	CARLSON OIL & GAS, INC.	BISON OIL & GAS II, LLC	12/18/2017	12/17/2020	WELD	9N	61W	11	SEC 11: SW	4373708
B2L0436	CARLSON OIL & GAS, INC.	BISON OIL & GAS II, LLC	12/18/2017	12/17/2020	WELD	9N	61W	11	SEC 11: SE	4373708
B2L0436	CARLSON OIL & GAS, INC.	BISON OIL & GAS II, LLC	12/18/2017	12/17/2020	WELD	9N	61W	12	SEC 12: NW	4373709

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B2L0436	CARLSON OIL & GAS, INC.	BISON OIL & GAS II, LLC	12/18/2017	12/17/2020	WELD	9N	61W	12	SEC 12: SE	4373709
B2L0437	CARLSON OIL & GAS, INC.	BISON OIL & GAS II, LLC	12/18/2017	12/17/2020	WELD	9N	61W	14	SEC 14: N2, SW	4373710
B2L0437	CARLSON OIL & GAS, INC.	BISON OIL & GAS II, LLC	12/18/2017	12/17/2020	WELD	9N	61W	14	SEC 14: SE	4373710
B2L0438	DEFORD JOINT REVOCABLE LIV TRS	BISON OIL & GAS II, LLC	11/28/2017	11/27/2020	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & QRR ROW	4373706
B2L0439	CRUZ PEREZ ET AL	BISON OIL & GAS II, LLC	1/20/2018	1/19/2022	WELD	8N	61W	13	SEC 13: S2SW	4375154
B2L0440	MIDLAND IRA FKA ROBERT POWERS	BISON OIL & GAS II, LLC	1/30/2018	1/29/2021	WELD	8N	61W	24	SEC 24: SE	4375153
B2L0441	MCKITTRICK HYATT	BISON OIL & GAS II, LLC	2/7/2018	2/6/2020	WELD	9N	61W	34	SEC 34: S2NE, N2SE	4378292
B2L0441	MCKITTRICK HYATT	BISON OIL & GAS II, LLC	2/7/2018	2/6/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4378292
B2L0441	MCKITTRICK HYATT	BISON OIL & GAS II, LLC	2/7/2018	2/6/2020	WELD	9N	61W	34	SEC 34: NW	4378292
B2L0444	SHABLE LAND CO., LLC	J.L. OBOURN, JR. & CO.	9/4/2008	9/3/2013	WELD	9N	60W	32	SEC 32: E2	3590901
B2L0444	SHABLE LAND CO., LLC	J.L. OBOURN, JR. & CO.	9/4/2008	9/3/2013	WELD	9N	60W	29	SEC 29: SE	3590901
B2L0445	ST OF CO 109462	WHITE EAGLE EXPLORATION, INC.	2/19/2015	2/18/2020	WELD	10N	60W	16	SEC 16: ALL	COC109462
B2L0446	POCO MINERALS, LLC	HERVE OIL, LLC	11/13/2017	11/12/2022	WELD	8N	60W	15	SEC 15: E2	4352348
B2L0447	POCO MINERALS, LLC	HERVE OIL, LLC	11/13/2017	11/12/2022	WELD	8N	60W	17	SEC 17: NW	4352347
B2L0448	KIM & CLAYTON BEDELL	HERV OIL, LLC	9/25/2017	9/24/2021	WELD	8N	61W	2	SEC 2: LOTS 3 (38.66), 4 (38.37), S2NW	4342318
B2L0448	KIM & CLAYTON BEDELL	HERV OIL, LLC	9/25/2017	9/24/2021	WELD	8N	61W	2	SEC 2: SW	4342318
B2L0449	MARY MCCONKEY	HERV OIL, LLC	9/12/2017	9/11/2020	WELD	8N	61W	12	SEC 12: NWNW, NZSWNW	4342082
B2L0450	DEREK ALAN ZUVER	HERV OIL, LLC	9/12/2017	9/11/2020	WELD	8N	61W	12	SEC 12: NWNW, NZSWNW	4345166
B2L0451	ROGER L. DENO	HERV OIL, LLC	9/12/2017	9/11/2020	WELD	8N	61W	12	SEC 12: NWNW, NZSWNW	4372584
B2L0452	EQUITY TRST FBO BENNY CHEUNG	HERV OIL, LLC	12/6/2017	6/5/2020	WELD	8N	61W	24	SEC 24: SE	4364524
B2L0453	EQUITY TRST FBO GINA Q CHEUNG	HERV OIL, LLC	12/6/2017	12/5/2020	WELD	8N	61W	24	SEC 24: SE	4364522
B2L0454	CHARLES FULLER 2006 TRUST	HERV OIL, LLC	1/6/2018	1/5/2021	WELD	8N	61W	24	SEC 24: SE	4367611
B2L0455	WASHINGTON PACIFIC DISTRICT	HERV OIL, LLC	12/6/2017	12/5/2020	WELD	9N	60W	7	SEC 7: LOTS 3 (42.89), 4 (42.73) AKA W2SW	4368298
B2L0456	MARIA ANGELICA ESPINOSA ET AL	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34: NE	4337670
B2L0457	EQUITY TRST FBO JUNG SUK SUH	HERV OIL, LLC	10/12/2017	10/11/2021	WELD	9N	60W	34	SEC 34: NE	4345743
B2L0458	STARBRIDGE GROUP, LLC	HERV OIL, LLC	5/25/2017	5/24/2021	WELD	9N	60W	34	SEC 34: NE	4357445

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10071

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B2L0459	THE SKEETERS COMPANY COBANK, FCB	HERV OIL, LLC	2/7/2018	2/6/2021	WELD	8N	60W	13	SEC 13: SE	4373799
B2L0460	COBANK, FCB	COLORADO ENERGY MINERALS, INC.	4/14/2015	4/13/2020	WELD	11N	57W	20	SEC 20: NE	4102178
B2L0461	COBANK, FCB	COLORADO ENERGY MINERALS, INC.	4/14/2015	4/13/2020	WELD	11N	57W	20	SEC 20: NESE	4102177
B2L0462	COBANK, FCB	COLORADO ENERGY MINERALS, INC.	4/14/2015	4/13/2020	WELD	11N	57W	21	SEC 21: NW	4102176
B2L0463	COBANK, FCB	COLORADO ENERGY MINERALS, INC.	4/14/2015	4/13/2020	WELD	11N	57W	21	SEC 21: NWSW	4102175
B2L0464	COBANK, FCB	COLORADO ENERGY MINERALS, INC.	9/10/2013	9/9/2018	WELD	8N	58W	31	SEC 31: E2SW	3965188
B2L0465	ST OF CO 109086	COLORADO ENERGY MINERALS, INC.	8/21/2014	8/20/2019	WELD	7N	58W	3	SEC 3: SW	4049576
B2L0466	ST OF CO 2660.13	COLORADO ENERGY MINERALS, INC.	8/15/2013	8/14/2018	WELD	8N	57W	8	SEC 7: S2NE, NESW, SE	3968951
B2L0467	ST OF CO 2662.13	COLORADO ENERGY MINERALS, INC.	8/15/2013	8/14/2018	WELD	8N	57W	17	SEC 17: NENE	3968948
B2L0468	ST OF CO 2661.13	COLORADO ENERGY MINERALS, INC.	8/15/2013	8/14/2018	WELD	8N	57W	10	SEC 10: SW, W2SE	3968950
B2L0469	COC77269	COLORADO ENERGY MINERALS, INC.	1/1/2016	12/31/2025	WELD	8N	58W	18	SEC 18: E2SW, SE	4172349
B2L0471	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	8N	61W	1	SEC 1: A PORTION OF LOTS 3, 4, AND S2NW - AKA NW EXCEPTED LANDS IN RECEPTION #3159328	4383140
B2L0471	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	8N	61W	1	SEC 1: LOTS 1 (40.73), 2 (40.36), S2NE	4383140
B2L0471	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	8N	61W	1	SEC 1: THE PORTION OF THE SE EXCEPTED IN RECEPTION #3159328	4383140
B2L0471	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	8N	61W	1	SEC 1: A PORTION OF LOTS 3, 4, AND S2NW - AKA NW - EXCEPTING IN RECEPTION #3159328	4383140
B2L0471	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	8N	61W	1	SEC 1: THAT PORTION OF THE SW EXCEPTED IN RECEPTION #3159328	4383140
B2L0471	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	8N	61W	1	SEC 1: THE SW EXCLUDING THE EXCEPTED LANDS IN RECEPTION #3159328	4383140
B2L0471	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	8N	61W	1	SEC 1: THAT PORTION OF THE SE EXCLUDING THE LANDS EXCEPTED IN RECEPTION #3159328	4383140

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B2L0471	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4383140	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0471	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), EZSW	4383140	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0471	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	8N	60W	6	SEC 6: E2SE	4383140	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0471	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	8N	60W	6	SEC 6: W2SE	4383140	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0472	MARILYN LOUISE CRAMER	BISON OIL & GAS II, LLC	3/1/2018	2/28/2022	WELD	8N	61W	2	SEC 2: LOTS 3 (38.66), 4 (38.37), S2NW	4384213		
B2L0472	MARILYN LOUISE CRAMER	BISON OIL & GAS II, LLC	3/1/2018	2/28/2022	WELD	8N	61W	2	SEC 2: SW	4384213		
B2L0473	GRANDCHILDREN'S TRUST I	SYNERGY RESOURCES CORPORATION	3/26/2010	3/23/2015	WELD	8N	59W	10	SEC 10: NWSE	3689433	10078	CASTOR LG 10-72HN
B2L0474	GRANDCHILDREN'S TRUST II	SYNERGY RESOURCES CORPORATION	3/26/2010	3/23/2015	WELD	8N	59W	10	SEC 10: NWSE	3689436	10078	CASTOR LG 10-72HN
B2L0475	JOHN D. STEPHENSON FAMILY	SYNERGY RESOURCES CORPORATION	1/1/2017	12/31/2019	WELD	8N	59W	10	SEC 10: NWSE	3696002	10078	CASTOR LG 10-72HN
B2L0476	BARTELS MINERALS, LLC	SYNERGY RESOURCES CORPORATION	3/1/2010	2/28/2015	WELD	8N	59W	10	SEC 10: NWSE	3689439	10078	CASTOR LG 10-72HN
B2L0477	GEORGE A. DOLL TRUST	VECTA OIL & GAS, LTD	4/23/2010	4/22/2018	WELD	8N	59W	29	SEC 29: THAT PART OF THE W2 LYING NORTH OF THE ROW FOR THE CHICAGO, BURLINGTON & QUINCY RAILROAD	3695579		
B2L0478	PATRICIA L. WHITE GAFFNEY	SYNERGY RESOURCES CORPORATION	9/3/2010	9/2/2015	WELD	8N	61W	29	SEC 10: NE	3729085	10077	GAFFNEY 2-29-8-61
B2L0479	COBANK FCB	MORNING GUN EXPLORATION, LLC	4/21/2014	4/20/2019	WELD	8N	61W	10	SEC 2: LOTS 3 (38.66), 4 (38.37), S2NW	4011821		
B2L0480	HOUTCHENS INVESTMENTS, LLC	SYNERGY RESOURCES CORPORATION	8/21/2014	8/20/2019	WELD	8N	61W	2	SEC 2: SW	4050185		
B2L0480	HOUTCHENS INVESTMENTS, LLC	SYNERGY RESOURCES CORPORATION	8/21/2014	8/20/2019	WELD	8N	61W	2	SEC 2: SW	4050185		
B2L0481	THOMAS O. KOTOUC	WHITE EAGLE EXPLORATION, INC.	10/24/2017	10/23/2021	WELD	8N	59W	25	SEC 25: E2	4359960		
B2L0482	JOHN F. KOTOUC REV. TRUST	WHITE EAGLE EXPLORATION, INC.	10/24/2017	10/23/2021	WELD	8N	59W	25	SEC 25: E2	4359958		
B2L0483	ANN L. DUEY REV. TRUST	WHITE EAGLE EXPLORATION, INC.	10/24/2018	10/23/2022	WELD	8N	59W	25	SEC 25: E2	4359955		
B2L0484	ELLA L. STEELE	WHITE EAGLE EXPLORATION, INC.	11/6/2017	11/5/2021	WELD	8N	59W	23	SEC 23: S2	4356141		
B2L0485	MARILYN J. HUBER	WHITE EAGLE EXPLORATION, INC.	12/23/2017	12/22/2021	WELD	9N	61W	2	SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2	4372191		
B2L0485	MARILYN J. HUBER	WHITE EAGLE EXPLORATION, INC.	12/23/2017	12/22/2021	WELD	9N	61W	3	SEC 3: LOTS 1 (40.62), 2 (40.68), 3	4372191		

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B2L0486	MARTA L. VAN DER SCHOIJW	WHITE EAGLE EXPLORATION, INC.	12/23/2017	12/22/2021	WELD	9N	61W	2	(40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 23: NW	4372190
B2L0486	MARTA L. VAN DER SCHOIJW	WHITE EAGLE EXPLORATION, INC.	12/23/2017	12/22/2021	WELD	9N	61W	3	(40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 23: NW	4372190
B2L0487	G. JAMES BERRY	WHITE EAGLE EXPLORATION, INC.	12/23/2017	12/22/2021	WELD	9N	61W	2	(40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 23: NW	4372189
B2L0487	G. JAMES BERRY	WHITE EAGLE EXPLORATION, INC.	12/23/2017	12/22/2021	WELD	9N	61W	3	(40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2 SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 23: NW	4372189
B2L0488	PAMELA L. JELACA LIVING TRUST	WHITE EAGLE EXPLORATION, INC.	2/16/2018	2/15/2023	WELD	9N	61W	23	(40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2 SEC 23: NW	4382890
B2L0489	JOHN S. EATON	WHITE EAGLE EXPLORATION, INC.	11/28/2017	11/27/2022	WELD	7N	61W	1	SEC 1: LOT 1 (40.04), 2 (40.12), 3 (40.20), 4 (40.28), S2N2, S2 SEC 10: S2	4358153
B2L0489	JOHN S. EATON	WHITE EAGLE EXPLORATION, INC.	11/28/2017	11/27/2022	WELD	7N	61W	10	SEC 13: W2	4358153
B2L0489	JOHN S. EATON	WHITE EAGLE EXPLORATION, INC.	11/28/2017	11/27/2022	WELD	7N	61W	13	SEC 23: W2, NE	4358153
B2L0489	JOHN S. EATON	WHITE EAGLE EXPLORATION, INC.	11/28/2017	11/27/2022	WELD	7N	61W	23	SEC 24: N2	4358153
B2L0489	JOHN S. EATON	WHITE EAGLE EXPLORATION, INC.	11/28/2017	11/27/2022	WELD	7N	61W	24	SEC 14: W2, SE	4358153
B2L0489	JOHN S. EATON	WHITE EAGLE EXPLORATION, INC.	11/28/2017	11/27/2022	WELD	7N	61W	14	SEC 1: A PORTION OF LOTS 3, 4, AND S2NW - AKA NW EXCEPTED LANDS IN RECEPTION #3159328 SEC 3: SW	4386314
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	8N	61W	1	SEC 3: SE	4386314
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	8N	61W	3	SEC 3: N2	4386314
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	8N	61W	3	SEC 15: E2	4386314
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	8N	61W	15	SEC 34: SW, S2SE	4386314
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	9N	61W	34	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4386314
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	9N	61W	35		4386314

B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	9N	61W	35	4386314	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334 SEC 1: LOTS 1 (40.73), 2 (40.36), S2NE SEC 1: THE PORTION OF THE SE EXCEPTED IN RECEPTION #3159328	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	8N	61W	1	4386314	SEC 1: LOTS 1 (40.73), 2 (40.36), S2NE SEC 1: THE PORTION OF THE SE EXCEPTED IN RECEPTION #3159328	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	8N	61W	1	4386314	SEC 1: THE SW EXCLUDING THE EXCEPTED LANDS IN RECEPTION #3159328	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	8N	61W	1	4386314	SEC 1: THAT PORTION OF THE SW EXCEPTED IN RECEPTION #3159328	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	8N	61W	1	4386314	SEC 1: THAT PORTION OF THE SE EXCLUDING THE LANDS EXCEPTED IN RECEPTION #3159328	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	8N	60W	6	4386314	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	8N	60W	6	4386314	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0490	YGGDRASIL MINERALS, LLC	BISON OIL & GAS II, LLC	2/16/2018	2/15/2021	WELD	8N	60W	6	4386314	SEC 6: E2SE	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0491	DANDI LYON-SMITH	BISON OIL & GAS II, LLC	2/13/2018	2/12/2021	WELD	8N	59W	30	4386315	SEC 30: LOTS 2, 3, 4, SENW, E2SW, W2SE	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0492	ANITA K. WATKINS	BISON OIL & GAS II, LLC	2/14/2018	2/13/2021	WELD	9N	60W	21	4386317	SEC 21: NESE	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0493	NELSON RANCHES, INC.	BISON OIL & GAS II, LLC	3/15/2018	3/14/2021	WELD	10N	59W	15		SEC 15: E2	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6

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B2L0493	NELSON RANCHES, INC.	BISON OIL & GAS II, LLC	3/15/2018	3/14/2021	WELD	10N	59W	23	SEC 23: E2	
B2L0493	NELSON RANCHES, INC.	BISON OIL & GAS II, LLC	3/15/2018	3/14/2021	WELD	10N	59W	26	SEC 26: N2	
B2L0494	BLACK STONE MINERALS COMPANY BRUCE ZUVER	BISON OIL & GAS II, LLC	2/14/2018	2/13/2021	WELD	8N	59W	29	SEC 29: W2	4389077
B2L0495	JAY K. & LINDA L. LITTLEFIELD	PRIMA EXPLORATION, INC.	8/24/2010	8/23/2015	WELD	7N	61W	12	SEC 12: N2SWNW, SEC 12: E2E2	3719317
B2L0497	RUDY'S HOLDING COMPANY, LLC	BISON OIL & GAS II, LLC	2/7/2018	2/6/2021	WELD	8N	59W	30	SEC 30: NE, E2SE	
B2L0498	MAP2012-OK	BISON OIL & GAS II, LLC	3/28/2018	3/27/2021	WELD	9N	59W	31	SEC 31: NENW, E2SW	4390352
B2L0499	DON DARREL DEFORD II	BISON OIL & GAS II, LLC	1/22/2018	1/21/2021	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & QRR ROW	
B2L0500	TRUST FBO NEIL DAN SCHWED II	FARMERS NATIONAL COMPANY, AGENT	2/22/2018	2/21/2023	WELD	8N	59W	30	SEC 30: LOTS 2, 3, 4, SENW, E2SW, W2SE	4394936
B2L0501	VINCENT YOHE	CORNERSTONE ENERGY, LLC	11/1/2017	10/31/2022	WELD	9N	61W	11	SEC 11: NW	4358962
B2L0501	VINCENT YOHE	CORNERSTONE ENERGY, LLC	11/1/2017	10/31/2022	WELD	8N	60W	22	SEC 22: SW LESS & EXCEPT THAT PART DESCRIBED AT #721497 AS PARCEL 6	4358962
B2L0502	MARCIA L BRENNAN	LINCOLN ENERGY PARTNERS II, LLC	2/7/2018	2/6/2023	WELD	9N	61W	23	SEC 23: NE	4384000
B2L0503	JOAN L. BRENNAN	LINCOLN ENERGY PARTNERS II, LLC	2/7/2018	2/6/2023	WELD	9N	61W	23	SEC 23: NE	4383999
B2L0504	SHARON J. BRENNAN	LINCOLN ENERGY PARTNERS II, LLC	2/7/2018	2/6/2023	WELD	9N	61W	23	SEC 23: NE	4384004
B2L0505	DE SOTO ROYALTY COMPANY, LLC	BISON OIL & GAS II, LLC	2/22/2018	2/21/2021	WELD	9N	61W	3	SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2	4394935
B2L0506	TJO INVESTMENT TRUST	BISON OIL & GAS II, LLC	2/6/2018	2/5/2021	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4392832
B2L0506	TJO INVESTMENT TRUST	BISON OIL & GAS II, LLC	2/6/2018	2/5/2021	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4392832
B2L0506	TJO INVESTMENT TRUST	BISON OIL & GAS II, LLC	2/6/2018	2/5/2021	WELD	8N	60W	6	SEC 6: E2SE	4392832
B2L0506	TJO INVESTMENT TRUST	BISON OIL & GAS II, LLC	2/6/2018	2/5/2021	WELD	8N	60W	6	SEC 6: W2SE	4392832
B2L0507	CYNTHIA A. E. ZEREN	BISON OIL & GAS II, LLC	3/27/2018	3/26/2021	WELD	8N	59W	30	SEC 30: LOT 1 (34.30), NENW	4392833
B2L0507	CYNTHIA A. E. ZEREN	BISON OIL & GAS II, LLC	3/27/2018	3/26/2021	WELD	8N	59W	30	SEC 30: LOTS 2, 3, 4, SENW, E2SW, W2SE	4392833

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B2L0508	MARKUS ROYALTY, LLC	BISON OIL & GAS II, LLC	4/9/2018	4/8/2021	WELD	8N	59W	30	SEC 30: LOT 1 (34.30), NENW	4392834
B2L0508	MARKUS ROYALTY, LLC	BISON OIL & GAS II, LLC	4/9/2018	4/8/2021	WELD	8N	59W	30	SEC 30: LOTS 2, 3, 4, SENW, E2SW, W2SE	4392834
B2L0509	ESTATE OF PEGGY MARLYN MILLER NERD GAS CO, LLC	BISON OIL & GAS II, LLC	3/8/2018	3/7/2021	WELD	8N	59W	30	SEC 30: NE, E2SE	4394467
B2L0510	NERD GAS CO, LLC	BISON OIL & GAS II, LLC	3/19/2018	3/18/2021	WELD	8N	59W	30	SEC 30: LOT 1 (34.30), NENW	4397475
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 30: LOTS 2, 3, 4, SENW, E2SW, W2SE OF LOTS 3, 4, AND S2NW - AKA NW EXCEPTED LANDS IN RECEPTION #3159328	4332735
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	61W	3	SEC 3: SW	4332735
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	61W	3	SEC 3: SE	4332735
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	61W	3	SEC 3: N2	4332735
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	61W	15	SEC 15: E2	4332735
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4332735
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4332735
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4332735
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: LOTS 1 (40.73), 2 (40.36), S2NE	4332735
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THE PORTION OF THE SE EXCEPTED IN RECEPTION #3159328	4332735
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: A PORTION OF LOTS 3, 4, AND S2NW - AKA NW - EXCEPTED IN RECEPTION #3159328	4332735
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THAT PORTION OF THE SW EXCEPTED IN RECEPTION #3159328	4332735

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B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THE SW EXCLUDING THE EXCEPTED LANDS IN RECEPTION #3159328	4332735	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THAT PORTION OF THE SE EXCLUDING THE LANDS EXCEPTED IN RECEPTION #3159328	4332735	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4332735	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4332735	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: E2SE	4332735	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0511	STA, LLC	HYMCO VENTURES, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: W2SE	4332735	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: A PORTION OF LOTS 3, 4, AND S2NW - AKA NW EXCEPTED LANDS IN RECEPTION #3159328	4333851		
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	61W	3	SEC 3: SW	4333851		
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	61W	3	SEC 3: SE	4333851		
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	61W	3	SEC 3: N2	4333851		
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	61W	15	SEC 15: E2	4333851		
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	4333851		
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	4333851		
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	4333851		
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: LOTS 1 (40.73), 2 (40.36), S2NE	4333851		

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B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THE PORTION OF THE SE EXCEPTED IN RECEPTION #3159328	4333851	
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: A PORTION OF LOTS 3, 4, AND S2NW - AKA NW - EXCEPTING IN RECEPTION #3159328	4333851	
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THAT PORTION OF THE SW EXCEPTED IN RECEPTION #3159328	4333851	
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THE SW EXCLUDING THE EXCEPTED LANDS IN RECEPTION #3159328	4333851	
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THAT PORTION OF THE SE EXCLUDING THE LANDS EXCEPTED IN RECEPTION #3159328	4333851	
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: E2SE	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0512	BAYSHORE MINERALS, LLC	CALIER CAPITAL, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: W2SE	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0513	RODELLA MINERALS, LLC	INVESTSMART, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: A PORTION OF LOTS 3, 4, AND S2NW - AKA NW EXCEPTED LANDS IN RECEPTION #3159328	7333799	
B2L0513	RODELLA MINERALS, LLC	INVESTSMART, LLC	9/5/2017	9/4/2020	WELD	8N	61W	3	SEC 3: SW	7333799	
B2L0513	RODELLA MINERALS, LLC	INVESTSMART, LLC	9/5/2017	9/4/2020	WELD	8N	61W	3	SEC 3: SE	7333799	
B2L0513	RODELLA MINERALS, LLC	INVESTSMART, LLC	9/5/2017	9/4/2020	WELD	8N	61W	3	SEC 3: N2	7333799	
B2L0513	RODELLA MINERALS, LLC	INVESTSMART, LLC	9/5/2017	9/4/2020	WELD	8N	61W	15	SEC 15: E2	7333799	
B2L0513	RODELLA MINERALS, LLC	INVESTSMART, LLC	9/5/2017	9/4/2020	WELD	9N	61W	34	SEC 34: SW, S2SE	7333799	

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B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	9N	61W	35	SEC 35: SESW, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 39.436667	7333799
B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	9N	61W	35	SEC 35: S2SE, PER LAND SURVEY PLAT OF RECORD #3015099 GROSS ACREAGE IS 78.873334	7333799
B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: LOTS 1 (40.73), 2 (40.36), S2NE	7333799
B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THE PORTION OF THE SE EXCEPTED IN RECEPTION #3159328	7333799
B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: A PORTION OF LOTS 3, 4, AND S2NW - AKA NW - EXCEPTING IN RECEPTION #3159328	7333799
B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THAT PORTION OF THE SW EXCEPTED IN RECEPTION #3159328	7333799
B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THE SW EXCLUDING THE EXCEPTED LANDS IN RECEPTION #3159328	7333799
B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	8N	61W	1	SEC 1: THAT PORTION OF THE SE EXCLUDING THE LANDS EXCEPTED IN RECEPTION #3159328	7333799
B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	10061 10059
B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	10061 10059
B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: E2SE	10061 10059
B2L0513	RODELLA MINERALS, LLC	INVESMART, LLC	9/5/2017	9/4/2020	WELD	8N	60W	6	SEC 6: W2SE	10061 10059

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B2L0514	OIL & GAS MINERAL FUND, LP	BISON OIL & GAS II, LLC	3/9/2018	3/8/2022	WELD	9N	61W	2	SEC 2: LOTS 1 (40.50), 2 (40.52), 3 (40.56), 4 (40.58), S2N2	4397476	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0515	OIL & GAS MINERAL FUND, LP	BISON OIL & GAS II, LLC	3/9/2018	3/8/2022	WELD	9N	61W	3	SEC 3: LOTS 1 (40.62), 2 (40.68), 3 (40.69), 4 (40.72), S2N2	4397477	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0516	JIM MAMOT	BISON OIL & GAS II, LLC	4/30/2018	4/29/2021	WELD	8N	61W	24	SEC 24: SE	4398185	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0518	MARATHON OIL COMPANY	CAERUS WASHCO, LLC	2/8/2017	2/7/2020	WELD	8N	59W	31	SEC 31: THE EAST 335.58 ACRES BEING THE E2 AND THE EAST 15.58 ACRES OF THE W2	4287618	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0519	WINSTON L. & MAY ANN HAM	PRIMA EXPLORATION, INC.	4/26/2010	4/25/2015	WELD	7N	60W	11	SEC 11: E2	3719309	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0520	STANLEY & CONNIE HAM	PRIMA EXPLORATION, INC.	4/27/2010	4/26/2015	WELD	7N	60W	11	SEC 11: E2	3719306	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0521	KEITH & JUNE HAME	PRIMA EXPLORATION, INC.	4/26/2010	4/25/2015	WELD	7N	60W	11	SEC 11: E2	3719305	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0522	RED FEATHER RANCH, LLLP	PRIMA EXPLORATION, INC.	4/27/2010	4/26/2015	WELD	7N	60W	11	SEC 11: E2	3719304	1008110 0801008 2100841 0083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0523	MARY ANNE MCCOURT	PRIMA EXPLORATION, INC.	4/1/2011	3/31/2014	WELD	7N	60W	1	SEC 1: LOT 3 (39.70), 4 (39.58), S2NW	3763694	10079	REINES 1-1H
B2L0524	JAY KENNETH LITTLEFIELD	PRIMA EXPLORATION, INC.	3/15/2011	3/14/2016	WELD	7N	60W	11	SEC 11: W2	3719316	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0524	JAY KENNETH LITTLEFIELD	PRIMA EXPLORATION, INC.	3/15/2011	3/14/2016	WELD	7N	60W	12	SEC 12: W2	3719316	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H

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B2L0525	PATRICIA ANN CARTER	PRIMA EXPLORATION, INC.	3/16/2011	3/15/2016	WELD	7N	60W	11	SEC 11: W2	3719314	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0525	PATRICIA ANN CARTER	PRIMA EXPLORATION, INC.	3/16/2011	3/15/2016	WELD	7N	60W	12	SEC 12: W2	3719314		
B2L0525	PATRICIA ANN CARTER	PRIMA EXPLORATION, INC.	3/16/2011	3/15/2016	WELD	7N	60W	12	SEC 12: E2E2	3719314		
B2L0526	MICHAEL P. & DONABEL C. POPP	PRIMA EXPLORATION, INC.	9/3/2010	9/2/2025	WELD	7N	60W	12	SEC 12: E2E2	3725004		
B2L0526	MICHAEL P. & DONABEL C. POPP	PRIMA EXPLORATION, INC.	9/3/2010	9/2/2025	WELD	7N	59W	7	SEC 7: LOTS 1 (43.06), 2 (42.82), 3 (42.58), 4 (42.34)	3725004		
B2L0527	JAMES K. & SHERRY L. ULLMANN	PRIMA EXPLORATION, INC.	4/17/2013	4/16/2014	WELD	7N	60W	11	SEC 11: W2	3925676	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0528	PATRICIA A. TRUESDELL	PRIMA EXPLORATION, INC.	4/18/2013	4/17/2014	WELD	7N	60W	11	SEC 11: W2	3925677	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0529	MARY ANN MCCOURT	CAERUS WASHCO, LLC	5/11/2016	5/10/2021	WELD	8N	59W	31	SEC 31: THE EAST 335.58 ACRES BEING THE E2 AND THE EAST 15.58 ACRES OF THE W2	4215545		
B2L0530	DOUGLAS JOHN & KAREN S. CHALK	CAERUS WASHCO, LLC	1/13/2017	1/12/2022	WELD	8N	59W	31	SEC 31: LOT 1 (43.76), 2 (43.85), E2NW	4287611		
B2L0531	MARY DARLENE HAM	PRIMA EXPLORATION, INC.	4/26/2010	4/25/2015	WELD	7N	60W	11	SEC 11: E2	3719308	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0532	GERALDINE FIRME	PRIMA EXPLORATION, INC.	4/26/2010	4/25/2015	WELD	7N	60W	11	SEC 11: E2	3719307	10081 10080 10082 10084 10083	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0533	MARCIA S. GIEGER	CAERUS WASHCO, LLC	10/12/2016	10/11/2021	WELD	8N	59W	31	SEC 31: NW	4252136		
B2L0534	JAMES E. ELLIFF	CAERUS WASHCO, LLC	11/29/2016	11/28/2021	WELD	8N	59W	30	SEC 30: LOTS 2, 3, 4, SENW, E2SW, W2SE	4269419		
B2L0535	JOHN E. ELLIFF	CAERUS WASHCO, LLC	11/29/2016	11/28/2021	WELD	8N	59W	30	SEC 30: LOTS 2, 3, 4, SENW, E2SW, W2SE	4269418		

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B2L0536	DOMINO WYOMING OIL COMPANY	PRIMA EXPLORATION, INC.	8/17/2010	8/16/2018	WELD	7N	60W	12	SEC 12: E2E2	3728447	
B2L0536	DOMINO WYOMING OIL COMPANY	PRIMA EXPLORATION, INC.	8/17/2010	8/16/2018	WELD	7N	59W	7	SEC 7: LOTS 1 (43.06), 2 (42.82), 3 (42.58), 4 (42.34)	3728447	
B2L0537	MARILYN E. BIRCHENALL	PRIMA EXPLORATION, INC.	8/30/2010	8/29/2018	WELD	7N	60W	12	SEC 7: LOTS 1 (43.06), 2 (42.82), 3 (42.58), 4 (42.34)	3719311	
B2L0537	MARILYN E. BIRCHENALL	PRIMA EXPLORATION, INC.	8/30/2010	8/29/2018	WELD	7N	59W	7	SEC 12: E2E2	3719311	
B2L0538	IRENE M. KOSCH LIV TRST	PRIMA EXPLORATION, INC.	6/15/2010	6/14/2018	WELD	7N	60W	12	SEC 12: W2E2	3705056	
B2L0539	DORRIS L. POUCH	PRIMA EXPLORATION, INC.	8/17/2010	8/16/2018	WELD	7N	60W	12	SEC 12: W2E2	3719329	
B2L0540	LESTER J. POUCH	PRIMA EXPLORATION, INC.	8/17/2010	8/16/2018	WELD	7N	60W	12	SEC 12: W2E2	3719330	
B2L0541	DEAN M. POUCH	PRIMA EXPLORATION, INC.	8/17/2010	8/16/2018	WELD	7N	60W	12	SEC 12: W2E2	3719320	
B2L0542	RONALD L. POUCH	PRIMA EXPLORATION, INC.	8/17/2010	8/16/2018	WELD	7N	60W	12	SEC 12: W2E2	3719319	
B2L0543	LUTIN CURLEE FAMILY PARTNERSHIP	PRIMA EXPLORATION, INC.	6/4/2010	6/3/2018	WELD	8N	59W	30	SEC 30: LOT 4 (43.3), NENW	3705093	
B2L0544	MARY H. LEWIS	JOINT RESOURCES COMPANY	8/19/2010	8/18/2015	WELD	7N	60W	17	SEC 17: W2	3733337	SLICK ROCK 2-17-11-7-60 ST
B2L0545	MARY H. LEWIS	JOINT RESOURCES COMPANY	8/19/2010	8/18/2015	WELD	7N	60W	17	SEC 17: W2	3733336	SLICK ROCK 2-17-11-7-60 ST
B2L0546	ESTATE, J. LEWIS VIVION C. BUTLER TRUST	JOINT RESOURCES COMPANY	8/16/2010	8/15/2015	WELD	7N	60W	17	SEC 17: E2	3733335	SLICK ROCK 2-17-11-7-60 ST
B2L0547	STEPHEN H. FURBER	JOINT RESOURCES COMPANY	3/30/2011	3/29/2015	WELD	7N	60W	17	SEC 17: E2	3771146	SLICK ROCK 2-17-11-7-60 ST
B2L0548	DIANE M. GRADONE	JOINT RESOURCES COMPANY	3/30/2011	3/29/2015	WELD	7N	60W	17	SEC 17: E2	3771145	SLICK ROCK 2-17-11-7-60 ST
B2L0549	DONALD K. MARSHALL	JOINT RESOURCES COMPANY	3/30/2011	3/29/2015	WELD	7N	60W	17	SEC 17: E2	3771144	SLICK ROCK 2-17-11-7-60 ST
B2L0550	RICHARD E. MARSHALL	JOINT RESOURCES COMPANY	3/30/2011	3/29/2015	WELD	7N	60W	17	SEC 17: E2	3771147	SLICK ROCK 2-17-11-7-60 ST
B2L0551	JEFFREY D. FURBER	JOINT RESOURCES COMPANY	3/30/2011	3/29/2015	WELD	7N	60W	17	SEC 17: E2	3771148	SLICK ROCK 2-17-11-7-60 ST
B2L0552	MARY DARLENE HAM	PRIMA EXPLORATION, INC.	4/26/2010	4/25/2015	WELD	7N	60W	11	SEC 11: E2	3719308	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0553	GERALDINE FIRME	PRIMA EXPLORATION, INC.	4/26/2010	4/25/2015	WELD	7N	60W	11	SEC 11: E2	3719307	BUCHNER 1-2H BUCHNER 2-2H LOOMIS 2-1H LOOMIS 2-6H LOOMIS 2-3H
B2L0554	RICHARD E. ROBERTS	PRIMA EXPLORATION, INC.	6/5/2010	6/4/2014	WELD	7N	60W	1	SEC 1: LOT 3 (39.70), 4 (39.58), S2NW	3705101	REINES 1-1H
B2L0554	RICHARD E. ROBERTS	PRIMA EXPLORATION, INC.	6/5/2010	6/4/2014	WELD	7N	60W	1	SEC 1: SW, S2SE, NESE, S2NE	3705101	REINES 1-1H

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B2L0554	RICHARD E. ROBERTS	PRIMA EXPLORATION, INC.	6/5/2010	6/4/2014	WELD	7N	60W	1	SEC 1: NWSE	3705101	10079 10088	REINES 1-H GREEN 1-10
B2L0555	HYDROCARBON MINERALS II, LLC	BISON OIL & GAS II, LLC	3/9/2018	3/8/2022	WELD	9N	61W	4	SEC 4: LOTS 3 AND 4, S2NW	4401058		
B2L0556	NOSA INVESTMENTS, LLC	BISON OIL & GAS II, LLC	3/21/2018	3/20/2022	WELD	10N	59W	24	SEC 24: SE	4401055		
B2L0557	AEI HOLDINGS, LLC	BISON OIL & GAS II, LLC	3/21/2018	3/20/2022	WELD	10N	59W	24	SEC 24: SE	4401057		
B2L0558	HYDROCARBON HOLDINGS, LTD	BISON OIL & GAS II, LLC	3/9/2018	3/8/2022	WELD	10N	59W	24	SEC 24: SE	4401056		
B2L0559	HYDROCARBON HOLDINGS, LTD	BISON OIL & GAS II, LLC	3/9/2018	3/8/2022	WELD	10N	59W	15	SEC 15: E2	4404100		
B2L0559	HYDROCARBON HOLDINGS, LTD	BISON OIL & GAS II, LLC	3/9/2018	3/8/2022	WELD	10N	59W	15	SEC 15: W2	4404100		
B2L0560	CHARLES GARY DEFORD	BISON OIL & GAS II, LLC	4/17/2018	4/16/2021	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & QRR ROW	4404101		
B2L0561	JAMES H. JARRETT, JR.	BISON OIL & GAS II, LLC	4/11/2018	4/10/2021	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & QRR ROW	4404101		
B2L0562	KIM ANITA CHESLEY	BISON OIL & GAS II, LLC	3/23/2018	3/22/2021	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & QRR ROW	4404099		
B2L0563	MELISSA V. LEVY	BISON OIL & GAS II, LLC	3/23/2018	3/22/2021	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & QRR ROW	4404104		
B2L0564	KATHY ANN HORSLEY	BISON OIL & GAS II, LLC	3/23/2018	3/22/2021	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & QRR ROW	4404103		
B2L0565	TINA LYNN COX	BISON OIL & GAS II, LLC	3/23/2018	3/22/2021	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & QRR ROW	4404105		
B2L0566	ERIC L. HELLAND	BISON OIL & GAS II, LLC	4/11/2018	4/10/2021	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & QRR ROW	4404106		

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B2L0567	ROBERT LAITELLE SIMPSON-CLARK	BISON OIL & GAS II, LLC	3/23/2018	3/22/2021	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & Q RR ROW	4404107
B2L0568	DOUGLAS E. SCHWED TRUST	BISON OIL & GAS II, LLC	3/6/2018	3/5/2021	WELD	8N	59W	30	SEC 30: LOTS 2, 3, 4, SESW, E2SW, W2SE	4404108
B2L0569	LINDA A. OLMSTEAD TRUST	BISON OIL & GAS II, LLC	3/6/2018	3/5/2021	WELD	8N	59W	30	SEC 30: LOTS 2, 3, 4, SESW, E2SW, W2SE	4404109
B2L0570	AMY ELIZABETH ROBINSON	BISON OIL & GAS II, LLC	4/4/2018	4/3/2021	WELD	8N	59W	30	SEC 30: LOTS 2, 3, 4, SESW, E2SW, W2SE	4404110
B2L0571	HELEN JANELL SPICER	BISON OIL & GAS II, LLC	5/18/2018	5/17/2021	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & Q RR ROW	4406086
B2L0572	E. WILLIAM HAFKKE, JR. FAM TRS	BISON OIL & GAS II, LLC	5/7/2018	5/6/2021	WELD	8N	59W	29	SEC 29: THAT PART OF THE W2 LYING NORTH OF THE ROW FOR THE CHICAGO, BURLINGTON & QUINCY RAILROAD	4407516
B2L0573	GEORGE A. DOLL TRUST	BISON OIL & GAS II, LLC	5/7/2018	5/6/2021	WELD	8N	59W	29	SEC 29: THAT PART OF THE W2 LYING NORTH OF THE ROW FOR THE CHICAGO, BURLINGTON & QUINCY RAILROAD	4407515
B2L0574	JAY JARRETT	BISON OIL & GAS II, LLC	5/18/2018	5/17/2021	WELD	8N	59W	29	SEC 29: THAT PORTION OF THE SE LYING SOUTH OF THE CENTERLINE OF THE CB & Q RR ROW	4406087
B2L0575	PATRICIA JO DAHL	BISON OIL & GAS II, LLC	5/21/2018	5/20/2021	WELD	8N	59W	29	SEC 29: W2	
B2L0576	MCDANNALD RUSSELL, LLC	BISON OIL & GAS II, LLC	5/15/2018	5/14/2021	WELD	8N	61W	2	SEC 2: LOTS 3 (38.66), 4 (38.37), S2NW,	4409661
B2L0576	MCDANNALD RUSSELL, LLC	BISON OIL & GAS II, LLC	5/15/2018	5/14/2021	WELD	8N	61W	2	SEC 2: SW	4409661
B2L0577	MIKE'S OIL WELL, LLC	BISON OIL & GAS II, LLC	4/19/2018	4/18/2021	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW	4414556 10061 10059
B2L0577	MIKE'S OIL WELL, LLC	BISON OIL & GAS II, LLC	4/19/2018	4/18/2021	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW	4414556 10061 10059
B2L0577	MIKE'S OIL WELL, LLC	BISON OIL & GAS II, LLC	4/19/2018	4/18/2021	WELD	8N	60W	6	SEC 6: E2SE	4414556 10061 10059

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B2L0577	MIKE'S OIL WELL, LLC	BISON OIL & GAS II, LLC	4/19/2018	4/18/2021	WELD	8N	60W	6	SEC 6: W2SE	4414556	10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0578	MIKE'S OIL WELL, LLC	BISON OIL & GAS II, LLC	4/19/2018	4/18/2021	WELD	7N	63W	22	SEC 22: W2	4414557		
B2L0579	JOHN & KRISTEN HERPERS	BISON OIL & GAS II, LLC	4/23/2018	4/22/2020	WELD	8N	60W	6	SEC 6: LOTS 3 (40.91), 4 (41.87), 5 (41.00), SENW		10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0579	JOHN & KRISTEN HERPERS	BISON OIL & GAS II, LLC	4/23/2018	4/22/2020	WELD	8N	60W	6	SEC 6: LOTS 6 (40.91), 7 (40.82), E2SW		10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0579	JOHN & KRISTEN HERPERS	BISON OIL & GAS II, LLC	4/23/2018	4/22/2020	WELD	8N	60W	6	SEC 6: E2SE		10061 10059	HUNT 8-60 6C-5-10 HUNT 8-60 6C-5-6
B2L0579	JOHN & KRISTEN HERPERS	BISON OIL & GAS II, LLC	4/23/2018	4/22/2020	WELD	8N	60W	6	SEC 6: W2SE		1006110 059	HUNT 8-60 6C-5- 10HUNT 8-60 6C-5-6
B2L0633	AEI HOLDINGS, LLC	BISON OIL & GAS II, LLC	3/21/2018	3/20/2022	WELD	10N	59W	15	SEC 15: E2	4414558		
B2L0633	AEI HOLDINGS, LLC	BISON OIL & GAS II, LLC	3/21/2018	3/20/2022	WELD	10N	59W	15	SEC 15: W2	4414558		
B2L0634	NOSA INVESTMENTS, LLC	BISON OIL & GAS II, LLC	3/21/2018	3/20/2022	WELD	10N	59W	15	SEC 15: E2	4414559		
B2L0634	NOSA INVESTMENTS, LLC	BISON OIL & GAS II, LLC	3/21/2018	3/20/2022	WELD	10N	59W	15	SEC 15: W2	4414559		
B2L0635	MCDANNALD RUSSELL, LLC	BISON OIL & GAS II, LLC	5/15/2018	5/14/2021	WELD	8N	61W	2	SEC 2: LOTS 3 (38.66), 4 (38.37), S2NW	4412248		
B2L0635	MCDANNALD RUSSELL, LLC	BISON OIL & GAS II, LLC	5/15/2018	5/14/2021	WELD	8N	61W	2	SEC 2: SW	4412248		
B2L0636	RYAN EDWARD MCDONALD	BISON OIL & GAS II, LLC	6/1/2018	5/31/2022	WELD	9N	60W	29	SEC 29: SW	4413011		
B2L0637	DAVID M. MCDONALD	BISON OIL & GAS II, LLC	6/1/2018	5/31/2022	WELD	9N	60W	29	SEC 29: SW	4413012		
B2L0640	ST OF CO 9521.8	CONTEX ENERGY COMPANY	2/21/2008	2/20/2013	WELD	7N	60W	16	SEC 16: ALL	3602461	10063	STATE 16-7-60-1H
B2L0643	MIKE'S OIL WELL II, LLC	BISON OIL & GAS II, LLC	4/19/2018	4/18/2021	WELD	8N	61W	15	SEC 15: E2			
B2L0644	HYDROCARBON MINERALS, LLC	BISON OIL & GAS II, LLC	6/1/2018	5/31/2022	WELD	10N	59W	15	SEC 15: E2			
B2L0644	HYDROCARBON MINERALS, LLC	BISON OIL & GAS II, LLC	6/1/2018	5/31/2022	WELD	10N	59W	15	SEC 15: W2			
B2L0645	ELK REGIONAL HEALTH CENTER	NOBLE ENERGY INC.	11/1/2011	10/31/2014	WELD	9N	61W	25	SEC 25: NW	3961047	10069	KRIER GY25-62HN
B2L0653	RONALD B FROELICH	BISON OIL & GAS II, LLC	6/6/2018	6/5/2021	WELD	8N	61W	25	SEC 25: NE			
B2L0654	DOUG C. FROELICH	BISON OIL & GAS II, LLC	6/6/2018	6/5/2021	WELD	8N	61W	25	SEC 25: NE			
B2L0655	MCKITTRICK HYATT	BISON OIL & GAS II, LLC	7/11/2018	7/10/2020	WELD	9N	61W	27	SEC 27: E2, NW	4415964		
B2L0580	LARRY E RIDENOUR	EXTERRA RESOURCES LLC	9/1/2008	9/1/2013	Weld	08N	61W	12	E2W2	3586243		
B2L0581	MARION COLE	EXTERRA RESOURCES LLC	9/1/2008	9/1/2013	Weld	08N	61W	12	E2W2	3586244		

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B2L0582	RICHARD M BRANECKI ET UX	EXTERRA RESOURCES LLC	9/1/2008	9/1/2013	Weld	08N	61W	12	E2W2	3586245
B2L0583	VIVION L BUTLER FAMILY TRUST	EXTERRA RESOURCES LLC	3/7/2008	3/7/2013	Weld	08N	61W	12	NE	3587518
B2L0584	FLOYD PLOWMAN	EXTERRA RESOURCES LLC	9/12/2008	9/1/2011	Weld	08N	61W	12	E2W2	3589026
B2L0585	CARLSON OIL AND GAS IN	EXTERRA RESOURCES LLC	9/3/2008	9/3/2013	Weld	08N	61W	12	E2W2	3594302
B2L0586	JAMES E SIEVERS	EXTERRA RESOURCES LLC	7/10/2008	7/10/2013	Weld	08N	61W	11	W2 AND SE	3594344
B2L0587	JOHN R DUELL ET AL	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	13	SW	3605889
B2L0587	JOHN R DUELL ET AL	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	14	ALL	3605889
B2L0639	JOHN R DUELL ET AL	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	11	NW AND SE - Gas	3605890
B2L0639	JOHN R DUELL ET AL	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	12	W2SW - Gas	3605890
B2L0588	RAY E DUELL ET AL - SIGNATURE	GFL & ASSOCIATES LLC	12/12/2008	12/12/2011	Weld	08N	61W	11	NW AND SE - Gas	3605894
B2L0588	COUNTERPART TO REC. 3605898	GFL & ASSOCIATES LLC	12/12/2008	12/12/2011	Weld	08N	61W	12	W2SW - Gas	3605894
B2L0588	COUNTERPART TO REC. 3605898	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	13	SW	3605897
B2L0589	RAY E DUELL ET AL	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	14	ALL	3605897
B2L0589	RAY E DUELL ET AL	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	13	SW	3605901
B2L0591	CHARLES R MILLER	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	14	ALL	3605901
B2L0591	CHARLES R MILLER	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	11	NW AND SE - Gas	3605902
B2L0591	CHARLES R MILLER	GFL & ASSOCIATES LLC	12/12/2008	12/12/2011	Weld	08N	61W	12	W2SW - Gas	3605902
B2L0592	KENNETH D JACOBS	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	13	SW	3605905
B2L0592	KENNETH D JACOBS	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	14	ALL	3605905
B2L0592	KENNETH D JACOBS	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	11	NW AND SE - Gas	3605906
B2L0592	KENNETH D JACOBS	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	12	W2SW - Gas	3605906
B2L0593	MIRIAM R KEY	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	13	SW	3605909
B2L0593	MIRIAM R KEY	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	14	ALL	3605909
B2L0593	MIRIAM R KEY	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	11	NW AND SE - Gas	3605910
B2L0593	MIRIAM R KEY	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	12	W2SW - Gas	3605910
B2L0594	LOIS E KNITTLE	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	13	SW	3605913
B2L0594	LOIS E KNITTLE	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	14	ALL	3605913
B2L0594	LOIS E KNITTLE	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	11	NW AND SE - Gas	3605914

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B2L0594	LOIS E KNITTLE	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	12	W2SW - Gas	3605914
B2L0595	MARTHA H SALSER	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	13	SW	3605917
B2L0595	MARTHA H SALSER	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	14	ALL	3605917
B2L0595	MARTHA H SALSER	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	11	NW AND SE - Gas	3605918
B2L0595	MARTHA H SALSER	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	12	W2SW - Oil	3605918
B2L0596	ESTATE OF WAYNE H DUELL	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	13	SW	3605921
B2L0596	ESTATE OF WAYNE H DUELL	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	14	ALL	3605921
B2L0596	ESTATE OF WAYNE H DUELL	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	11	NW AND SE - Gas	3605922
B2L0596	ESTATE OF WAYNE H DUELL	GFL & ASSOCIATES LLC	12/12/2008	12/12/2014	Weld	08N	61W	12	W2SW - Gas	3605922
B2L0597	RAYMOND L CROUSE	GFL & ASSOCIATES LLC	11/18/2009	11/18/2014	Weld	08N	61W	11	SE	3673228
B2L0598	BENJAMIN STACKPOLE STROUT	GFL & ASSOCIATES LLC	11/16/2009	11/16/2014	Weld	08N	61W	11	NE	3673239
B2L0599	ELOY CARREON ET AL	DIAMOND RESOURCES COMPANY	1/27/2010	1/27/2015	Weld	08N	61W	14	N2NE	3675752
B2L0600	MANUEL MENDOZA ET AL	DIAMOND RESOURCES COMPANY	1/26/2010	1/26/2015	Weld	08N	61W	14	N2SE	3675769
B2L0601	ESTHER NELSON ET VIR	EOG RESOURCES INC	1/23/2010	1/23/2015	Weld	08N	61W	12	SE	3675919
B2L0602	RACHEL GLICK	EOG RESOURCES INC	1/18/2010	1/18/2015	Weld	08N	61W	12	SE	3675923
B2L0603	KENNETH J WORTHING ET UX	EOG RESOURCES INC	2/17/2010	2/17/2015	Weld	08N	61W	12	NWNW AND N2SWNW AND S2SWNW E2W2	3680993
B2L0604	DAVID Z STIPE	GFL & ASSOCIATES LLC	2/10/2010	2/10/2014	Weld	08N	61W	12		3681377
B2L0605	DENNIS W STIPE	GFL & ASSOCIATES LLC	2/10/2010	2/10/2014	Weld	08N	61W	12	E2W2	3681378
B2L0606	SONA S BEISLEY	GFL & ASSOCIATES LLC	2/15/2010	2/15/2014	Weld	08N	61W	12	E2W2	3681402
B2L0607	THE ANGES M SIEVERS FAMILY TRUST	GFL & ASSOCIATES LLC	2/26/2010	2/26/2013	Weld	08N	61W	11	SW	3681411
B2L0608	VIRGINIA M STIPE	GFL & ASSOCIATES LLC	2/10/2010	2/10/2014	Weld	08N	61W	12	E2W2	3681425
B2L0609	WCR 100 GROUP LLC	DIAMOND RESOURCES COMPANY	3/5/2010	3/5/2015	Weld	08N	61W	14	W2	3683054
B2L0610	JULIE A WORTHING	EOG RESOURCES INC	2/18/2010	2/18/2015	Weld	08N	61W	12	NWNW AND N2SWNW AND S2SWNW SE	3684459
B2L0611	FRANK H DAVIS JR ET UX	EOG RESOURCES INC	2/25/2010	2/25/2015	Weld	08N	61W	12	SE	3684463
B2L0612	GARY L DAVIS ET UX	EOG RESOURCES INC	2/25/2010	2/25/2015	Weld	08N	61W	12	SE	3684464
B2L0613	SHIRLEY D STODDARD	EOG RESOURCES INC	2/23/2010	2/23/2015	Weld	08N	61W	12	E2W2	3684498
B2L0614	ROBERT L DAVIS ET UX	EOG RESOURCES INC	5/21/2010	5/21/2015	Weld	08N	61W	12	SE	3698623
B2L0615	MARIA CARMEN RAMIREZ	CARRIZO OIL & GAS INC	8/28/2011	8/28/2014	Weld	08N	61W	14	S2NE	3789583

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B2L0616	JUAN ANTONIO RAMIREZ	CARRIZO OIL & GAS INC	8/28/2011	8/28/2014	Weld	08N	61W	14	S2NE	3799660
B2L0617	JUAN RAMIREZ	CARRIZO OIL & GAS INC	8/28/2011	8/28/2014	Weld	08N	61W	14	S2NE	3789585
B2L0618	HAT CREEK ROYALTY LTD	CARRIZO OIL & GAS INC	12/1/2011	12/1/2014	Weld	08N	61W	11	NE	3811410
B2L0619	LHB VENTURES LLC	CARRIZO (NIOBRARA) LLC	3/8/2012	3/8/2015	Weld	08N	61W	14	ALL	3833972
B2L0620	MAXINE CAROLINE ROBINSON LIVING TRUST	CARRIZO (NIOBRARA) LLC	8/22/2012	8/22/2015	Weld	08N	61W	12	E2W2	3873858
B2L0621	HILDA JERKE	CARRIZO (NIOBRARA) LLC	9/27/2013	9/27/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3970329
B2L0622	JONATHAN COLLINS	CARRIZO (NIOBRARA) LLC	9/27/2013	9/27/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3970330
B2L0623	TIM W TILBERG	CARRIZO (NIOBRARA) LLC	9/27/2013	9/27/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3970331
B2L0624	JOHN EMERY ZUIVER	CARRIZO (NIOBRARA) LLC	9/27/2013	9/26/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3970332
B2L0625	CLAUDIA SILBER	CARRIZO (NIOBRARA) LLC	9/27/2013	9/27/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3971318
B2L0626	GENE ELLIOTT	CARRIZO (NIOBRARA) LLC	9/27/2013	9/26/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3971319
B2L0627	POLLY WILKINSON	CARRIZO (NIOBRARA) LLC	9/27/2013	9/26/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3971320
B2L0628	MILTON TIMOTHY ZUIVER	CARRIZO (NIOBRARA) LLC	9/27/2013	9/26/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3971321
B2L0629	BRENDA J RIDENOUR	CARRIZO (NIOBRARA) LLC	10/3/2013	10/3/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3971322
B2L0630	CHRISTOPHER COLLINS	CARRIZO (NIOBRARA) LLC	9/27/2013	9/27/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3971323
B2L0631	CHERYL BRUGGEMAN	CARRIZO (NIOBRARA) LLC	9/27/2013	9/27/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3973955
B2L0632	COLLEEN STIPE PARK	CARRIZO (NIOBRARA) LLC	10/18/2013	10/18/2016	Weld	08N	61W	12	NWNW AND N2SWNW	3977719

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FORM 88 - (PRODUCERS)

OIL & GAS LEASE

Lease No.

THIS OIL AND GAS LEASE "Lease" is made and entered into this 18th day of July, 2018 by and between **Palomar Hills, LLLP, William Shinkle, Manager** whose mailing address is 26637 Soboba St., Hemet, CA 92544 hereinafter called Lessor (whether one or more), and **DPOC, LLC, a Delaware Limited Liability Company** whose mailing address is 1400 16th St, Suite 300, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH, that for and in consideration of the sum of Ten and no/100 Dollars (\$10.00) and other good and valuable consideration paid by Lessee, the receipt of which is hereby acknowledged, and in further consideration of the covenants and agreements hereinafter contained, Lessor and Lessee agree as follows:

1. **LEASING CLAUSE.** Lessor does hereby grant, demise, lease and let unto the said Lessee, exclusively, its successors and assigns, the following described land for the purpose of prospecting, investigating, drilling, injecting, mining, operating for, exploring for by geological, geophysical and other exploratory methods, including core drilling, producing, saving and marketing of oil, gas, liquid hydrocarbons, and their constituent parts, including, but not as a limitation, gas condensate, gas distillate, casinghead gas, casinghead gasoline, coal bed methane gas, gob gas and all other gases whether similar or dissimilar, produced in a gaseous state, as well as other minerals and substances produced in connection with oil and gas operations hereunder, or as a by-product of oil and gas (collectively and/or individually hereinafter referred to as "Leased Substances"), and the exclusive right to drill, maintain, operate, cease to operate, plug, abandon, and remove wells, material and equipment, the right to complete, stimulate, fracture and inject gas, air, waters, brine and other fluids and substances into the subsurface strata, along with the right to convert any well into an approved disposal well, together with all rights of way, easements and use of the surface as is necessary or convenient for such operations and for the use or installation of pipe lines, flow lines, and other underground lines to gather, remove or otherwise transport the Leased Substances, electric power, telephone and other communication lines, building tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating, storing and caring for such products, the right to use oil, gas, and non-domestic water sources, free of cost, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation of said land, or lands pooled therewith or adjacent thereto, together with any reversionary rights therein or rights hereafter vested in Lessor; said tract of land being situated in the County of Weld, State of Colorado described as follows, to-wit:

Township 09 North, Range 58 West of the 6th P.M.

Section 24: The West Half of the Southwest Quarter (W/2 SW/4)

Section 25: The West Half of the Northwest Quarter (W/2 NW/4)

and containing ~~160.000000~~ acres, more or less (said lands are hereinafter referred to as "Leased Premises"). In addition to the lands described above and as part of the Leased Premises, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (1) all lands and rights acquired or retained by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above by virtue of Lessor's ownership of the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the lands described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the lands described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located. Lessor shall execute any supplemental or correctional instrument or further documents necessary to fulfill the purpose of this Lease as requested by Lessee including, without limitation, more complete or accurate descriptions of said land.

2. **LEASE TERM.** This Lease shall remain in full force and effect, subject to the provisions herein contained, for a term of Three (3) Years from July 18th, 2018 (hereafter called "Primary Term") and as long thereafter as any Leased Substances are being produced in paying quantities from the Leased Premises or lands pooled, unitized or communitized with all or a portion of the Leased Premises or this Lease is otherwise maintained in effect.

3. **CONTINUOUS OPERATIONS.** If Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the Leased Premises or lands pooled, unitized, or communitized therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of this Lease or the action of any governmental authority, then in the event this Lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences further Operations, as defined below, for reworking an existing well, drilling an additional well or otherwise obtaining or restoring production on the Leased Premises or lands pooled, unitized, or communitized therewith within 180 days after completion of Operations on such dry hole or within 180 days after such cessation of all production. If on or after the expiration of its Primary Term this Lease is not otherwise being maintained in force, but Lessee is either: (a) then engaged in Operations; or (b) has been engaged in Operations within 180 days prior to such date, then this Lease shall remain in force so long as any one or more Operations are prosecuted with no interruption of more than 180 consecutive days; provided, however, the interruption between the date a drilling rig capable of drilling to the objective depth is moved off location and the commencement of Completion Activities, as defined below, may be up to 360 days. If any such Operations or Completion Activities result in the production of Leased Substances, this Lease will remain in force for as long thereafter as there is production in paying quantities from the Leased Premises or lands pooled, unitized, or communitized therewith. The term "Operations" means any activity conducted on or off the Leased Premises that is reasonably calculated to obtain or restore production, including, without limitation, (i) drilling or any act preparatory to drilling (such as obtaining permits, surveying a drill site, staking a drill site, building roads, clearing a drill site, or hauling equipment or supplies); (ii) reworking, plugging back, deepening, treating, stimulating, refitting, installing any artificial lift or production-enhancement equipment or technique; (iii) Completion Activities; (iv) constructing facilities related to the production, treatment, transportation and marketing of substances produced from the Leased Premises; (v) contracting for marketing services and sale of oil, gas, and associated substances; and (vi) construction of water disposal facilities and the physical movement of water produced from the Leased Premises. The term "Completion Activities" means activities or operations, commenced after a drilling rig is moved off location, that are intended to complete a well as a producer of Leased Substances including, but not limited to, obtaining casing, the setting of production casing, perforating, well stimulation, hydraulic fracturing, or production testing conducted in such operations. The term Completion Activities also includes all activities related to multi-stage completions of a well.

4. OPTION TO EXTEND PRIMARY TERM. In the absence of any other condition which may extend this Lease beyond its Primary Term, Lessor hereby grants to Lessee, its successors or assigns, the right and option to extend the Primary Term of this Lease, as to part or all of the Leased Premises covered hereby, for one additional term of Two (2) Years from the expiration of the Primary Term of this Lease. Lessee may exercise this option to extend this Lease if on or before the expiration date of the Primary Term of this Lease, Lessee pays or tenders to Lessor or to Lessor's credit an amount equal to ~~150.00%~~ of the original amount paid per net mineral acre for the lands associated with this lease, then multiplied by the number of net mineral acres owned by Lessor or assigns at the time such option to extend is exercised. Should Lessee, its successors or assigns, exercise its option to extend the Primary Term of this Lease, then this Lease and all its provisions shall remain in full force and effect as to the lands to which the extended lease applies.

5. PAYMENTS TO LESSOR. In addition to the bonus paid by Lessee for the execution hereof, Lessee covenants to pay Lessor, proportionate to Lessor's percentage of ownership, as follows:

- A. **PAID-UP LEASE:** This Lease is a paid-up lease, and Lessee has no obligation to make annual rental payments to Lessor over and above the consideration stated above and the production royalty payments described below.
- B. **OIL ROYALTY:** For all oil and other liquid hydrocarbons that are physically produced and saved from the Leased Premises, or lands pooled, unitized or communitized therewith, and if Lessor provides at least 60 days advance written notice to Lessee that Lessor wishes to take its royalty share of such oil and other liquid hydrocarbons in-kind, which election may not be exercised more than once per calendar year, Lessor shall receive **18.75%** (such percentage is the "Royalty Percentage") of such production, to be delivered to Lessor at the pipeline connection or storage tanks installed by Lessor. If Lessor does not provide Lessee with written notice of its election to take its Royalty Percentage of such oil and other liquid hydrocarbons in-kind (or otherwise does not, or is unable to, take its Royalty Percentage of such oil and other liquid hydrocarbons in kind), then Lessor expressly authorizes Lessee to either (1) sell the Royalty Percentage of such oil and other liquid hydrocarbons to a third party or (2) purchase the Royalty Percentage of such oil and other liquid hydrocarbons in the field based on the comparable sales method whereby the purchase price is equal to the weighted average sales price in the field of all Lessee's oil and other liquid hydrocarbons produced from the field of similar grade and gravity. Lessor shall receive its (i) Royalty Percentage of the sales proceeds actually received by Lessee as to clause (1), or (ii) sales proceeds from Lessee's purchase as to clause (2), less, in the case of clauses (i) or (ii), Lessor's Royalty Percentage of all Post-Production Costs (defined below), and Lessor's Royalty Percentage of all production, severance, conservation, ad valorem, excise, or other taxes. Lessor acknowledges that there is a both an intrastate and interstate market in the field for oil and other liquid hydrocarbons.
- C. **GAS ROYALTY.** For all Leased Substances other than oil and other liquid hydrocarbons that are physically produced and saved from the Leased Premises, or lands pooled, unitized or communitized therewith, and sold, Lessor shall receive **18.75%** (such percentage is the "Royalty Percentage") of the sales proceeds actually received by Lessee or, if applicable, its affiliate, as a result of the first sale of the affected production, less the Royalty Percentage of all Post-Production Costs and the Royalty Percentage of all production, severance, conservation, ad valorem, excise, or other taxes. The term "Post-Production Costs" means all costs incurred by Lessee or its affiliates from and after the wellhead (whether netted or separately billed) including, without limitation, all costs of gathering, marketing, compression, dehydration, transportation (including transportation from one recognized market to another, if any), removal of liquid or gaseous substances or impurities from the affected production, and any other treatment or processing required by the first party who purchases the affected production. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream of the point of sale. Lessor shall not be entitled to any royalty on any Leased Substances used by Lessee on or off the Leased Premises or for that portion of the Leased Substances used as fuel or lost due to shrinkage, flaring, venting, line loss or otherwise. Lessee or its affiliates have the right to construct, maintain, and operate any facilities providing some or all of the services identified as Post-Production Costs. If this occurs, the actual costs of such facilities shall be included in the Post-Production Costs as a per barrel or per mcf charge, as appropriate, calculated by spreading the construction, maintenance and operating costs for such facilities over the reasonably-estimated total production volumes attributable to the well or wells using such facilities.
- D. **SHUT-IN ROYALTY:** If at any time, either before or after the expiration of the Primary Term of this Lease, or any extension thereof, there is a well determined by Lessee to be capable of producing Leased Substances on the Leased Premises, or on other lands pooled, unitized or combined therewith, but the well is shut-in for any reason, whether before or after production therefrom, and this Lease is not being maintained otherwise as provided in Paragraph 2 herein, this Lease shall not expire and shall remain in full force and effect (unless released by Lessee) and it shall nevertheless be considered that Leased Substances are being produced from the Leased Premises during all times while the well is so shut-in. Lessee shall use reasonable diligence to market the Leased Substances capable of being produced from such shut-in well, but shall be under no obligation to market the Leased Substances under terms, conditions or circumstances which, in Lessee's sole judgment, exercised in good faith, are unsatisfactory. When this Lease is continued in force in this manner, Lessee shall pay or tender to Lessor an amount equal to Five Dollars per net mineral acre per year until production is marketed and sold off the Leased Premises, or from lands pooled, unitized or combined therewith, or until such well is plugged and abandoned. Such payments shall be made on or before the shut-in royalty payment date, as defined below, next occurring after the expiration of 90 days from the date the well was shut-in, unless prior to such date Leased Substances from the well is sold or used or this Lease is otherwise maintained as provided in Paragraph 2 herein. The term "shut-in royalty payment date" means the anniversary date of this Lease. In the absence of production and notwithstanding the provisions of this provision, shut-in royalty payments shall not serve to extend this Lease more than three consecutive years from the date the well was shut-in. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due but it shall not operate to terminate this Lease.
- E. **DAMAGES:** Lessee will remove unnecessary equipment and materials and reclaim all disturbed lands within the Leased Premises, at the completion of activities on the Leased Premises. Furthermore, Lessee shall repair or replace any damaged improvements and pay for the loss of growing crops and/or marketable timber, which are caused by or in any manner arising directly from Lessee's Operations, or the Operations of contractors, subcontractors, or others at Lessee's direction or with its consent on the Leased Premises.

6. MANNER OF PAYMENT. Lessee shall make or tender all payments hereunder by check, payable to Lessor, at Lessor's last known address, and Lessee may withhold any payment pending notification by Lessor of a change in address. Payment that is tendered by postal service or any comparable courier (e.g., Federal Express) is deemed complete upon mailing or dispatch. Where the due date for any payment specified herein falls on a holiday, Saturday or Sunday, payment tendered (mailed or dispatched) by the next business day is considered timely for all relative purposes herein.

7. CHANGE IN OWNERSHIP. The interest of either Lessor or Lessee hereunder may be assigned, devised, or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successor and assigns. Notwithstanding any actual or constructive knowledge of or notice to Lessee, no change in the ownership of the Leased Premises, or any portion thereof, or the right to receive royalties or other payments hereunder, or any interest therein, however accomplished, shall be binding on Lessee until 60 days after Lessee has been furnished with written notice thereof, together with the original or duly authenticated copies of the documents establishing change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this Lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this Lease then held by each. No change in Lessor's ownership shall have the effect of diminishing the rights or enlarging the obligations of Lessee hereunder.

8. TITLE. Lessor hereby warrants generally and shall defend title to the Leased Premises and covenants that Lessee shall have quiet enjoyment hereunder and shall have benefit of the doctrine of after acquired title. If Lessor owns less than the full mineral estate in all or any part of the Leased Premises, any payments, including without limitation, royalty payments or shut-in royalty payments for any well on any part of the Leased Premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the Leased Premises bears to the full mineral estate in such part of the Leased Premises. To the extent any royalty or other payment attributable to the mineral estate covered by this Lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

9. DISCHARGE OF LIENS. Lessee may, at its option, pay and discharge any past due taxes, mortgages, judgments, or other liens and encumbrances on or against any or all of the Leased Premises; and Lessee shall be entitled to recover from the debtor, with reasonable legal costs, by deduction from any future payments to Lessor or by any other lawful means.

10. CHARACTERIZATION OF AGREEMENT. Payments set forth herein are covenants, not special limitations, regardless of the manner in which these payments may be invoked. Any failure on the part of Lessee to timely or otherwise properly tender payment can never result in an automatic termination, expiration, cancellation, or forfeiture of this Lease. Lessor recognizes and acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, can vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor acknowledges that the payment terms, as set forth herein, and any bonus payments paid to Lessor, constitute full consideration for this Lease, and Lessor will not seek to undermine or nullify the terms of this Lease based upon any provision agreed to herein. Lessor further acknowledges that such payment terms and bonus payments are final, and Lessor will not seek to amend or modify the lease payments, seek additional consideration or register any complaint based upon any differing terms which Lessee has or will negotiate with any other lessor and/or oil and gas owner.

11. POOLING. Lessee, at its option is hereby granted the right, but not the obligation, from time to time as a recurring right, whether before or after the commencement of Operations, to pool, unitize, communitize or combine all or any portion of the Leased Premises and the mineral estate, as to any one or more of the formations thereunder, with other lands, whether contiguous or not contiguous, leased or unleased, whether owned or controlled by Lessee or others, when in Lessee's sole judgment it is necessary or advisable to do so in order to promote conservation, orderly development and prevent waste of the Leased Substances. Any pooling hereunder may cover all oil and gas, or any one or more of the Leased Substances and may cover one or more or all zones or formations underlying all or any portion or portions of the Leased Premises. The forming or reforming of any unit may be accomplished by Lessee executing and filing of record a declaration of such pooling, unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which Operations have theretofore been commenced. Operations associated with a unit, or a well shut in for any reason anywhere on a unit which includes all or part of this Lease, shall be considered for all purposes (except for royalty purposes) the same as if said well were located on, or such Operations were conducted upon the Leased Premises whether or not such well is located upon, or such Operations are conducted upon said lands. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled royalties only on the portion of production allocated to this Lease. Such allocation shall be that proportion of the unit production that the total number of net acres covered by this Lease and included in the unit bears to the total gross acreage in such unit, but only to the extent such proportion of unit production is sold by Lessee; for such purposes, Lessee may, at its option, definitively rely on the acreage calculations of the local property tax assessment authorities. In addition to the foregoing, Lessee shall have the right to pool, unitize or combine all or any part of the Leased Premises as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority. Lessee shall also have the right, but not the obligation, from time to time, while this Lease is in force, to modify or terminate any prior declaration of pooling by either increasing or decreasing the size of the pooled unit, provided, however, that this right may be exercised only to the extent that such modification or termination will result in pooled units of a size equal to any spacing pattern established by governmental regulation or order for the lands involved. Lessee may also, but is not obligated to, terminate any pooling effected pursuant hereto at any time the pooled unit is not producing and no Operations are being conducted thereon. If the Leased Premises or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land, and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessee shall not be required to obtain Lessor's consent to any unit, cooperative or unit plan of development or operation adopted by Lessee, whether approved by any governmental agency or formed by contract right.

12. DEFAULT LIMITATION OF FORFEITURE. No litigation, civil action or proceeding shall be initiated by Lessor for damages, termination, forfeiture or cancellation with respect to any breach or default by Lessee hereunder, for a period of at least 60 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to substantially remedy the breach or default within such period. In the event any matter is litigated and there is a final judicial determination that a breach or default has occurred, this Lease shall not be forfeited or cancelled in whole or in part unless and until Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to substantially do so. This Lease shall remain in full force and effect and no further damages (or other claims for relief) will accrue in Lessor's favor during the pendency of any dispute.

13. LEASE DEVELOPMENT. There is no covenant to drill, prevent drainage, further develop or market production from the Leased Premises within a certain time frame, and there shall be no termination, forfeiture or cancellation for failure to comply with said implied covenants. Provisions herein, including, but not limited to the prescribed payments, constitute full compensation for the privileges herein granted.

14. **FORCE MAJEURE.** All express provisions or implied covenants of this Lease shall be subject to all applicable laws, rules, regulations and orders. When Operations, or Lessee's fulfillment of its obligations hereunder, are prevented, interrupted or delayed, whether before or after the expiration of the Primary Term, by such laws, rules, regulations or orders, including without limitation, municipal, county, state, federal or tribal regulations, rules, mandates or orders which, directly or indirectly, suspend, prohibit or delay Operations in connection with hydraulic fracturing or activities thereto, or by inability to obtain necessary permits, drilling rigs, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, inability to obtain an operations rig, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this Lease shall not terminate, in whole or in part, because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof, anything in this Lease notwithstanding. Lessee shall not be liable for breach of any provisions or implied covenants of this Lease when Operations are so prevented or delayed.

15. **SURRENDER.** Lessee may, at any time and from time to time, deliver to Lessor and file of record a written release of this Lease as to a full or undivided interest in all or any portion of the area covered by this Lease or any depths or zones thereunder. If Lessee releases less than all of the interest or area covered hereby, Lessee's obligations shall be proportionately reduced in accordance with the net acreage interest retained hereunder, provided however, that any rights granted to Lessee by this Lease, including the rights-of-way and easements, and the right to penetrate any and all depths and formations underlying the Leased Premises, shall continue to the extent necessary for the efficient and convenient operation of the interest retained by Lessee.

16. **RIGHT OF FIRST REFUSAL.** If, during the Primary Term of this Lease, or any continuation thereof, Lessor receives any bona fide offer from a third party to purchase from Lessor a top lease covering all or any part of the Leased Premises, with such top lease to become effective upon expiration of this Lease, which Lessor is willing to accept from the offering party, Lessor shall notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered, the royalty offered, as well as a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of such lease offer. Lessee, for a period of 30 days after the receipt of said written notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions contained in the third-party offer. All offers made, up to and including the last day of the Primary Term of this Lease, or any continuation thereof, shall be subject to the terms and conditions of this paragraph. Should Lessee elect to exercise its right and option as herein provided, Lessor and Lessee shall, immediately thereafter, take all cooperative steps necessary to effectuate the consummation of said transaction. Any lease granted by Lessor in violation of this provision shall be null and void.

17. **PIPELINES AND BUILDING ZONE.** Lessee shall bury any pipelines constructed or installed by Lessee on the Leased Premises at least four feet deep when requested, in writing, by a lessor owning an interest in the surface. No well shall be drilled nearer than 500 feet to any house or barn now on said premises without the written consent of the owner of the surface on which such house or barn is located.

18. **GOVERNING LAW.** This Lease shall be interpreted and construed according to, and governed by, the laws of the State of Colorado, excluding any such laws that might direct the application of the laws of another jurisdiction. The federal or state courts located in the State of Colorado shall have jurisdiction to hear any dispute under this Lease. EACH PARTY (ON ITS OWN BEHALF AND, TO THE EXTENT PERMITTED BY APPLICABLE LAW, ON BEHALF OF ITS REPRESENTATIVES) WAIVES ALL RIGHT TO TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM (WHETHER BASED UPON CONTRACT, TORT OR OTHERWISE) RELATED TO OR ARISING OUT OF THIS LEASE.

19. **ENTIRE CONTRACT.** The entire agreement between Lessor and Lessee is embodied herein. No oral warranties, representations, or promises have been made or relied upon by either party as an inducement to execute or modify this Lease.

20. **SEVERABILITY.** This Lease is intended to be in conformity with all laws, rules, regulations and orders and interpreted as such. If any provision of this Lease is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Lease shall remain in full force and effect. Any provision of this Lease held invalid or unenforceable only in part or degree will remain in full force and effect to the extent not held invalid or unenforceable.

21. **CAPTIONS.** The captions in this Lease are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Lease.

22. **COUNTERPARTS.** This Lease may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Lease and all of which, when taken together, will be deemed to constitute one and the same agreement. Should any one or more of the parties above named as Lessor fail to execute this Lease, it shall nevertheless be binding upon all Lessors whose signatures are affixed hereto. If this Lease is delivered by e-mail delivery of a ".pdf" or similar format, such signature shall create a valid and binding obligation of that party as if the delivered signature page were an original hereof. With respect to and for the purpose of this Lease, Lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Palomar Hills, LLLP, William Shinkle, Manager

William Shinkle
William Shinkle, Manager

ACKNOWLEDGMENT FOR LESSOR(S)

STATE OF CALIFORNIA)
COUNTY OF RIVERSIDE) ss.

Before me, the undersigned, a Notary Public in and for said County and State on this 26 day of July, 2018, personally appeared **William Shinkle as Manager of Palomar Hills, LLLP**, to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

My commission expires: 04/02/2019

See Attached
Notary Public

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

CIVIL CODE § 1189

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California

County of Riverside

On July 26, 2018 before me, Vito A. Vitale III, Notary Public

Date

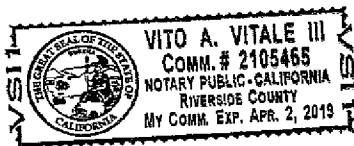
Here Insert Name and Title of the Officer

personally appeared William Shinkle
Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



Signature Vito A. Vitale III
Signature of Notary Public

Place Notary Seal Above

OPTIONAL

Though this section is optional, completing this information can deter alteration of the document or fraudulent reattachment of this form to an unintended document.

Description of Attached Document

Title or Type of Document: _____
Document Date: _____ Number of Pages: _____
Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Individual Attorney in Fact
 Trustee Guardian or Conservator
 Other: _____
Signer Is Representing: _____

Signer's Name: _____
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Individual Attorney in Fact
 Trustee Guardian or Conservator
 Other: _____
Signer Is Representing: _____